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State of Colorado Oil and Gas Conservation Commission

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RECEIVED

MAY 06 2011

COGCC

LOSS OF WELL CONTROL REPORT

As required by Rule 327.

1. OGCC Operator Number: 10085	4. Contact Name & Phone MIRACLE PFISTER	Report taken by:
2. Name of Operator: ENCANA OIL & GAS (USA) INC	Ph: 720-876-3761	GREG SCHNEIDER DAVE ANDREWS
3. Address: 370 17TH ST STE 1700 City: DENVER State: CO Zip: 80202-5632	Fax: 720-876-4861	

WELL LOCATION INFORMATION

5. API Number: 05-077-09418-00	6. County: MESA
7. Well Name: ORCHARD UNIT	8. Well Number: 30-5H (K200U)
9. Unit Name (if appl.): ORCHARD	10. Unit No: COC66496X
11. QtrQtr: NESW Sec: 20 Twp: 8S Rng: 96W Meridian: 6	
12. Footage From Exterior Section Lines: 1,437' FSL 1,688' FWL	
13. Field Name: GRAND VALLEY	14. Field Number: 31290

CASING INFORMATION

15. Surface Casing Size: 10 3/4 / Weight per Foot: 40.5 Grade: K55 True Vertical Setting Depth: 1,529
16. Intermed. Casing Size: 7 5/8 / Weight per Foot: 26.4 Grade: HCP110 True Vertical Setting Depth: 7,162

KICK INFORMATION

17. True Vertical Depth at Kick: 8,689	19. Formation Code: NBR
18. Formation at Kick: NIOBRARA	
20. Shut-in Drill Pipe Pressure (SIDPP): 230 psi	
21. Shut-in Casing Pressure (SICP): 627 psi	
22. Mud Weight at Time of Kick: 10.9 ppg	
23. Pit Gain: 30 bbls.	
24. Time and Date Shut In: 5/5/11 11:00 PM	
25. Mud Weight Required to Control Well: 11.4 ppg	
26. Type of Kick: <input checked="" type="checkbox"/> Gas <input type="checkbox"/> Oil <input type="checkbox"/> Water	
27. Comments (describe actions to control in detail): DRILLING AHEAD AT 8,774' TMD WHEN SAW INCREASE FLOW, DROP IN STAND PIPE PRESSURE WITH THE SAME STROKES AND A 20 BBL PIT GAIN. SHUT THE WELL IN WITH 230 PSI SIDPP AND 627 SICP. DETERMINED MWM TO BE 11.4 PPG AND FOLLOWED DRILLER'S METHOD AT 40 SPM HOLDING DRILL PIPE PRESSURE AT 604 PSI.	