


FORM 5A Rev 02/08	State of Colorado Oil and Gas Conservation Commission 1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109		<table border="1" style="width: 100%; border-collapse: collapse;"> <tr> <td style="width: 25%;">DE</td> <td style="width: 25%;">ET</td> <td style="width: 25%;">OE</td> <td style="width: 25%;">ES</td> </tr> </table> Document Number: <div style="text-align: center; font-weight: bold;">2591857</div>	DE	ET	OE	ES																																				
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COMPLETED INTERVAL REPORT																																											
The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.																																											
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Bridge Plug Depth: _____	Sacks cement on top: _____																																										

FORMATION: <u>NIOBRARA-CODELL</u>		Status: <u>PRODUCING</u>	
Treatment Date: <u>03/31/2010</u>		Date of First Production this formation: <u>04/29/2010</u>	
Perforations	Top: <u>7032</u>	Bottom: <u>7338</u>	No. Holes: <u>274</u>
Hole size: <u>42/100</u>			
Provide a brief summary of the formation treatment:		Open Hole: <input type="checkbox"/>	
SEE INDIVIDUAL FORMATIONS BELOW			
This formation is commingled with another formation: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Test Information:			
Date: <u>05/21/2010</u>	Hours: <u>24</u>	Bbls oil: <u>42</u>	Mcf Gas: <u>580</u>
Bbls H2O: <u>15</u>			
Calculated 24 hour rate:	Bbls oil: <u>42</u>	Mcf Gas: <u>580</u>	Bbls H2O: <u>15</u>
GOR: <u>13810</u>			
Test Method: <u>FLOWING</u>	Casing PSI: <u>1860</u>	Tubing PSI: <u></u>	Choke Size: <u>10/64</u>
Gas Disposition: <u>SOLD</u>	Gas Type: <u>DRY</u>	BTU Gas: <u>1200</u>	API Gravity Oil: <u>58</u>
Tubing Size: <u></u>	Tubing Setting Depth: <u></u>	Tbg setting date: <u></u>	Packer Depth: <u></u>
Reason for Non-Production:			
<u></u>			
Date formation Abandoned: <u></u>	Squeeze: <input type="checkbox"/> Yes <input type="checkbox"/> No	If yes, number of sacks cmt <u></u>	
Bridge Plug Depth: <u></u>	Sacks cement on top: <u></u>		

FORMATION: <u>NIOBRARA</u>		Status: <u>COMMINGLED</u>	
Treatment Date: <u>03/31/2010</u>		Date of First Production this formation: <u>04/29/2010</u>	
Perforations	Top: <u>7032</u>	Bottom: <u>7238</u>	No. Holes: <u>192</u>
Hole size: <u>42/100</u>			
Provide a brief summary of the formation treatment:		Open Hole: <input type="checkbox"/>	
PERFED 7032-52, 7160-76, 7226-38. FRAC'D WITH 224,700 GAL HYBRID PHASERFRAC; 54,800# 40/70 SAND; 241,000# 20/40 SAND.			
This formation is commingled with another formation: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No			
Test Information:			
Date: <u></u>	Hours: <u></u>	Bbls oil: <u></u>	Mcf Gas: <u></u>
Bbls H2O: <u></u>			
Calculated 24 hour rate:	Bbls oil: <u></u>	Mcf Gas: <u></u>	Bbls H2O: <u></u>
GOR: <u></u>			
Test Method: <u></u>	Casing PSI: <u></u>	Tubing PSI: <u></u>	Choke Size: <u></u>
Gas Disposition: <u></u>	Gas Type: <u></u>	BTU Gas: <u></u>	API Gravity Oil: <u></u>
Tubing Size: <u></u>	Tubing Setting Depth: <u></u>	Tbg setting date: <u></u>	Packer Depth: <u></u>
Reason for Non-Production:			
<u></u>			
Date formation Abandoned: <u></u>	Squeeze: <input type="checkbox"/> Yes <input type="checkbox"/> No	If yes, number of sacks cmt <u></u>	
Bridge Plug Depth: <u></u>	Sacks cement on top: <u></u>		

Comment:
<u></u>

IMPORTANT: SOME DATA FIELDS HAVE BEEN MODIFIED.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: STEPHANIE CLASEN

Title: OFFICE MANAGER Date: 12/14/2010 Email SOVEREIGNENERGY@AOL.COM
:

Attachment Check List

Att Doc Num	Name
2591857	FORM 5A SUBMITTED

Total Attach: 1 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)