

**FORM
5A**Rev
02/08State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

Document Number:

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COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 47120 4. Contact Name: CARA MAHLER
2. Name of Operator: KERR-MCGEE OIL & GAS ONSHORE LP Phone: (720) 929-6029
3. Address: P O BOX 173779 Fax: (720) 929-7029
City: DENVER State: CO Zip: 80217-37

5. API Number 05-123-32787-00 6. County: WELD
7. Well Name: SEKICH Well Number: 23-17
8. Location: QtrQtr: SWSE Section: 17 Township: 3N Range: 67W Meridian: 6
9. Field Name: _____ Field Code: _____

Completed Interval

FORMATION: <u>NIOBRARA-CODELL</u>		Status: <u>PRODUCING</u>	
Treatment Date: <u>04/29/2011</u>		Date of First Production this formation: <u>05/04/2011</u>	
Perforations	Top: <u>7018</u>	Bottom: <u>7294</u>	No. Holes: <u>116</u> Hole size: <u>0.38</u>
Provide a brief summary of the formation treatment:		Open Hole: <input type="checkbox"/>	
NB PERF 7018-7158 HOLES 56 SIZE .47 CD PERF 7274-7294 HOLES 60 SIZE .38 Frac Niobrara A & B & C down 4-1/2" Csg w/ 250 gal 15% HCl & 243,854 gal Slickwater w/ 201,520# 40/70, 4,020# SB Excel. Frac Codell down 4-1/2" Csg w/ 202,314 gal Slickwater w/ 150,920# 40/70, 4,120# SB Excel.			
This formation is commingled with another formation: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Test Information:			
Date: <u>05/15/2011</u>	Hours: <u>24</u>	Bbls oil: <u>48</u>	Mcf Gas: <u>115</u> Bbls H2O: <u>0</u>
Calculated 24 hour rate:		Bbls oil: <u>48</u>	Mcf Gas: <u>115</u> Bbls H2O: <u>0</u> GOR: <u>2396</u>
Test Method: <u>FLOWING</u>	Casing PSI: <u>1546</u>	Tubing PSI: _____	Choke Size: <u>10/64</u>
Gas Disposition: <u>SOLD</u>	Gas Type: <u>WET</u>	BTU Gas: <u>1219</u>	API Gravity Oil: <u>49</u>
Tubing Size: _____	Tubing Setting Depth: _____	Tbg setting date: _____	Packer Depth: _____
Reason for Non-Production: _____ _____			
Date formation Abandoned: _____ Squeeze: <input type="checkbox"/> Yes <input type="checkbox"/> No If yes, number of sacks cmt _____			
Bridge Plug Depth: _____ Sacks cement on top: _____			

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: CARA MAHLERTitle: REGULATORY ANALYST 1 Date: _____ Email CARA.MAHLER@ANADARKO.COM

Based on the information provided herein, this Completed Interval Report (Form 5A) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Director of COGCC Date: _____

Attachment Check List

Att Doc Num	Name

Total Attach: 0 Files

General Comments

User Group	Comment	Comment Date

Total: 0 comment(s)