

FORM
6Rev
12/05State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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Date Received:

Document Number:

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WELL ABANDONMENT REPORT

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set.

A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

OGCC Operator Number:	10084	Contact Name:	Judy Glinisty
Name of Operator:	PIONEER NATURAL RESOURCES USA INC	Phone:	(303) 675-2858
Address:	1401 17TH ST STE 1200	Fax:	(303) 294-1275
City:	DENVER	State:	CO
Zip:	80202	Email:	Judy.Glinisty@pxd.com
24 hour notice required, contact:		Name:	DURAN, JOHN
		Tel:	(719) 846-4715
		Email:	john.duran@state.co.us

API Number	05-071-09246-00					
Well Name:	BAYWATCH	Well Number:	22-30			
Location:	QtrQtr: SENW	Section:	30			
	Township:	34S	Range:	64W	Meridian:	6
County:	LAS ANIMAS		Federal, Indian or State Lease Number:			
Field Name:	PURGATOIRE RIVER		Field Number:	70830		

☒ Notice of Intent to Abandon ☐ Subsequent Report of Abandonment

Only Complete the Following Background Information for Intent to Abandon

Latitude:	37.057780	Longitude:	-104.607620
GPS Data:			
Data of Measurement:	07/09/2007	PDOP Reading:	2.2
GPS Instrument Operator's Name:	JAMES ROYBAL		
Reason for Abandonment:	<input type="checkbox"/> Dry <input checked="" type="checkbox"/> Production for Sub-economic <input type="checkbox"/> Mechanical Problems		
<input type="checkbox"/> Other			
Casing to be pulled:	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Top of Casing Cement:	
Fish in Hole:	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If yes, explain details below	
Wellbore has Uncemented Casing leaks:	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If yes, explain details below	
Details:			

Current and Previously Abandoned Zones

Formation	Code	Perf. Top	Perf. Bottom	Date	Method of Isolation	Plug Depth
VERMEJO COAL	VRMJ	691	957			

Total: 1 zone(s)

Casing History

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bot	Cement Top	Status
CONDUCTOR	14+3/4	12+3/4	0	10	0	0	0	CALC
SURF	11	8+5/8	23	284	103	284	0	CBL
1ST	7+7/8	5+1/2	17	1,168	251	1,168	0	CBL

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth 650 with 2 sacks cmt on top. CIBP #2: Depth _____ with _____ sacks cmt on top.
CIBP #3: Depth _____ with _____ sacks cmt on top. CIBP #4: Depth _____ with _____ sacks cmt on top.
CIBP #5: Depth _____ with _____ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set _____ sks cmt from _____ ft. to _____ ft. in Plug Type: _____ Plug Tagged: ☐
Set _____ sks cmt from _____ ft. to _____ ft. in Plug Type: _____ Plug Tagged: ☐
Set _____ sks cmt from _____ ft. to _____ ft. in Plug Type: _____ Plug Tagged: ☐
Set _____ sks cmt from _____ ft. to _____ ft. in Plug Type: _____ Plug Tagged: ☐
Set _____ sks cmt from _____ ft. to _____ ft. in Plug Type: _____ Plug Tagged: ☐

Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth

Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth

Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth

(Cast Iron Cement Retainer Depth)

Set 12 sacks half in. half out surface casing from 340 ft. to 240 ft. Plug Tagged: ☐

Set 12 sacks at surface

Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: ☒ Yes ☐ No

Set _____ sacks in rat hole Set _____ sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: _____ ft. of _____ inch casing Plugging Date: _____

*Wireline Contractor: _____ *Cementing Contractor: _____

Type of Cement and Additives Used: _____

Flowline/Pipeline has been abandoned per Rule 1103 ☐ Yes ☐ No *ATTACH JOB SUMMARY

Provide Technical Detail:

Vermejo 691' - 694'

Vermejo 815' - 818'

Vermejo 955' - 957'

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Grayson Pranin

Title: Operations Engineer Date: _____ Email: Grayson.Pranin@pxd.com

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Date: _____

CONDITIONS OF APPROVAL, IF ANY: _____

Expiration Date: _____

Attachment Check List

Att Doc Num	Name

Total Attach: 0 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)