

**FORM**  
**5**Rev  
02/08State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

Document Number:

400158044

**DRILLING COMPLETION REPORT**

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type ☐ Final completion ☒ Preliminary completion

1. OGCC Operator Number: 10276 4. Contact Name: Jill Lazatin  
2. Name of Operator: PINE RIDGE OIL & GAS LLC Phone: (303) 226-1316  
3. Address: 600 17TH ST STE 800S Fax: (303) 226-1301  
City: DENVER State: CO Zip: 80202

5. API Number 05-043-06198-00 6. County: FREMONT  
7. Well Name: GREENBACK Well Number: 33-29  
8. Location: QtrQtr: NWSE Section: 29 Township: 19S Range: 69W Meridian: 6  
Footage at surface: Distance: 1572 feet Direction: FSL Distance: 2325 feet Direction: FEL  
As Drilled Latitude: 38.363804 As Drilled Longitude: -105.133806

## GPS Data:

Data of Measurement: 05/06/2011 PDOP Reading: 1.7 GPS Instrument Operator's Name: Chris Pearson

## \*\* If directional footage

at Top of Prod. Zone Distance: 2121 feet Direction: FSL Distance: 2304 feet Direction: FWL  
Sec: 29 Twp: 19S Rng: 69W  
at Bottom Hole Distance: 2361 feet Direction: FSL Distance: 1981 feet Direction: FWL  
Sec: 29 Twp: 19S Rng: 69W

9. Field Name: FLORENCE-CANON CITY 10. Field Number: 24600

11. Federal, Indian or State Lease Number: \_\_\_\_\_

12. Spud Date: (when the 1st bit hit the dirt) 04/07/2011 13. Date TD: 04/23/2011 14. Date Casing Set or D&A: 04/23/2011

## 15. Well Classification:

☐ Dry ☒ Oil ☐ Gas/Coalbed ☐ Disposal ☐ Stratigraphic ☐ Enhanced Recovery ☐ Storage ☐ Observation16. Total Depth MD 4018 TVD 3458 17 Plug Back Total Depth MD \_\_\_\_\_ TVD \_\_\_\_\_18. Elevations GR 5357 KB 5368

One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.

## 19. List Electric Logs Run:

None

## 20. Casing, Liner and Cement:

### CASING

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
CONDUCTOR	24	16	1/4	0	81	7	0	81	VISU
SURF	12+1/4	8+5/8	24	0	634	204	0	634	VISU

### ADDITIONAL CEMENT

Cement work date: \_\_\_\_\_

Details of work: \_\_\_\_\_

Method used	String	Cementing tool setting/pref depth	Cement volume	Cement top	Cement bottom

21. Formation log intervals and test zones:

### FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analyses must be submitted to COGCC)
	Top	Bottom	DST	Cored	
			<input type="checkbox"/>	<input type="checkbox"/>	

Comment:

The Greenback 33-29 well was drilled to 4,018' MD (total depth). After making-up three joints of 5 1/2" production casing, rig driller inadvertently dropped three joints of casing in the hole. The total fish length was 128'. A BHA was ran in the hole and tagged the fish at 3,320' MD. A fishing assembly was later ran in the hole, tagged the fish at 3,320' and pushed the fish to 3,520' MD. At 3,520' MD, the fishing assembly became stuck. After several hours of working the string, the string became loose and was pulled out of the hole. The fish was not retrieved from the hole and it was decided to terminate fishing operations and proceed with sidetracking the well. An Application for Permit to Drill (Sidetrack) (Form 2) was submitted on April 23, 2011 as well as a Sundry Notice (Form 4). This Drilling and Completion Report (form 5) is for the original wellbore. Conductor was cemented with 7 cubic yards of redi-mix. Had 8 bbls of cement back to surface on Surface casing cementing. Casing setting depth are RKB.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Moe Felman

Title: Drilling Manager Date: \_\_\_\_\_ Email: moe.felman@cometridgeresources.com

Based on the information provided herein, this Drilling Completion Report (Form 5) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: \_\_\_\_\_ Director of COGCC Date: \_\_\_\_\_

### Attachment Check List

Att Doc Num	Name
400158284	DIRECTIONAL SURVEY
400160330	WELLBORE DIAGRAM
400160331	CEMENT JOB SUMMARY
400166153	DIRECTIONAL SURVEY

Total Attach: 4 Files

### General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)