


FORM 6 Rev 12/05	State of Colorado Oil and Gas Conservation Commission 1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109				DE	ET	OE	ES																											
	<p>WELL ABANDONMENT REPORT</p> <p><small>This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set.</small></p> <p><small>A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.</small></p>				Date Received: <div style="text-align: center;">04/21/2011</div> Document Number: <div style="text-align: center;">1635239</div>																														
OGCC Operator Number: <u>72118</u>					Contact Name: <u>MARLA BYRNE</u>																														
Name of Operator: <u>PRIME OPERATING COMPANY</u>					Phone: <u>(713) 735-0000</u>																														
Address: <u>9821 KATY FREEWAY STE 1050</u>					Fax: <u>(713) 735-0090</u>																														
City: <u>HOUSTON</u> State: <u>TX</u> Zip: <u>77042</u>					Email: <u>MBYRNE@PRIMEENERGY.COM</u>																														
For "Intent" 24 hour notice required, COGCC contact:					Name: <u>QUINT, CRAIG</u> Tel: <u>(719) 767-8939</u> Email: <u>craig.quint@state.co.us</u>																														
API Number <u>05-125-06803-00</u>																																			
Well Name: <u>WEYERMAN</u>					Well Number: <u>14-8</u>																														
Location: QtrQtr: <u>SESW</u> Section: <u>8</u> Township: <u>5S</u> Range: <u>43W</u> Meridian: <u>6</u>																																			
County: <u>YUMA</u> Federal, Indian or State Lease Number: _____																																			
Field Name: <u>BONNY</u> Field Number: <u>7325</u>																																			
<input type="checkbox"/> Notice of Intent to Abandon <input checked="" type="checkbox"/> Subsequent Report of Abandonment																																			
<i>Only Complete the Following Background Information for Intent to Abandon</i>																																			
Latitude: <u>39.632810</u> Longitude: <u>-102.206760</u>																																			
GPS Data:																																			
Data of Measurement: <u>09/17/2010</u> PDOP Reading: <u>2.6</u> GPS Instrument Operator's Name: <u>JEREMY ROELFS</u>																																			
Reason for Abandonment: <input type="checkbox"/> Dry <input checked="" type="checkbox"/> Production for Sub-economic <input type="checkbox"/> Mechanical Problems																																			
<input type="checkbox"/> Other _____																																			
Casing to be pulled: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Top of Casing Cement: <u>520</u>																																			
Fish in Hole: <input type="checkbox"/> Yes <input type="checkbox"/> No If yes, explain details below																																			
Wellbore has Uncemented Casing leaks: <input type="checkbox"/> Yes <input type="checkbox"/> No If yes, explain details below																																			
Details: _____																																			
Current and Previously Abandoned Zones																																			
<table border="1" style="width:100%; border-collapse: collapse;"> <thead> <tr> <th style="text-align: left;">Formation</th> <th style="text-align: center;">Perf. Top</th> <th style="text-align: center;">Perf. Btm</th> <th style="text-align: center;">Abandoned Date</th> <th style="text-align: center;">Method of Isolation</th> <th style="text-align: center;">Plug Depth</th> </tr> </thead> <tbody> <tr> <td>NIOBRARA</td> <td style="text-align: center;">1490</td> <td style="text-align: center;">1513</td> <td style="text-align: center;">03/07/2011</td> <td style="text-align: center;">B PLUG CEMENT TOP</td> <td style="text-align: center;">1425</td> </tr> </tbody> </table>									Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth	NIOBRARA	1490	1513	03/07/2011	B PLUG CEMENT TOP	1425															
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Total: 1 zone(s)																																			
Casing History																																			
<table border="1" style="width:100%; border-collapse: collapse;"> <thead> <tr> <th style="text-align: left;">Casing Type</th> <th style="text-align: center;">Size of Hole</th> <th style="text-align: center;">Size of Casing</th> <th style="text-align: center;">Weight Per Foot</th> <th style="text-align: center;">Setting Depth</th> <th style="text-align: center;">Sacks Cement</th> <th style="text-align: center;">Cement Bot</th> <th style="text-align: center;">Cement Top</th> <th style="text-align: left;">Status</th> </tr> </thead> <tbody> <tr> <td>SURF</td> <td style="text-align: center;">9+7/8</td> <td style="text-align: center;">7</td> <td style="text-align: center;">17</td> <td style="text-align: center;">268</td> <td style="text-align: center;">60</td> <td style="text-align: center;">268</td> <td style="text-align: center;">0</td> <td></td> </tr> <tr> <td>1ST</td> <td style="text-align: center;">6+1/4</td> <td style="text-align: center;">4+1/2</td> <td style="text-align: center;">10.5</td> <td style="text-align: center;">1,586</td> <td style="text-align: center;">100</td> <td style="text-align: center;">1,586</td> <td style="text-align: center;">520</td> <td style="text-align: center;">CALC</td> </tr> </tbody> </table>									Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bot	Cement Top	Status	SURF	9+7/8	7	17	268	60	268	0		1ST	6+1/4	4+1/2	10.5	1,586	100	1,586	520	CALC
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Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth 1425 with 2 sacks cmt on top. CIPB #2: Depth _____ with _____ sacks cmt on top.
 CIBP #3: Depth _____ with _____ sacks cmt on top. CIPB #4: Depth _____ with _____ sacks cmt on top.
 CIBP #5: Depth _____ with _____ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set _____ sks cmt from _____ ft. to _____ ft. in Plug Type: _____ Plug Tagged: ☐
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Perforate and squeeze at 325 ft. with 70 sacks. Leave at least 100 ft. in casing _____ CICR Depth
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(Cast Iron Cement Retainer Depth)

Set _____ sacks half in. half out surface casing from _____ ft. to _____ ft. Plug Tagged: ☐

Set _____ sacks at surface

Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: ☐ Yes ☒ No

Set _____ sacks in rat hole Set _____ sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: _____ ft. of _____ inch casing

Plugging Date: 03/07/2011

*Wireline Contractor: PEAK WIRELINE SERVICES INC

*Cementing Contractor: LONGHORNE CEMENTING CO

Type of Cement and Additives Used: CLASS A

Flowline/Pipeline has been abandoned per Rule 1103 ☐ Yes ☐ No

*ATTACH JOB SUMMARY

Technical Detail/Comments:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____

Print Name: MARLA BYRNE

Title: REGULATORY ANALYST

Date: 4/15/2011

Email: MBYRNE@PRIMEENERGY.COM

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: SUTPHIN, DIRK

Date: 5/19/2011

CONDITIONS OF APPROVAL, IF ANY:

IMPORTANT: SOME DATA FIELDS HAVE BEEN MODIFIED.

Attachment Check List

Att Doc Num	Name
1635239	FORM 6 INTENT SUBMITTED
1635240	CEMENT JOB SUMMARY
1635241	WIRELINE JOB SUMMARY

Total Attach: 3 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)