

1738 Wynkoop St., Ste. 102
Denver, Colorado 80202
Phone: 303-296-3010
Fax: 303-298-8143
E-mail: bisonoil1@qwestoffice.net



Nº 9427

WELL NO. AND FARM <i>Suman-George Trusts 14-26</i>	COUNTY <i>Yuma</i>	STATE <i>Co</i>	DATE <i>12-27-10</i>	
CHARGE TO <i>Excell</i>	WELL LOCATION SEC. <i>26</i> TWP. <i>15</i> RANGE <i>45 W</i>		CONTRACTOR	
		DELIVERED TO <i>AY & CR 25</i>	LOCATION <i>1 Yuma Co.</i>	CODE
		SHIPPED VIA	LOCATION <i>2 Vernon Co.</i>	CODE
		TYPE AND PURPOSE OF JOB <i>Surface</i>	LOCATION <i>3 Yuma Co.</i>	CODE
			WELL TYPE <i>995</i>	CODE

[illegible]

If this account is not paid within 30 days of invoice date a FINANCE CHARGE will be made. Computed at a single monthly rate of 1 1/4% which is equal to an ANNUAL PERCENTAGE RATE OF 18%.

TAX REFERENCES

Thank You

"TAXES WILL BE ADDED AT CORPORATE OFFICE"

SUB TOTAL 2.9 TAX

TOTAL

SUBJECT TO CORRECTION


Customer or His Agent

Justin C. Khan
Bison Oil Well Cementing, Inc.

Bison Oil Well Cementing, Inc. Representative

Customers hereby acknowledges and specifically agrees to the terms and conditions on this work order, including, without limitation, the provisions on the reverse side hereof which include the release and indemnity.

BISON OIL WELL CEMENTING, INC.



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REF. INVOICE # 9427

LOCATION Vernon Co

FOREMAN Justin Crinklaw

TREATMENT REPORT

DATE	WELL NAME	SECTION	TWP	RGE	COUNTY	FORMATION
12-27-10	Suman-George Trusts 14-26	26	15	45 W	Yuma	

CHARGE TO <u>Excell</u>	OWNER
MAILING ADDRESS	OPERATOR
CITY	CONTRACTOR
STATE ZIP CODE	DISTANCE TO LOCATION <u>60 min</u>
TIME ARRIVED ON LOCATION <u>1:15pm</u> <u>Reg 2:30pm</u>	TIME LEFT LOCATION <u>3:15pm</u>

WELL DATA			PRESSURE LIMITATIONS		
HOLE SIZE <u>7 7/8</u>	TUBING SIZE	PERFORATIONS		THEORETICAL	INSTRUCTED
TOTAL DEPTH <u>364</u>	TUBING DEPTH	SHOTS/FT	SURFACE PIPE ANNULUS LONG		
	TUBING WEIGHT	OPEN HOLE	STRING		
CASING SIZE <u>7</u>	TUBING CONDITION		TUBING		
CASING DEPTH <u>358</u>	<u>PB 318</u>	TREATMENT VIA	TYPE OF TREATMENT		TREATMENT RATE
CASING WEIGHT <u>17</u>	PACKER DEPTH		<input checked="" type="checkbox"/> SURFACE PIPE	BREAKDOWN BPM	
CASING CONDITION <u>good</u>			<input type="checkbox"/> PRODUCTION CASING	INITIAL BPM	

PRESSURE SUMMARY			TREATMENT RATE	
BREAKDOWN or CIRCULATING psi	AVERAGE psi	<input type="checkbox"/> SQUEEZE CEMENT	FINAL BPM	
FINAL DISPLACEMENT psi	ISIP psi	<input type="checkbox"/> ACID BREAKDOWN	MINIMUM BPM	
ANNULUS psi	5 MIN SIP psi	<input type="checkbox"/> ACID STIMULATION	MAXIMUM BPM	
MAXIMUM psi	15 MIN SIP psi	<input type="checkbox"/> ACID SPOTTING	AVERAGE BPM	
MINIMUM psi		<input type="checkbox"/> MISC PUMP	HYD HHP = RATE X PRESSURE X 40.8	
		<input type="checkbox"/> OTHER		

INSTRUCTIONS PRIOR TO JOB MIRU Safety Circ M+P 158 sks of B3 Lite w/ yield of 1.13 Mix 18 bbls of H2O w/ H2O Reg 4.78 gal/sks @ 15.2 lbs Dropplug Displace 13.0 bbls of H2O shut in

Annulus. 2647 Capacity .0415 90% excess

JOB SUMMARY

DESCRIPTION OF JOB EVENTS	<u>MIRU</u>	<u>Safety</u>	<u>Circ</u>	<u>M+P</u>	<u>Dropplug</u>	<u>Displace</u>	<u>Shut in</u>
	<u>1:15pm</u>	<u>2:12pm</u>	<u>2:15pm</u>	<u>2:17pm</u>	<u>2:35pm</u>	<u>2:36pm</u>	<u>2:47pm</u>
						<u>2:41pm 10</u>	<u>100</u>
						<u>2:45pm 13</u>	<u>90</u>

11 bbls to pit

Mr. [Signature]

AUTHORIZATION TO PROCEED

Push

TITLE

12/27/10

DATE

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Nº 9431

WELL NO. AND FARM Suman-George Trusts 1426		COUNTY Yuma	STATE CO.	DATE 12-29-10
CHARGE TO Excell		WELL LOCATION SEC. 26		CONTRACTOR Excell rsg 2
		TWP. 15	RANGE 48W	
		DELIVERED TO City Rd 4 + 26	LOCATION 1 Yuma	CODE
		SHIPPED VIA 3/05-3/01-2010	LOCATION 2 Vernon	CODE
		TYPE AND PURPOSE OF JOB Production	LOCATION 3 Yuma	CODE
			WELL TYPE Gas	CODE

[illegible]

If this account is not paid within 30 days of invoice date a FINANCE CHARGE will be made. Computed at a single monthly rate of 1 1/2% which is equal to an ANNUAL PERCENTAGE RATE OF 18%.

TAX REFERENCES

Thank You!!

SUB TOTAL

2.9 TAX

"TAXES WILL BE ADDED AT CORPORATE OFFICE"

TOTAL

SUBJECT TO CORRECTION

Sam Clark

Customer or His Agent

[Signature]

Bison Oil Well Cementing, Inc. Representative

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REF. INVOICE # 9431
LOCATION Vernon
FOREMAN Randy Newton

TREATMENT REPORT

DATE 12-29-10	WELL NAME Sumner - George Trusts 14-26	SECTION 26	TWP 15	RGE 45W	COUNTY Lama	FORMATION
CHARGE TO Excell			OWNER Noble			
MAILING ADDRESS			OPERATOR			
CITY			CONTRACTOR Excell Mfg 2			
STATE ZIP CODE			DISTANCE TO LOCATION 60 mi			
TIME ARRIVED ON LOCATION 2:10 A.m.			TIME LEFT LOCATION 4:15 A.m.			

WELL DATA			PRESSURE LIMITATIONS		
HOLE SIZE 6 7/8"	TUBING SIZE	PERFORATIONS	THEORETICAL		INSTRUCTED
TOTAL DEPTH 2804	TUBING DEPTH	SHOTS/FT	SURFACE PIPE ANNULUS LONG		
	TUBING WEIGHT	OPEN HOLE	STRING		
CASING SIZE 4 1/2"	TUBING CONDITION		TUBING		
CASING DEPTH 2398'	PBD 2360'	TREATMENT VIA	TYPE OF TREATMENT		TREATMENT RATE
CASING WEIGHT 11.6#	PACKER DEPTH		[] SURFACE PIPE		BREAKDOWN BPM
CASING CONDITION good			[] PRODUCTION CASING		INITIAL BPM
			[] SQUEEZE CEMENT		FINAL BPM
			[] ACID BREAKDOWN		MINIMUM BPM
			[] ACID STIMULATION		MAXIMUM BPM
			[] ACID SPOTTING		AVERAGE BPM
			[] MISC PUMP		
			[] OTHER		HYD HHP = RATE X PRESSURE X 40.8

PRESSURE SUMMARY

BREAKDOWN or CIRCULATING	psi	AVERAGE	psi
FINAL DISPLACEMENT	psi	ISIP	psi
ANNULUS	psi	5 MIN SIP	psi
MAXIMUM	psi	15 MIN SIP	psi
MINIMUM	psi		

INSTRUCTIONS PRIOR TO JOB **MITRU 5m circ mtp 79 sks of N-Gel 12 @ 12 lb/gal water of 15.6 gal/sk ~~at~~ 29 bbls mix yield 2.64 cuft/sk mtp 56 sk Bulite @ 12.8 lb/gal 13 bbls mix yield of 1.35 cuft/sk Drop plug Displace w/ 36.5 bbls 290 kcl water land plug mtp down Annulus 1026 cap .0153 20% excess as per sum charter Field Rep**

JOB SUMMARY

DESCRIPTION OF JOB EVENTS **MITRU 5m circ mtp mtp Drop plug**
2:10 A.m. 3:05 A.m. 3:13 3:17 3:26 3:32
Displace 3:36 land plug 3:52 Rtg down 4:00
3:40 10 50
3:43 20 250
3:47 30 450
3:52 36.5 1400