



02055118

Andrews, David

From: GJRig02@oxy.com
Sent: Monday, May 09, 2011 2:14 PM
To: Andrews, David
Subject: RE: CEMENT 9 5/8" CASING ON CC-697-08-16

API# 05-045-18129-00
9-5/8" set @ 2718'

Cal Wylie
OXY USA
H&P 353
DIRECT:281-436-6464

-----Original Message-----

From: Andrews, David [<mailto:David.Andrews@state.co.us>]
Sent: Monday, May 09, 2011 10:00 AM
To: GJRig02
Subject: RE: CEMENT 9 5/8" CASING ON CC-697-08-16
Importance: High

Terry,

Please reply with the API Number for this well and the surface casing setting depth.

Thanks,

David D. Andrews, P.E., P.G.
Engineering Supervisor - Western Colorado

State of Colorado
Oil and Gas Conservation Commission
707 Wapiti Court, Suite 204
Rifle, Colorado 81650
Office Phone: (970) 625-2497 Ext. 1
Cell Phone: (970) 456-5262
Fax: (970) 625-5682
E-mail: David.Andrews@state.co.us
Website: <http://www.colorado.gov/cogcc>

-----Original Message-----

From: GJRig02@oxy.com [<mailto:GJRig02@oxy.com>]
Sent: Monday, May 09, 2011 5:57 AM
To: Andrews, David
Subject: CEMENT 9 5/8" CASING ON CC-697-08-16

PUMPED 20 BBLS FRESH WATER, 20 BBLS OF FRESHWATER WITH GEL, 20 BBLS OF FRESH WATER.
CMT 9-5/8" 36LB. J-55 SURFACE CASING WITH:
1,050 SKS - 435.7 BBLS OF 12.3 PPG-2.33 CU. FT/SK VERSACEM LEAD, 170 SKS- 62.7 BBLS OF 12.8 PPG-2.07 CU. FT/SK VERSACEM TAIL. 50% EXCESS NO RETURNS, DISPLACED WITH 205 BBLS FRESH WATER AT 6 BPM.
OBSERVED 600 PSI LIFT PRESSURE AT 2 BPM.
BUMPED PLUG WITH 1,100 PSI. FLOATS HELD.
TEST 9-5/8" CASING TO 1,500 PSI FOR 30 MINUTES FLUSHED PARASITE LINE WITH 12BBLS SUGAR WATER
HAD RETURNS AFTER 5.1 BBLS. PRESSURE SPIKE AT 250 PSI TOTAL CEMENT TO SURFACE 8 BBLS.
TOP OUT WITH 72 SACKS (25 BBLS.) OF 12.5 PPG 1.97 Y 10.96 GAL/SK TERRY ROSSER OXY USA H&P 353
DIRECT:281-436-6464