Form 3160-3
(August 2007)

FORM APPROVED
OMB No. 1004-0137
Expires July 31, 2010

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

5. Lease Serial No.
I-22-IND-2759

6. If Indian, Allotee or Tribe Name
SOUTHERN UTE

1a. Type of work: ☑ DRILL ☐ REENTER

7. If Unit or CA Agreement, Name and No.
COC 065449

1b. Type of Well: ☐ Oil Well ☐ Gas Well ☑ Other ☑ Single Zone ☐ Multiple Zone

8. Lease Name and Well No.
HOCKER #3-35

2. Name of Operator XTO ENERGY INC

9. API Well No.

3a. Address 382 ROAD 3100
AZTEC, NM 87410

3b. Phone No. *(include area code)*
505-333-3145

10. Field and Pool, or Exploratory
IGNACIO BLANCO FRUITLAND COAL

4. Location of Well *(Report location clearly and in accordance with any State requirements.*)*

At surface 1,000' FSL & 1,216' FEL

At proposed prod. zone 1,630' FSL & 855' FEL, 1,782' FSL & 774' FEL (BHL)

11. Sec., T. R. M. or Blk. and Survey or Area
SESE SEC. 35, T33N, R7W, N.M.P.M.

14. Distance in miles and direction from nearest town or post office*
APROX 4.5 MILES SOUTHEAST OF IGNACIO, CO

12. County or Parish
LA PLATA

13. State
CO

15. Distance from proposed* 774' location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any)

16. No. of acres in lease
480

17. Spacing Unit dedicated to this well
E/2 320

18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. 765'

19. Proposed Depth
3,002' MD

20. BLM/BIA Bond No. on file
104312789

21. Elevations (Show whether DF, KDB, RT, GL, etc.)
6,316' GL

22. Approximate date work will start*
07/30/2011

23. Estimated duration
2 WEEKS

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, must be attached to this form:

1. Well plat certified by a registered surveyor.
2. A Drilling Plan.
3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO must be filed with the appropriate Forest Service Office).
4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
5. Operator certification
6. Such other site specific information and/or plans as may be required by the BLM.

25. Signature Kelly K Kardos

Name *(Printed Typed)*
Kelly K. Kardos

Date
05/17/2011

Title
Sr. Permitting Tech

Approved by *(Signature)*

Name *(Printed Typed)*

Date

Title

Office

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

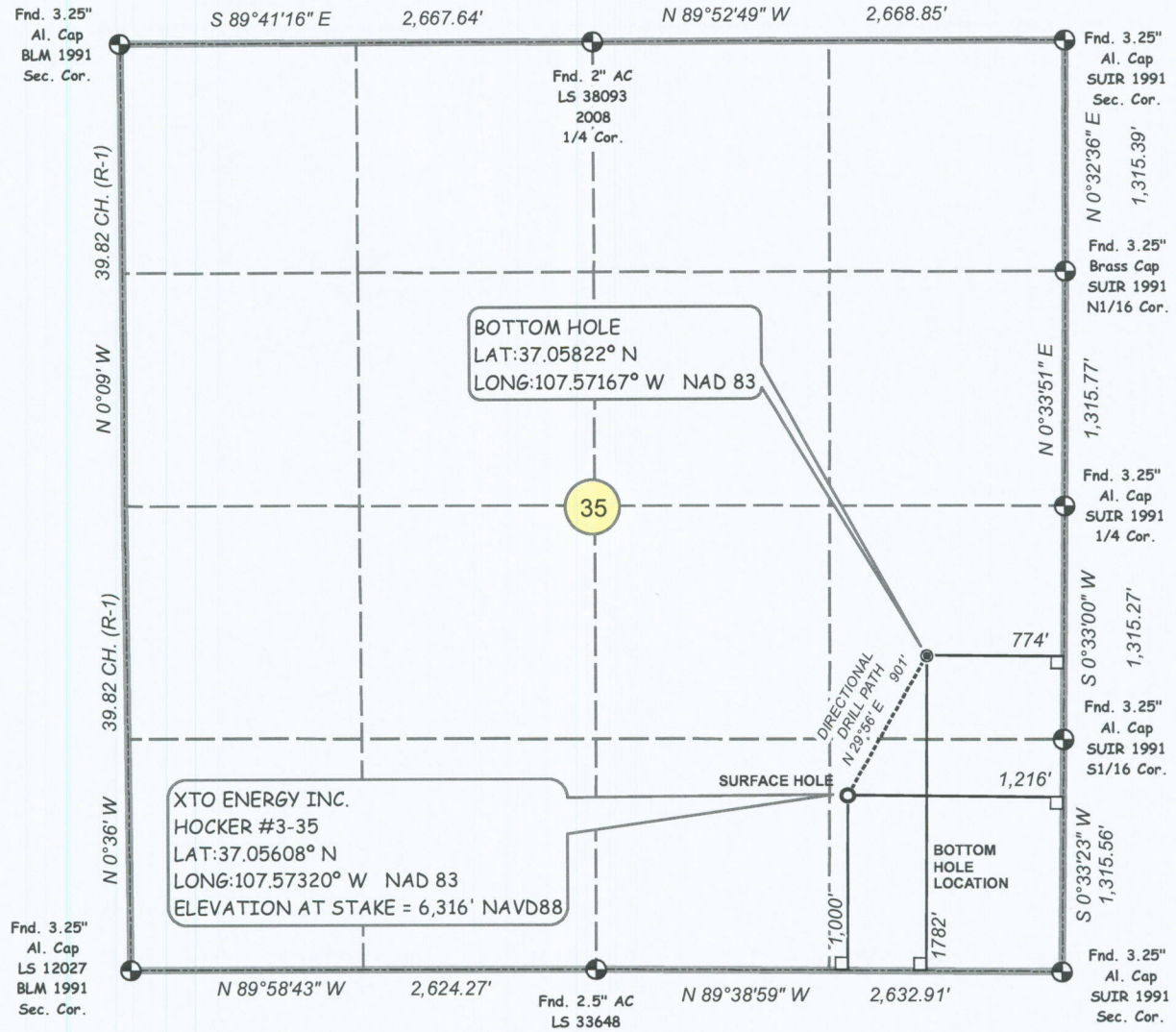
(Continued on page 2)

*(Instructions on page 2)

XTO ENERGY INC.
HOCKER #3-35

SURFACE HOLE: 1000' FSL, 1,216,' FEL
BOTTOM HOLE LOCATION: 1,782' FSL, 774' FEL,
SECTION 35, T-33-N, R-07-W, N.M.P.M.,
LA PLATA COUNTY, COLORADO
LAT:37.05608° N LONG:107.57320° W NAD 83
ELEVATION AT STAKE = 6,316' NAVD88

Legend
- NEWBHL
- SURFACE LOCATION
- DRILL PATH
- 90° TIE
- SECTION
- QUARTER; SIXTEENTH



NOTES:

1. SURFACE USE IS EXISTING WELL LOCATION AND AGRICULTURAL.
2. SEE ATTACHED ADDENDUM FOR IMPROVEMENTS, AND PROPERTY LINES WITHIN 200' OF BORE.
3. DATE OF SURVEY 9/15/08
4. BASIS OF ELEVATION = NAVD88 AS PREDICTED BY GEOID03.
5. GPS POSTIONS COLLECTED AT PDOP VALUE OF 6 OR LESS.
6. LOCATION OFFSETS TO SECTION LINE MEASURED AT 90° TO SECTION LINE.
7. (R-1) INDICATES DIMENSION FROM RECORD MEASUREMENT BLM PLAT AUG. 16, 1995. ALL OTHER DIMENSIONS FIELD MEASURED.

NAD 27 Surface Location
LAT:37.05607° N
LONG:107.57259° W

1 inch equals 1,000 feet
0 500 1,000
Feet

N

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY DIRECT SUPERVISION AND THAT SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

DAVID ALEXANDER JOHNSON LICENSE NO. 33648 DATE
STATE OF COLORADO

COLORADO REGISTERED DAVID ALEXANDER JOHNSON 33648 PROFESSIONAL LAND SURVEYOR
7-14-10

7/14/10 XT0031 SD.MXD

JMAS
JOHNSON MAPPING AND SURVEYING, LLC
PO BOX 2174
FARMINGTON NM 87499-2174
505-360-8029
ALEX@JOHNSONMAPPING.BIZ

XTO ENERGY INC.

Hocker #3-35
APD Data
May 13, 2011

Location: 1000' FSL x 1216' FEL Sec 35, T33N, R07W **County**: LaPlata **State**: CO
Bottomhole Location: 1782' FSL x 774' FEL Sec 35, T33N, R07W

GREATEST PROJECTED TD: 3002' MD, 2800 TVD OBJECTIVE: Fruitland Coal
APPROX GR ELEV: 6316' Est KB ELEV: 6328' (12' AGL)

Please note attached directional program.

1. MUD PROGRAM:

INTERVAL	0' to 225'	225' to 3002'
HOLE SIZE	12.25"	7.875"
MUD TYPE	FW/Spud Mud	FW/Polymer
WEIGHT	8.6-9.0	8.4-9.2
VISCOSITY	28-32	28-32
WATER LOSS	NC	NC

Remarks: Use fibrous materials as needed to control seepage and lost circulation. Pump high viscosity sweeps as needed for hole cleaning. Raise viscosity at TD for logging. Reduce viscosity after logging for cementing purposes.

2. CASING PROGRAM:

Surface Casing: 8.625" casing to be set at ± 225' in a 12-1/4" hole filled with 8.50 ppg mud

Interval	Length	Wt	Gr	Cplg	Coll Rating (psi)	Burst Rating (psi)	Jt Str (M-lbs)	ID (in)	Drift (in)	SF Coll	SF Burst	SF Ten
0'-225'	225'	24.0#	J-55	ST&C	1370	2950	244	8.097	7.972	13.78	29.66	45.19

Production Casing: 5.5" casing to be set at TD (±3002') in 7-7/8" hole filled with 9.20ppg mud.

Interval	Length	Wt	Gr	Cplg	Coll Rating (psi)	Burst Rating (psi)	Jt Str (M-lbs)	ID (in)	Drift (in)	SF Coll	SF Burst	SF Ten
0'-3002	3002'	15.5#	J-55	ST&C	4040	4810	202	4.950	4.825	3.01	3.59	4.34

Note: Safety factors are calculated based on a 9.2 ppg mwe with no backup using measured depth assumed to be in a vertical wellbore.

3. WELLHEAD:

A. Casing Head: Larkin Fig 92 (or equivalent), 9" nominal, 2,000 psig WP (4,000 psig test) with 8-5/8" 8rnd thread on bottom and 11-3/4" 8rnd thread on top.
B. Tubing Head: Larkin Fig 612 (or equivalent), 6.456" nominal, 2,000 psig WP (4,000 psig test), 5-1/2" 8rnd female thread on bottom (or slip-on, weld-on), 8-5/8" 8rnd thread on top.

4. CEMENT PROGRAM (Slurry design may change slightly, but the plan is to circulate cement to surface on both casing strings):

A. Surface: 8.625", 24.0#, J-55, ST&C casing to be set at ± 225' in 12-1/4" hole.

134 sx of Type III cement (or equivalent) typically containing accelerator and LCM, mixed at 14.5 ppg, 1.39 ft^3/sk, & 6.70 gal wtr/sk.

Total slurry volume is 186 ft^3, 100% excess of calculated annular volume to 225'.

B. Production: 5.5", 15.5#, J-55 (or K-55), ST&C casing to be set at ±3002' in 7.875" hole.

LEAD:
±280 sx of Premium Lite HS (Type III/Poz/Gel) or equivalent, with dispersant, fluid loss, accelerator, & LCM mixed at 12.5 ppg, 2.01 ft^3/sk, 10.55 gal wtr/sx.

TAIL:
±100 sx Type III or equivalent cement with bonding additive, LCM, dispersant, & fluid loss mixed at 14.2 ppg, 1.54 cuft/sx, 8.00 gal/sx.

Total estimated slurry volume for the 5-1/2" production casing is 717 ft^3.

Note: The slurry design may change slightly based upon actual conditions. Final cement volumes will be determined from the caliper logs plus 40%. It will be attempted to circulate cement to the surface.

5. LOGGING PROGRAM:

A. Mud Logger: If requested by Fort Worth Geology, the mud logger will come on after setting surface casing and will remain on the hole until TD. The mud will be logged in 10' intervals.

B. Open Hole Logs as follows: Run Array Induction/SFL/GR/SP fr/TD (3002') to the bottom of the surface csg. Run Neutron/Lithodensity/Pe/GR/Cal from TD (3002') to the projected top of the Fruitland Formation.

C. Coring and Drill stem Testing: No operations are planned for this site.

6. FORMATION TOPS:

Est. KB Elevation: 6328'

FORMATION	Sub-Sea	TVD
Nacimiento Formation	Surface	Surface
Animas Formation		
Ojo Alamo SS	5191	1137
Kirtland Shale	5097	1231
Farmington SS		
Fruitland Formation	4247	2081
Upper Fruitland Coal	3993	2335
Middle Fruitland Coal*	3940	2388
Pictured Cliffs Tongue	3844	2484
Lower Fruitland Coal**	3648	2680
Pictured Cliffs SS	3636	2692
TD		

** Primary Objective* *** Secondary Objective*

**** Maximum anticipated BHP should be <1,500 psig *****
**** Target formations will be Fracture Stimulated. *****

7. ANTICIPATED OIL, GAS, & WATER ZONES:

A.

Formation	Expected Fluids	Well Depth TVD
Nacimiento Formation	Water	Surface
Animas Formation	Water	
Ojo Alamo SS	Water	1137
Kirtland Shale	Water	1231
Farmington SS	Water	
Fruitland Formation	Water	2081
Upper Fruitland Coal	Gas	2335
Middle Fruitland Coal	Gas	2388
Pictured Cliffs Tongue	Gas	2484
Lower Fruitland Coal	Gas	2680
Pictured Cliffs SS	Gas	2692

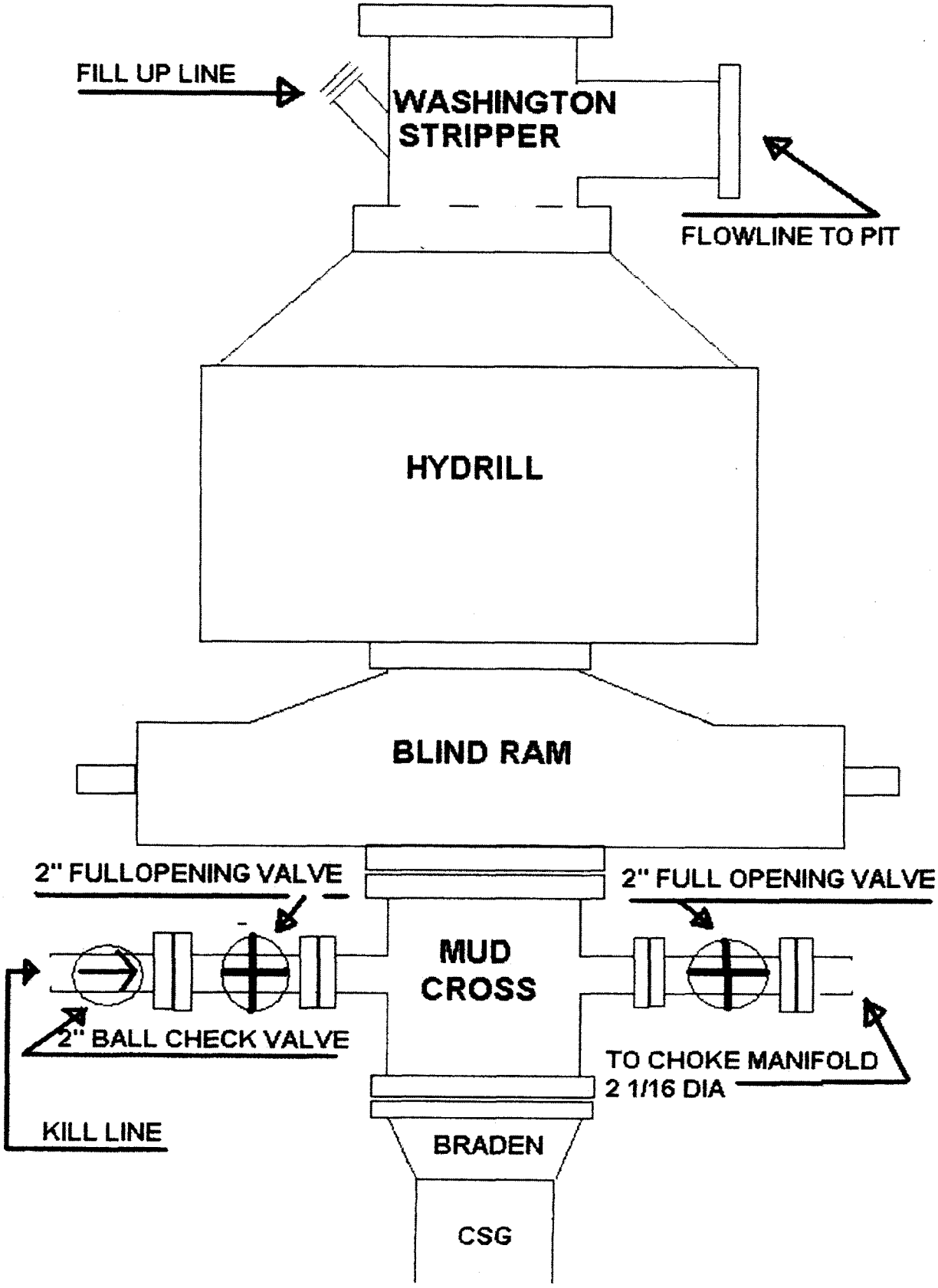
A. All anticipated Appreciable Water Zones will be covered by surface casing.
B. Appropriately weighted mud will be used to isolate potential gas, oil, and water zones until such time as casing can be cemented into place for zonal isolation.
C. H_2S is not anticipated at this site.

8. COMPANY PERSONNEL:

Name	Title	Office Phone	Home Phone
Justin Niederhofer	Drilling Engineer	505-333-3199	505-320-0158
Bobby Jackson	Drilling Superintendent	505-333-3224	505-486-4706
Brian Henthorne	Project Geologist	817-885-2800	N/A

JDN
5/13/11

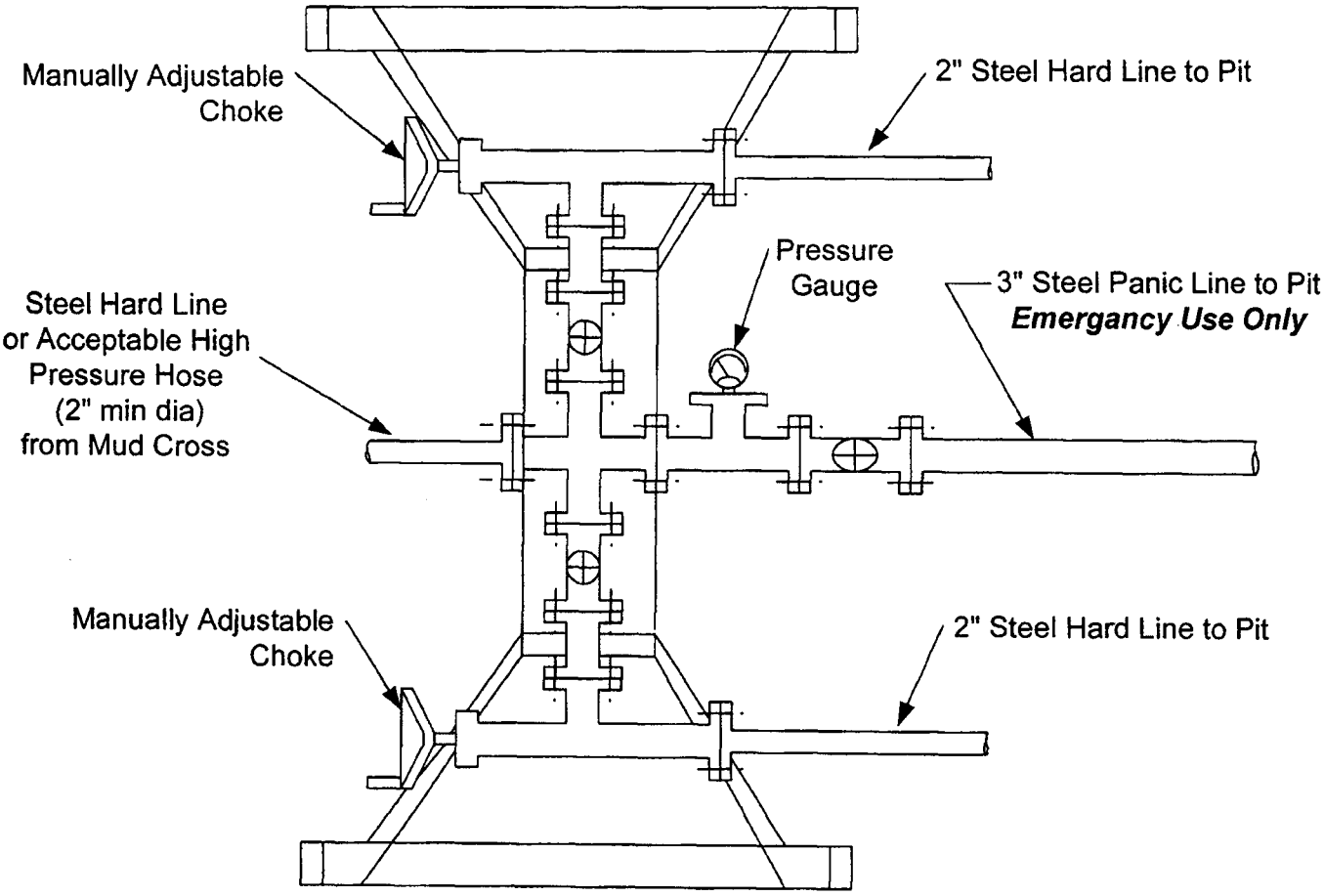
AWS 507

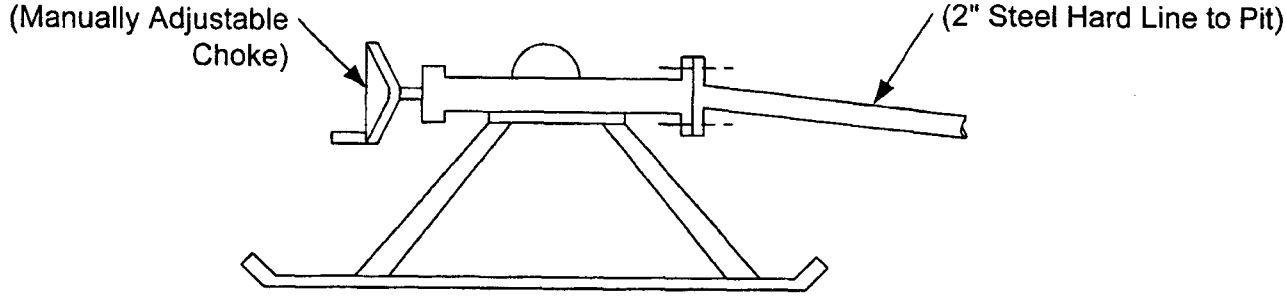

FILL UP LINE
WASHINGTON STRIPPER
FLOWLINE TO PIT
HYDRILL
BLIND RAM
2" FULLOPENING VALVE
2" FULL OPENING VALVE
MUD CROSS
2" BALL CHECK VALVE
TO CHOKE MANIFOLD
2 1/16 DIA
KILL LINE
BRADEN
CSG

CHOKE MANIFOLD
SCHEMATIC FOR DRILLING OPERATIONS
CLASS 1 (2M) NORMAL PRESSURE

TESTING PROCEDURE

1. Stake all lines from choke manifold to pit.
2. Pressure test choke manifold after installation.
3. Pressure test manifold at the same time with the BOP Stack. Test manifold to the same test pressures.





XTO Energy

LaPlata County Directionals
Hocker #3-35
Hocker #3-35

Hocker #3-35

Plan: Permitted Wellbore

Standard Planning Report

15 March, 2011

Database:	EDM	**Local Co-ordinate Reference:**	Well Hocker #3-35
Company:	XTO Energy	**TVD Reference:**	Rig KB @ 6328.0ft (Aztec 507)
Project:	LaPlata County Directionals	**MD Reference:**	Rig KB @ 6328.0ft (Aztec 507)
Site:	Hocker #3-35	**North Reference:**	True
Well:	Hocker #3-35	**Survey Calculation Method:**	Minimum Curvature
Wellbore:	Hocker #3-35		
Design:	Permitted Wellbore		

Project LaPlata County Directionals, LaPlata County, Colorado, Directional Fruitland Coal Wells

Map System:	US State Plane 1983	**System Datum:**	Mean Sea Level
Geo Datum:	North American Datum 1983		Using Well Reference Point
Map Zone:	Colorado Southern Zone		

Site Hocker #3-35, 33N, 7W

Site Position:		**Northing:**	1,148,508.33 ft	**Latitude:**	37° 3' 21.888 N
From:	Lat/Long	**Easting:**	2,395,030.58 ft	**Longitude:**	107° 34' 23.520 W
Position Uncertainty:	0.0 ft	**Slot Radius:**	"	**Grid Convergence:**	-1.27 °

Well Hocker #3-35, S-well to top of FC

Well Position	**+N/-S**	0.0 ft	**Northing:**	1,148,508.33 ft	**Latitude:**	37° 3' 21.888 N
	+E/-W	0.0 ft	**Easting:**	2,395,030.58 ft	**Longitude:**	107° 34' 23.520 W
Position Uncertainty		0.0 ft	**Wellhead Elevation:**	6,316.0 ft	**Ground Level:**	6,316.0 ft

Wellbore Hocker #3-35

Magnetics	Model Name	Sample Date	Declination (°)	Dip Angle (°)	Field Strength (nT)
	IGRF200510	12/31/2009	10.02	63.82	51,116

Design Permitted Wellbore

Audit Notes:

Version:		**Phase:**	PROTOTYPE	**Tie On Depth:**	0.0

Vertical Section:	Depth From (TVD) (ft)	+N/-S (ft)	+E/-W (ft)	Direction (°)
	0.0	0.0	0.0	29.81

Plan Sections

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)	TFO (°)	Target
0.0	0.00	0.00	0.0	0.0	0.0	0.00	0.00	0.00	0.00	
360.0	0.00	0.00	360.0	0.0	0.0	0.00	0.00	0.00	0.00	
1,526.7	35.00	29.81	1,455.5	299.7	171.7	3.00	3.00	0.00	29.81	
1,838.7	35.00	29.81	1,711.0	455.0	260.7	0.00	0.00	0.00	0.00	
2,672.0	10.00	29.81	2,474.8	729.5	418.0	3.00	-3.00	0.00	180.00	
3,002.2	10.00	29.81	2,800.0	779.2	446.5	0.00	0.00	0.00	0.00	Proposed BHL -- Hocl

Database:	EDM	**Local Co-ordinate Reference:**	Well Hocker #3-35
Company:	XTO Energy	**TVD Reference:**	Rig KB @ 6328.0ft (Aztec 507)
Project:	LaPlata County Directionals	**MD Reference:**	Rig KB @ 6328.0ft (Aztec 507)
Site:	Hocker #3-35	**North Reference:**	True
Well:	Hocker #3-35	**Survey Calculation Method:**	Minimum Curvature
Wellbore:	Hocker #3-35		
Design:	Permitted Wellbore		

Planned Survey

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
0.0	0.00	0.00	0.0	0.0	0.0	0.0	0.00	0.00	0.00
100.0	0.00	0.00	100.0	0.0	0.0	0.0	0.00	0.00	0.00
200.0	0.00	0.00	200.0	0.0	0.0	0.0	0.00	0.00	0.00
225.0	0.00	0.00	225.0	0.0	0.0	0.0	0.00	0.00	0.00
8 5/8"									
300.0	0.00	0.00	300.0	0.0	0.0	0.0	0.00	0.00	0.00
360.0	0.00	0.00	360.0	0.0	0.0	0.0	0.00	0.00	0.00
400.0	1.20	29.81	400.0	0.4	0.2	0.4	3.00	3.00	0.00
500.0	4.20	29.81	499.9	4.5	2.5	5.1	3.00	3.00	0.00
600.0	7.20	29.81	599.4	13.1	7.5	15.1	3.00	3.00	0.00
700.0	10.20	29.81	698.2	26.2	15.0	30.2	3.00	3.00	0.00
800.0	13.20	29.81	796.1	43.8	25.1	50.5	3.00	3.00	0.00
900.0	16.20	29.81	892.8	65.8	37.7	75.8	3.00	3.00	0.00
1,000.0	19.20	29.81	988.1	92.2	52.8	106.2	3.00	3.00	0.00
1,100.0	22.20	29.81	1,081.6	122.8	70.4	141.6	3.00	3.00	0.00
1,160.2	24.01	29.81	1,137.0	143.3	82.1	165.2	3.00	3.00	0.00
Ojo Alamo SS									
1,200.0	25.20	29.81	1,173.2	157.7	90.4	181.8	3.00	3.00	0.00
1,264.4	27.13	29.81	1,231.0	182.4	104.5	210.2	3.00	3.00	0.00
Kirtland Shale									
1,300.0	28.20	29.81	1,262.5	196.7	112.7	226.7	3.00	3.00	0.00
1,400.0	31.20	29.81	1,349.4	239.7	137.3	276.2	3.00	3.00	0.00
1,500.0	34.20	29.81	1,433.5	286.5	164.2	330.3	3.00	3.00	0.00
1,526.7	35.00	29.81	1,455.5	299.7	171.7	345.4	3.00	3.00	0.00
1,600.0	35.00	29.81	1,515.5	336.2	192.6	387.5	0.00	0.00	0.00
1,700.0	35.00	29.81	1,597.4	385.9	221.1	444.8	0.00	0.00	0.00
1,800.0	35.00	29.81	1,679.4	435.7	249.7	502.2	0.00	0.00	0.00
1,838.7	35.00	29.81	1,711.0	455.0	260.7	524.4	0.00	0.00	0.00
1,900.0	33.16	29.81	1,761.8	484.8	277.8	558.7	3.00	-3.00	0.00
2,000.0	30.16	29.81	1,846.9	530.3	303.9	611.2	3.00	-3.00	0.00
2,100.0	27.16	29.81	1,934.7	571.9	327.7	659.2	3.00	-3.00	0.00
2,200.0	24.16	29.81	2,024.8	609.5	349.2	702.5	3.00	-3.00	0.00
2,261.2	22.33	29.81	2,081.0	630.4	361.2	726.6	3.00	-3.00	0.00
Fruitland Formation									
2,300.0	21.16	29.81	2,117.1	642.9	368.4	741.0	3.00	-3.00	0.00
2,400.0	18.16	29.81	2,211.2	672.1	385.1	774.6	3.00	-3.00	0.00
2,500.0	15.16	29.81	2,307.0	697.0	399.4	803.3	3.00	-3.00	0.00
2,528.9	14.29	29.81	2,335.0	703.4	403.0	810.6	3.00	-3.00	0.00
Upper Fruitland Coal									
2,583.4	12.66	29.81	2,388.0	714.4	409.3	823.3	3.00	-3.00	0.00
Middle Fruitland Coal									
2,600.0	12.16	29.81	2,404.2	717.5	411.1	826.9	3.00	-3.00	0.00
2,672.0	10.00	29.81	2,474.8	729.5	418.0	840.7	3.00	-3.00	0.00
2,681.3	10.00	29.81	2,484.0	730.9	418.8	842.3	0.00	0.00	0.00
Pictured Cliffs Tongue									
2,700.0	10.00	29.81	2,502.4	733.7	420.4	845.6	0.00	0.00	0.00
2,800.0	10.00	29.81	2,600.9	748.8	429.0	863.0	0.00	0.00	0.00
2,880.3	10.00	29.81	2,680.0	760.9	436.0	876.9	0.00	0.00	0.00
Lower Fruitland Coal									
2,892.5	10.00	29.81	2,692.0	762.7	437.0	879.0	0.00	0.00	0.00
Pictured Cliffs SS									
2,900.0	10.00	29.81	2,699.4	763.8	437.7	880.3	0.00	0.00	0.00
3,002.2	10.00	29.81	2,800.0	779.2	446.5	898.1	0.00	0.00	0.00

Database:	EDM	**Local Co-ordinate Reference:**	Well Hocker #3-35
Company:	XTO Energy	**TVD Reference:**	Rig KB @ 6328.0ft (Aztec 507)
Project:	LaPlata County Directionals	**MD Reference:**	Rig KB @ 6328.0ft (Aztec 507)
Site:	Hocker #3-35	**North Reference:**	True
Well:	Hocker #3-35	**Survey Calculation Method:**	Minimum Curvature
Wellbore:	Hocker #3-35		
Design:	Permitted Wellbore		

Planned Survey

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
5 1/2"									

Design Targets

Target Name - hit/miss target - Shape	Dip Angle (°)	Dip Dir. (°)	TVD (ft)	+N/-S (ft)	+E/-W (ft)	Northing (ft)	Easting (ft)	Latitude	Longitude
Proposed BHL -- Hocker - plan hits target - Point	0.00	0.00	2,800.0	779.2	446.5	1,149,277.44	2,395,494.25	37° 3' 29.592 N	107° 34' 18.012 W

Casing Points

Measured Depth (ft)	Vertical Depth (ft)	Name	Casing Diameter (")	Hole Diameter (")
3,002.2	2,800.0	5 1/2"	5-1/2	7-7/8
225.0	225.0	8 5/8"	8-5/8	12-1/4

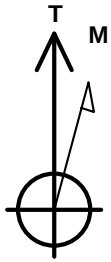
Formations

Measured Depth (ft)	Vertical Depth (ft)	Name	Lithology	Dip (°)	Dip Direction (°)
1,160.2	1,137.0	Ojo Alamo SS		0.00	
1,264.4	1,231.0	Kirtland Shale		0.00	
2,261.2	2,081.0	Fruitland Formation		0.00	
2,528.9	2,335.0	Upper Fruitland Coal		0.00	
2,583.4	2,388.0	Middle Fruitland Coal		0.00	
2,681.3	2,484.0	Pictured Cliffs Tongue		0.00	
2,880.3	2,680.0	Lower Fruitland Coal		0.00	
2,892.5	2,692.0	Pictured Cliffs SS		0.00	

Well Name: Hocker #3-35

San Juan Division
Drilling Department

Calculation Method: Minimum Curvature
Geodetic Datum: North American Datum 1983
Lat: 37° 3' 21.888 N
Long: 107° 34' 23.520 W



Azimuths to True North
Magnetic North: 10.02°

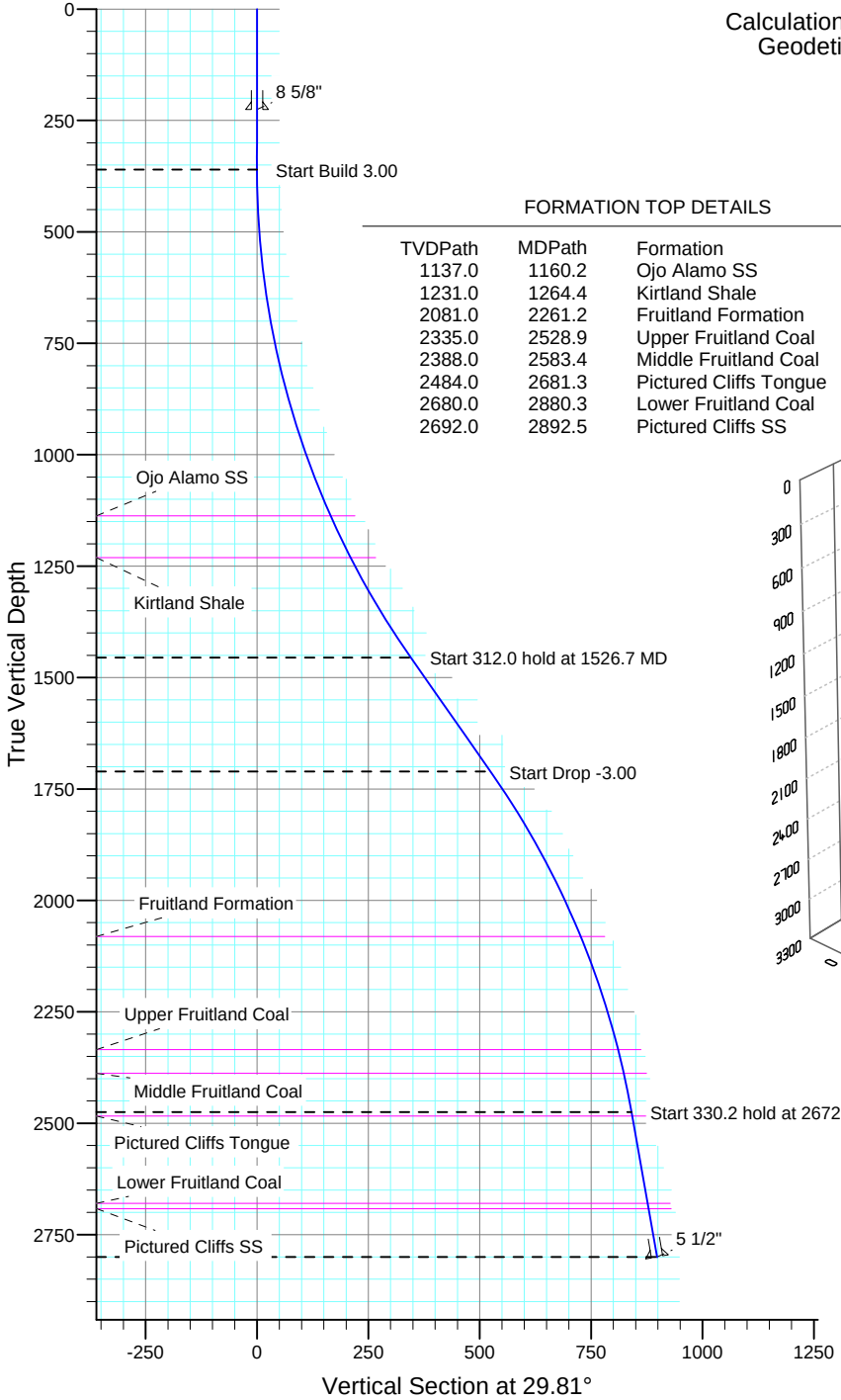
Magnetic Field
Strength: 51116.4snT
Dip Angle: 63.82°
Date: 12/31/2009
Model: IGRF200510

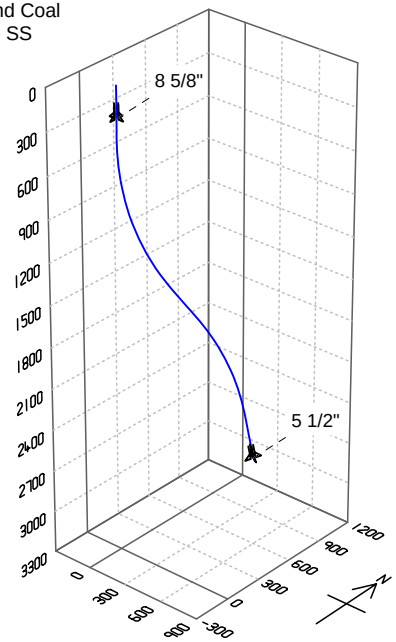
FORMATION TOP DETAILS

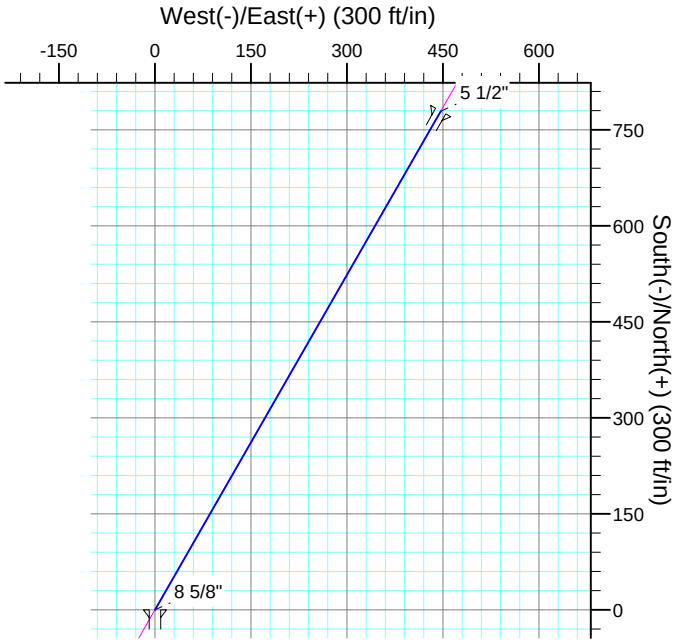
TVDPath	MDPath	Formation
1137.0	1160.2	Ojo Alamo SS
1231.0	1264.4	Kirtland Shale
2081.0	2261.2	Fruitland Formation
2335.0	2528.9	Upper Fruitland Coal
2388.0	2583.4	Middle Fruitland Coal
2484.0	2681.3	Pictured Cliffs Tongue
2680.0	2880.3	Lower Fruitland Coal
2692.0	2892.5	Pictured Cliffs SS

CASING DETAILS

TVD	MD	Name	Size
225.0	225.0	8 5/8"	8-5/8
2800.0	3002.2	5 1/2"	5-1/2







SECTION DETAILS

Sec	MD	Inc	Azi	TVD	+N/-S	+E/-W	DLeg	TFace	VSec	Target
1	0.0	0.00	0.00	0.0	0.0	0.0	0.00	0.00	0.0	
2	360.0	0.00	0.00	360.0	0.0	0.0	0.00	0.00	0.0	
3	1526.7	35.00	29.81	1455.5	299.7	171.7	3.00	29.81	345.4	
4	1838.7	35.00	29.81	1711.0	455.0	260.7	0.00	0.00	524.4	
5	2672.0	10.00	29.81	2474.8	729.5	418.0	3.00	180.00	840.7	
6	3002.2	10.00	29.81	2800.0	779.2	446.5	0.00	0.00	898.1	Proposed BHL -- Hocker #3-35

SURFACE USE PLAN

XTO Energy Inc.
HOCKER #3-35
1,000' FSL x 1,216' FEL
Section 35, T33N, R7W
La Plata County, Colorado

TWELVE POINT SURFACE USE PLAN

The dirt contractor will be provided with an approved copy of the surface use plan of operations before initiating construction.

1. Existing Roads:

   a. Proposed route to location is shown on the USGS quadrangle map: **See Exhibit "A".**

   b. Location of proposed well in relation to town or other reference point: **From the intersection of HWY 172 and HWY 151, in Ignacio, CO, head east on Hwy 151 3.4 miles. Turn right onto CR 324 2.0 miles. Turn left onto CR 321 1.8 miles. Turn right onto field road by house 0.6 miles to existing Ute Govt A 1R location.**

   c. All existing roads within 1 mile of the drill site are shown on Exhibit "A". **If necessary, all existing roads that will be used for access to the well location will be maintained to their current condition or better unless BLM approval or consent is given to upgrade the existing road(s).**

2. Planned Access Roads:

   a. Location (centerline): **Starting from a point along an existing road in the SE/4 of Sec 35, T33N, R7W.**

   b. Length of new access to be constructed: **None. This well will be drilled on an existing location. See Exhibit "A"**

   c. Length of existing roads to be upgraded: **None**

   d. Maximum total disturbed width: **Typically both existing roads and new access roads require up to 40' of disturbed width in order to obtain a 20' driving surface.**

   e. Maximum travel surface width: **25' or less**

   f. Maximum grades: **Maximum grades will not exceed 10% after construction.**

   g. Turnouts: **No turnouts are planned at this time. Turnouts may be specified in the approved APD.**

   h. Surface materials: **Only native materials will be used during construction. If necessary, gravel or rock maybe purchased and used to improve road conditions and travel.**

i. Drainage (crowning, ditching, culverts, etc): **Roads will be crowned and bar ditches will be located along either side. 18-24" dia CMP culverts will be installed as necessary.**

j. Cattleguards: **The existing cattleguard on the SUIT fence line shall be removed and a metal panel gate will be installed in its place. This stipulation will be included in the SUIT COAs of the approved APD**

k. Vehicle operators will obey posted speed restrictions and observe safe speeds commensurate with road and weather conditions.

l. Length of new and/or existing roads which lie outside the lease or unit boundary for which a BLM/state/fee right-of-way is required: **None**

m. Other: **See general information below.**

Surface disturbance and vehicular travel will be limited to the approved location and access road only. Any additional surface area needed must be approved by BLM in advance.

If any additional right-of-way is necessary, no surface disturbing activities shall take place on the subject right-of-way until the associated APD is approved. The holder will adhere to conditions of approval in the Surface Use Program of the approved APD, relevant to any right-of-way facilities.

If a right-of-way is secured, boundary adjustments in the lease or unit shall automatically amend this right-of-way to include that portion of the facility no longer contained within the lease or unit. In the event of an automatic amendment to this right-of-way grant, the prior on-lease/unit conditions of approval of this facility will not be affected even though they would now apply to facilities outside of the lease/unit as a result of a boundary adjustment. Rental fees, if appropriate shall be recalculated based on the conditions of this grant and the regulations in effect at the time of an automatic amendment.

If at any time the facilities located on public lands authorized by the terms of the lease are no longer included in the lease (due to a contraction in the unit or other lease or unit boundary change) the BLM will process a change in authorization to the appropriate statute. The authorization will be subject to appropriate rental, or other financial obligations as determined by the BLM.

If the well is productive, the access road will be rehabilitated as needed and brought to Resource (Class III) Road Standards within a time period specified by the BLM. If upgraded, the access road must be maintained at these standards until the well is properly abandoned. If this time frame cannot be met, the Field Office Manager will be notified so that temporary drainage control can be installed along the access road.

3. Location of Existing Wells within a one mile radius of the proposed well:
See Exhibit "B" for existing wells and offset water wells.

4. Location of Production Facilities:

a. On-site facilities: **Typical on-site facilities will consist of a wellhead, flow lines (typ 3" dia.), artificial lifting system (if necessary), wellhead compression (if necessary), gas/oil/water separator (3 phase), gas measurement and water measurement equipment, and a heated enclosure/building for weather and environmental protection. The tank battery, if necessary will typically be constructed and surrounded by a berm of sufficient capacity to contain 1½ times the storage capacity of the largest tank(s). The tanks typically necessary**

for the production of this well will be 2 – 400 bbl steel, above ground tank for produced water. All loading lines and valves for these tanks will be placed inside the berm surrounding the tank battery. All oil/condensate production and measurement shall conform to the provisions of 43 CFR § 3162.7 and Onshore Oil and Gas Order No. 4, if applicable. Other on-site equipment and system may include methonal injection and winter weather protection.

All permanent (in place for six months or longer) structures constructed or installed on the well site location will be painted a flat, nonreflective color to match the standard environmental colors, as specified by the COA's in the APD. All facilities will be painted within six months of installation. Facilities required by comply with the Occupational Safety and Health Act (OSHA) may be excluded.

b. Off-site facilities: **Off-site facilities are typically located at the CDP station and usually include central compression, gas processing, separation, tanks, pits, electronics, gas measurement and possibly a produced water disposal (SWD) well.**

c. Pipelines: **The well will be produced into a 4" steel gas pipeline and transported to either an existing pipeline ROW (3rd party transporter) or gas gathering facility. See Exhibit "C" for the proposed pipeline route.**

d. Powerlines: **There are no plans to include powerlines in this application. In the event power is required, a ROW application will be submitted to the appropriate agencies.**

5. Location and Type of Water Supply:

All water needed for drilling purposes will be obtained from (describe location and/or show on a map): **Water will be purchased from a commercial water source and trucked via third party to the location over approved access roads.**

Water obtained on private land, or land administered by another agencies, will require approval from the owner or agency for use of said water.

6. Source of Construction Material:

Pad construction material will be obtained from (if the material source is Federally owned, a map will be included showing the location of the material): **All construction material will be purchased from private landowners and or from a commercial gravel/materials pit. All material will be trucked to location via third party trucking using only approved access roads.**

The use of materials under BLM jurisdiction will conform to 43 CFR § 3610.2-3, if applicable.

7. Methods of Handling Waste Disposal:

Describe the methods and locations proposed for safe containment and disposal of waste material, e.g. cuttings, produced water, garbage, sewage, chemicals, etc.

Drill fluid will be maintained in a closed loop mud system and may be reused for drilling activities on the next location or disposed of at an approved Waste Disposal Facility. The dry drill cuttings will be disposed of at Bondad Landfill. A reserve pit will not be utilized.

Trash must be contained in a trash cage and hauled away to an approved disposal site as necessary but no later than at the completion of drilling operations.

Sewage from trailers and chemical portable toilets will be removed on a regular basis by a third party contractor and disposed of at an authorized sanitary waste facility.

Any and all chemicals used during the drilling and completion of the well will be kept to a minimum and stored within the boundaries of the well pad. The third party chemical contractor will be responsible for containment and clean-up and removal of all spilled chemicals on location.

8. Ancillary Facilities: **No ancillary facilities will be required during the drilling or completion of the well.**

9. Well Site Layout -depict the pit, rig, cut and fill, topsoil, etc. on a plat with a scale of at least 1"=50'. **See Exhibit "D".**

All equipment and vehicles that will be used to drill and complete this well will remain within the boundaries of the approved wellpad. Any equipment and or vehicles park or stored off of the location will be considered trespassing on federal lands and will NOT be tolerated.

Materials obtained from the construction of location, like topsoil and vegetation will be stock piled as indicated and permitted by the approved APD. The stock piles themselves may be outside the approved boundaries of the wellpad.

10. Plans for Restoration of the Surface: (Interim Reclamation and Final Reclamation)

The stripped topsoil (generally 6-8") shall be stockpiled separately and clearly marked for interim reclamation. Where soil is placed over Temporary Use Areas care will be taken so as not to disturb topsoil.

Topsoil along the access road will be salvaged where available during construction and re-spread to the greatest degree practical on cut slopes, fill slopes and borrow ditches prior to seeding.

On pre-existing well pads, repairs will be made to erosion gullies on cut and fill slopes.

A field wide storm water management plan has been developed and site specific best management practices will be utilized as appropriate. Site specific storm water plan: **See Exhibit "E".**

The operator will control non-native, invasive species (noxious weeds) in accordance with the Federal Noxious Weed Act. Control of non-native, invasive species will be completed on all disturbed sites associated with the development and final reclamation of well pads, access roads and pipelines.

Interim Reclamation
The well pad will be contoured to blend with the surrounding natural landscape. All topsoil shall be evenly spread on over the disturbed area. Re-seeding of the site will be conducted using a BIA approved weed-free seed mix **as specified in the approved APD. See Exhibit "F".**

Final Reclamation
Upon final abandonment, reclamation will be conducted as stipulated in the original

conditions of approval contained in the approved APD. An identifying above ground abandonment marker shall be inscribed with the following: operator name, lease number, well name and number, plugging date and surveyed description (township, range, section and either quarter-quarter or footages).

Additional requirements: **If required shall be included in the COA's of the approved APD.**

11. Surface and Mineral Ownership:

Surface Ownership (well location and lands crossed to access location):
Jess Leroy & Glenda E. Hocker, PO Box 627, Ignacio, CO 81137.
Memorandum of Surface Use Agreement: **See Exhibit "G".**

Southern Ute Mineral Tribe, PO Box 737, Ignacio, CO 81137
*A right-of-way application has been submitted to the SUIT.

Minerals:
Southern Ute Mineral Tribe, PO Box 737, Ignacio, CO 81137

12. Other Information:

a. Archeological Concerns: **A BLM approved contractor has submitted the appropriate reports to the agency as required. Special stipulations will be included in the COA's of the approved APD.**

The operator is responsible for informing all persons in the area who are associated with this project that they will be subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator is to immediately stop work that might further disturb such materials, and contact the appropriate BLM Field Office for further instructions.

b. Threatened and Endangered Species Concerns: **A BLM approved contractor has submitted the appropriate reports to the agencies as required. Special stipulation will be included in the COA's of the approved APD.**

c. Wildlife Seasonal Restrictions: **Current wildlife restrictions and closure dates, if applicable, will be specified in the approved APD.**

d. **On-site took place on August 11, 2010 -** Dave Swanson (BLM), Kelly Kardos, Ben Schmidt, Bob Percell, Paul Lerhman, Mike Simon, Mark Neitzel (XTO), Dave Fosdeck (JMAS), Nancy Eisenhauer, Amanda Kuenzi (SWCA), Ed Trahan, Germain Ewing, Deb Koenig (SUIT).

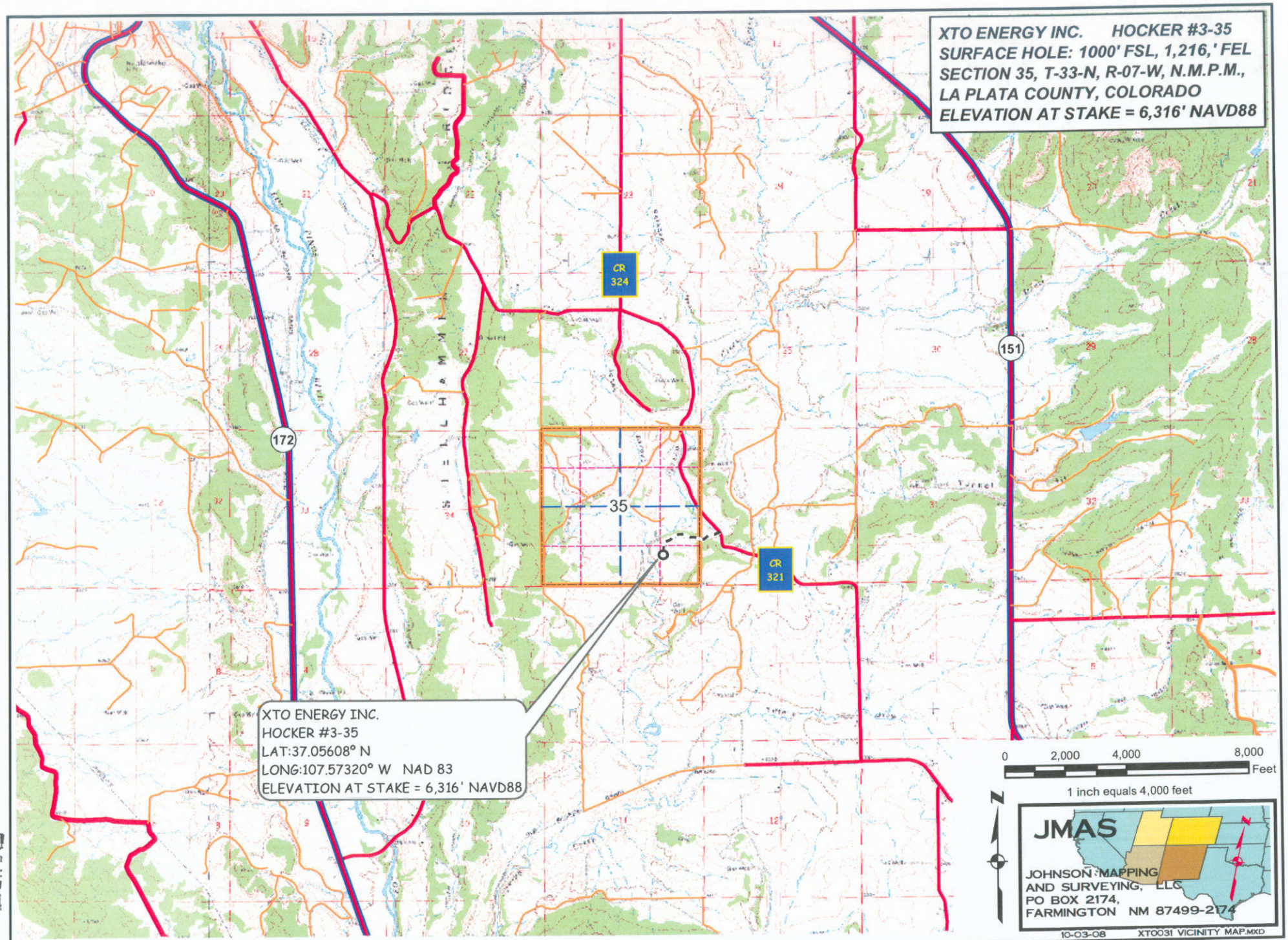
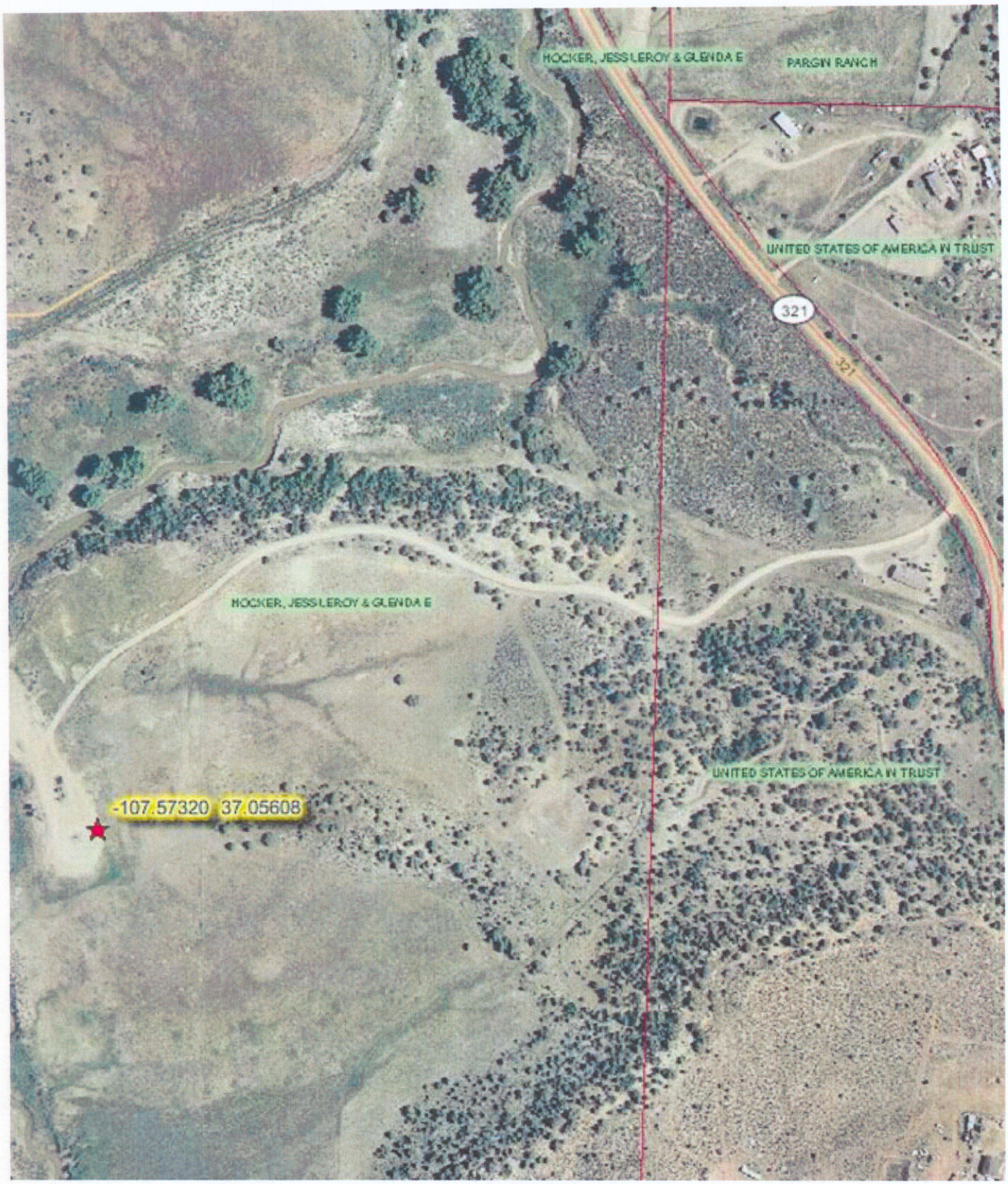

XTO ENERGY INC. HOCKER #3-35
SURFACE HOLE: 1000' FSL, 1,216,' FEL
SECTION 35, T-33-N, R-07-W, N.M.P.M.,
LA PLATA COUNTY, COLORADO
ELEVATION AT STAKE = 6,316' NAVD88
CR 324
151
172
35
CR 321
XTO ENERGY INC.
HOCKER #3-35
LAT:37.05608° N
LONG:107.57320° W NAD 83
ELEVATION AT STAKE = 6,316' NAVD88
0 2,000 4,000 8,000
Feet
1 inch equals 4,000 feet
N
JMAS
JOHNSON MAPPING AND SURVEYING, LLC
PO BOX 2174,
FARMINGTON NM 87499-2174
10-03-08
XT0031 VICINITY MAP.MXD

EXHIBIT A



Surface Ownership (well location):
Jess Leroy & Glenda E. Hocker, PO Box 627, Ignacio, CO 81137.

Surface Ownership (lands crossed to access location):
Southern Ute Mineral Tribe, PO Box 737, Ignacio, CO 81137
Jess Leroy & Glenda E. Hocker, PO Box 627, Ignacio, CO 81137.

EXHIBIT A

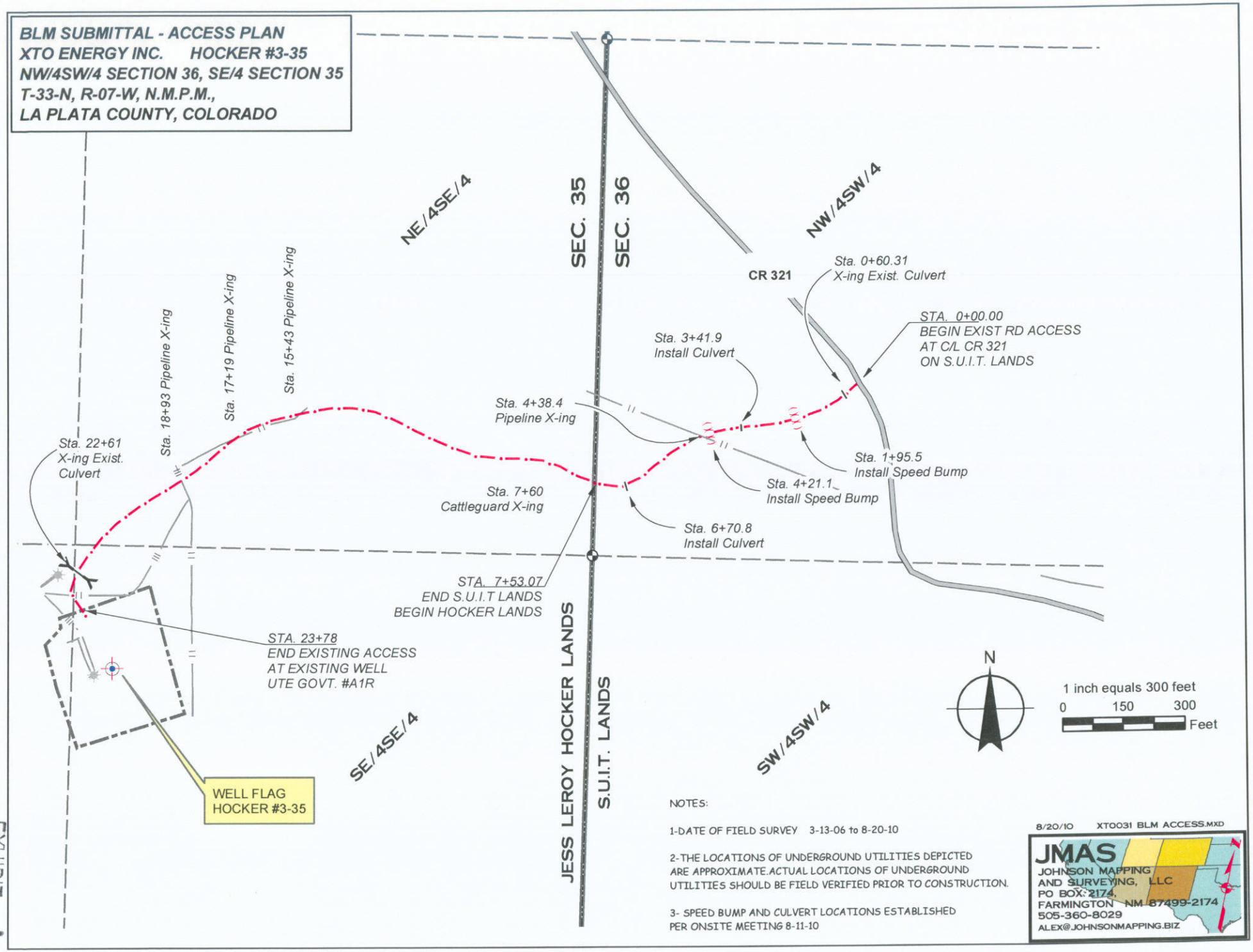
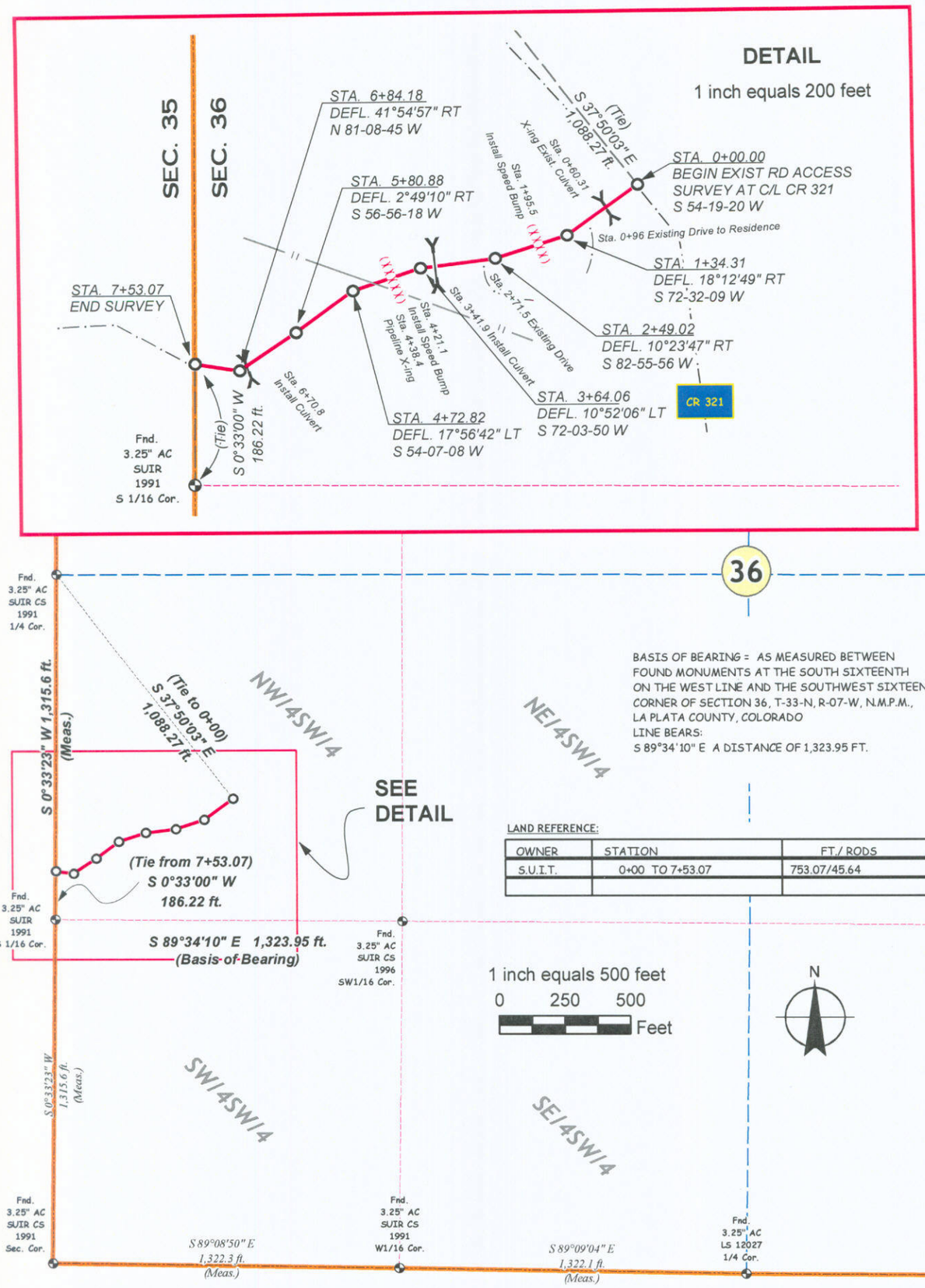

BLM SUBMITTAL - ACCESS PLAN
XTO ENERGY INC. HOCKER #3-35
NW/4SW/4 SECTION 36, SE/4 SECTION 35
T-33-N, R-07-W, N.M.P.M.,
LA PLATA COUNTY, COLORADO
NE/4SE/4
SEC. 35
SEC. 36
NW/4SW/4
CR 321
Sta. 0+60.31
X-ing Exist. Culvert
STA. 0+00.00
BEGIN EXIST RD ACCESS
AT C/L CR 321
ON S.U.I.T. LANDS
Sta. 3+41.9
Install Culvert
Sta. 4+38.4
Pipeline X-ing
Sta. 1+95.5
Install Speed Bump
Sta. 4+21.1
Install Speed Bump
Sta. 6+70.8
Install Culvert
Sta. 7+60
Cattleguard X-ing
Sta. 22+61
X-ing Exist.
Culvert
Sta. 18+93 Pipeline X-ing
Sta. 17+19 Pipeline X-ing
Sta. 15+43 Pipeline X-ing
STA. 7+53.07
END S.U.I.T LANDS
BEGIN HOCKER LANDS
STA. 23+78
END EXISTING ACCESS
AT EXISTING WELL
UTE GOVT. #A1R
WELL FLAG
HOCKER #3-35
SE/4SE/4
JESS LEROY HOCKER LANDS
S.U.I.T. LANDS
SW/4SW/4
N
1 inch equals 300 feet
0 150 300
Feet
NOTES:
1-DATE OF FIELD SURVEY 3-13-06 to 8-20-10
2-THE LOCATIONS OF UNDERGROUND UTILITIES DEPICTED ARE APPROXIMATE.ACTUAL LOCATIONS OF UNDERGROUND UTILITIES SHOULD BE FIELD VERIFIED PRIOR TO CONSTRUCTION.
3- SPEED BUMP AND CULVERT LOCATIONS ESTABLISHED PER ONSITE MEETING 8-11-10
8/20/10 XT0031 BLM ACCESS.MXD
JMAS
JOHNSON MAPPING AND SURVEYING, LLC
PO BOX 2174
FARMINGTON NM 87499-2174
505-360-8029
ALEX@JOHNSONMAPPING.BIZ

EXHIBIT A

XTO ENERGY INC.: HOCKER #3-35
EXISTING ROAD SURVEY ON S.U.I.T. LANDS

NW/4SW/4 SECTION 36, T-33-N, R-07-W, N.M.P.M., LA PLATA COUNTY, COLORADO



BASIS OF BEARING = AS MEASURED BETWEEN FOUND MONUMENTS AT THE SOUTH SIXTEENTH ON THE WEST LINE AND THE SOUTHWEST SIXTEENTH CORNER OF SECTION 36, T-33-N, R-07-W, N.M.P.M., LA PLATA COUNTY, COLORADO
LINE BEARS:
S 89°34'10" E A DISTANCE OF 1,323.95 FT.

LAND REFERENCE:

OWNER	STATION	FT./ RODS
S.U.I.T.	0+00 TO 7+53.07	753.07/45.64

NOTES:

DATE OF FIELD WORK: 7-31-08

-THE LOCATIONS OF UNDERGROUND UTILITIES DEPICTED ARE APPROXIMATE, ACTUAL LOCATIONS OF UNDERGROUND UTILITIES MUST BE FIELD VERIFIED PRIOR TO CONSTRUCTION.

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY DIRECT SUPERVISION AND THAT SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

DAVID ALEXANDER JOHNSON LICENSE NO. 33648 DATE
STATE OF COLORADO

COLORADO REGISTERED DAVID ALEXANDER JOHNSON 33648 8-20-10 PROFESSIONAL LAND SURVEYOR

DATA FILE	XT0031488.DC, XT0031430.DC
ARC MAP:	XT0031 ACCESS P1.MXD
PROJ ID	XT0031 HOCKER #3-35
PREPARED	8-12-08
REVISION	8-20-09

JMAS
JOHNSON MAPPING AND SURVEYING, LLC
PO BOX 2174,
FARMINGTON NM 87499-2174
JOHNSON@JOHNSONMAPPING.BIZ

EXHIBIT A

XTO ENERGY INC.: HOCKER #3-35
EXISTING ROAD SURVEY ON S.U.I.T. LANDS

NW/4SW/4 SECTION 36, T-33-N, R-07-W, N.M.P.M.,
LA PLATA COUNTY, COLORADO

Centerline Description

An easement, 20 feet in width, located in the Northwest Quarter of the Southwest Quarter of Section 36, Township 33 North, Range 7 West, of the New Mexico Principal Meridian, La Plata County, State of Colorado, being more particularly described by the following centerline:

BEGINNING at a point located in said Northwest Quarter of the Southwest Quarter, which bears S 37°50'03" E a distance of 1,088.27 feet, from a 3.25" Aluminum Cap found for the West Quarter Corner of said Section 36, said point being the at the of the centerline of La Plata County Road 321 and the centerline of an existing gravel road,

THENCE	S 54°19'20" W	a distance of	134.31	feet along the center of said gravel road,
THENCE	S 72°32'09" W	a distance of	114.71	feet along the center of said gravel road,
THENCE	S 82°55'56" W	a distance of	115.04	feet along the center of said gravel road,
THENCE	S 72°03'50" W	a distance of	108.76	feet along the center of said gravel road,
THENCE	S 54°07'08" W	a distance of	108.06	feet along the center of said gravel road,
THENCE	S 56°56'18" W	a distance of	103.30	feet along the center of said gravel road,
THENCE	N 81°08'45" W	a distance of	68.89	feet along the center of said gravel road,

to a point along the West Line of said Northwest Quarter of the Southwest Quarter which is the **POINT OF ENDING** for this description, from which a 3.25" Aluminum Cap found for the South Sixteenth Corner along the West Line of said Section 36 bears S 0°33'00" W a distance of 186.22 feet.

CONTAINING: 753.07 feet, 45.64 rods and 0.35 acre +/-

COLORADO REGISTERED
DAVID ALEXANDER JOHNSON
33648
8-20-10
PROFESSIONAL LAND SURVEYOR

DAVID ALEXANDER JOHNSON, L.S. NO. 33648 DATE

BASIS OF BEARINGS between found monuments at the South Sixteenth corner along the West Line and the Southwest 1/16 corner of Section 36, T33N, R7W, N.M.P.M., La Plata County, Colorado. Line bears S89°34'10"E, a distance of 1,323.95 feet as measured by GPS.

Ref. Drawing: XTO031 ACCESS P1.mxd

X:\PROJECTS\XTO031 Hocker #3-35\SURVEY\GEODATA\ALIGNMENT\XTO031 ACCESS DESC.doc
7/7/2010 11:32 AM

EXHIBIT A

EXISTING WELLS & WATER WELLS WITHIN 1 MILE

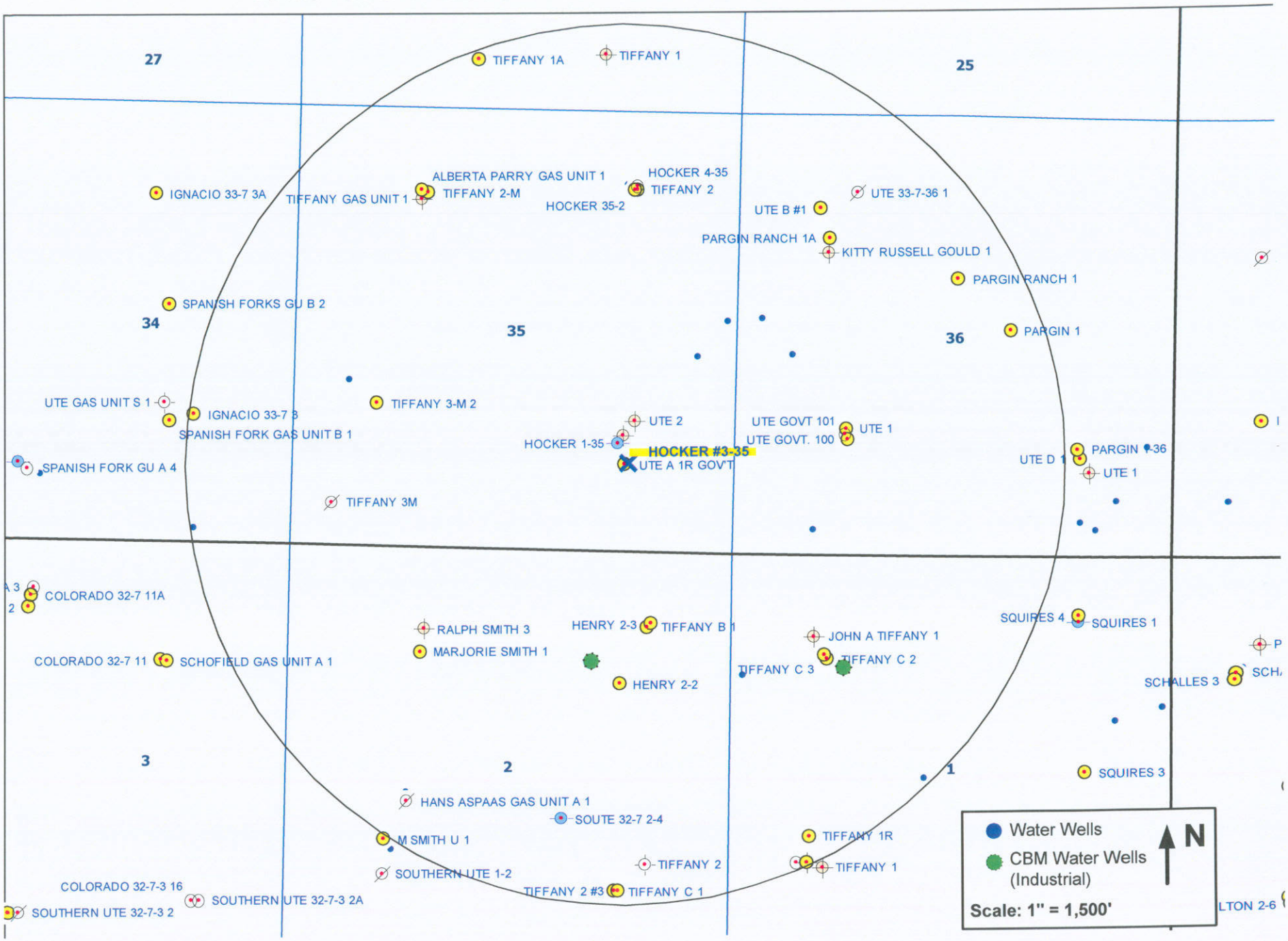
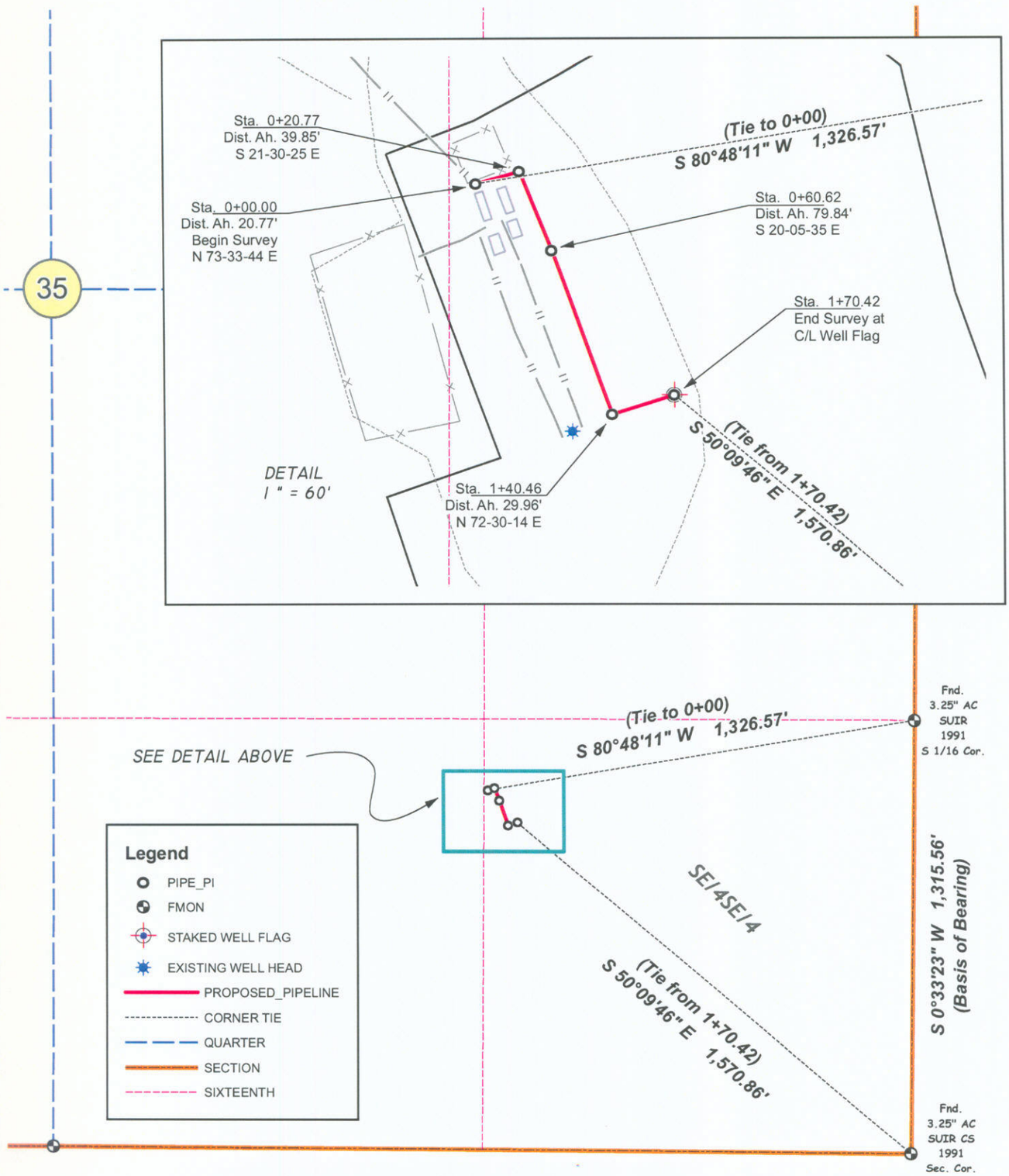


EXHIBIT B

XTO ENERGY INC. - HOCKER #3-35
PROPOSED GAS AND WATER PIPELINE
SURVEY

SE/4SE/4 SECTION 35, T-33-N, R-07-W, N.M.P.M.,
LA PLATA COUNTY, COLORADO



N

1 inch equals 400 feet

0 200 400 Feet

NOTES:
1. DATE OF SURVEY 4/27/10

2. THE LOCATIONS OF UNDERGROUND UTILITIES DEPICTED ARE APPROXIMATE, ACTUAL LOCATIONS OF UNDERGROUND UTILITIES MUST BE FIELD VERIFIED PRIOR TO CONSTRUCTION.

BASIS OF BEARING = AS MEASURED BETWEEN FOUND MONUMENTS AT THE SOUTH SIXTEENTH CORNER ON THE EAST LINE AND THE SOUTHEAST CORNER OF SECTION 35, T-33-N, R-7-W, N.M.P.M., LA PLATA COUNTY, COLORADO
LINE BEARS:
S 0°33'23" W A DISTANCE OF 1,315.56'

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY DIRECT SUPERVISION AND THAT SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

DAVID ALEXANDER JOHNSON LICENSE NO. 33648 DATE
STATE OF COLORADO

COLORADO REGISTERED
DAVID ALEXANDER JOHNSON
33648
7-07-10
PROFESSIONAL LAND SURVEYOR

7/7/10 XTO031 PIPE01.MXD

JMAS
JOHNSON MAPPING AND SURVEYING, LLC
PO BOX 2174,
FARMINGTON NM 87499-2174

EXHIBIT C

XTO ENERGY INC. - HOCKER #3-35
PROPOSED GAS AND WATER PIPELINE
LEGAL DESCRIPTION

SE/4SE/4 SECTION 35, T-33-N, R-07-W, N.M.P.M.,
LA PLATA COUNTY, COLORADO

Centerline Description

An easement, 40 feet in width, located in the Southeast Quarter of the Southeast Quarter of Section 35, Township 33 North, Range 7 West, of the New Mexico Principal Meridian, La Plata County, State of Colorado, being more particularly described by the following centerline:

BEGINNING at a point located in said Southeast Quarter of the Southeast Quarter, which bears S 80°48'11" W a distance of 1,326.57 feet, from a 3.25" Aluminum Cap found for the South Sixteenth Corner on the East Line of said Section 35, said point being on an existing gathering pipeline,

THENCE	N 73°33'44" E	a distance of	20.77	feet,
THENCE	S 21°30'25" E	a distance of	39.85	feet,
THENCE	S 20°05'35" E	a distance of	79.84	feet,
THENCE	N 72°30'14" E	a distance of	29.96	feet,

to a Well stake set for the Hocker #3-35, said point being the **POINT OF ENDING** for this description, and from which a 3.25" Aluminum Cap found for the Southeast Corner of said Section 35 bears S 50°09'46" E a distance of 1,570.86 feet.

CONTAINING: 170.42 feet, 10.33 rods and 0.16 acre +/-

COLORADO REGISTERED
DAVID ALEXANDER JOHNSON
33648
PROFESSIONAL LAND SURVEYOR
7-07-10

DAVID ALEXANDER JOHNSON, L.S. NO. 33648 DATE

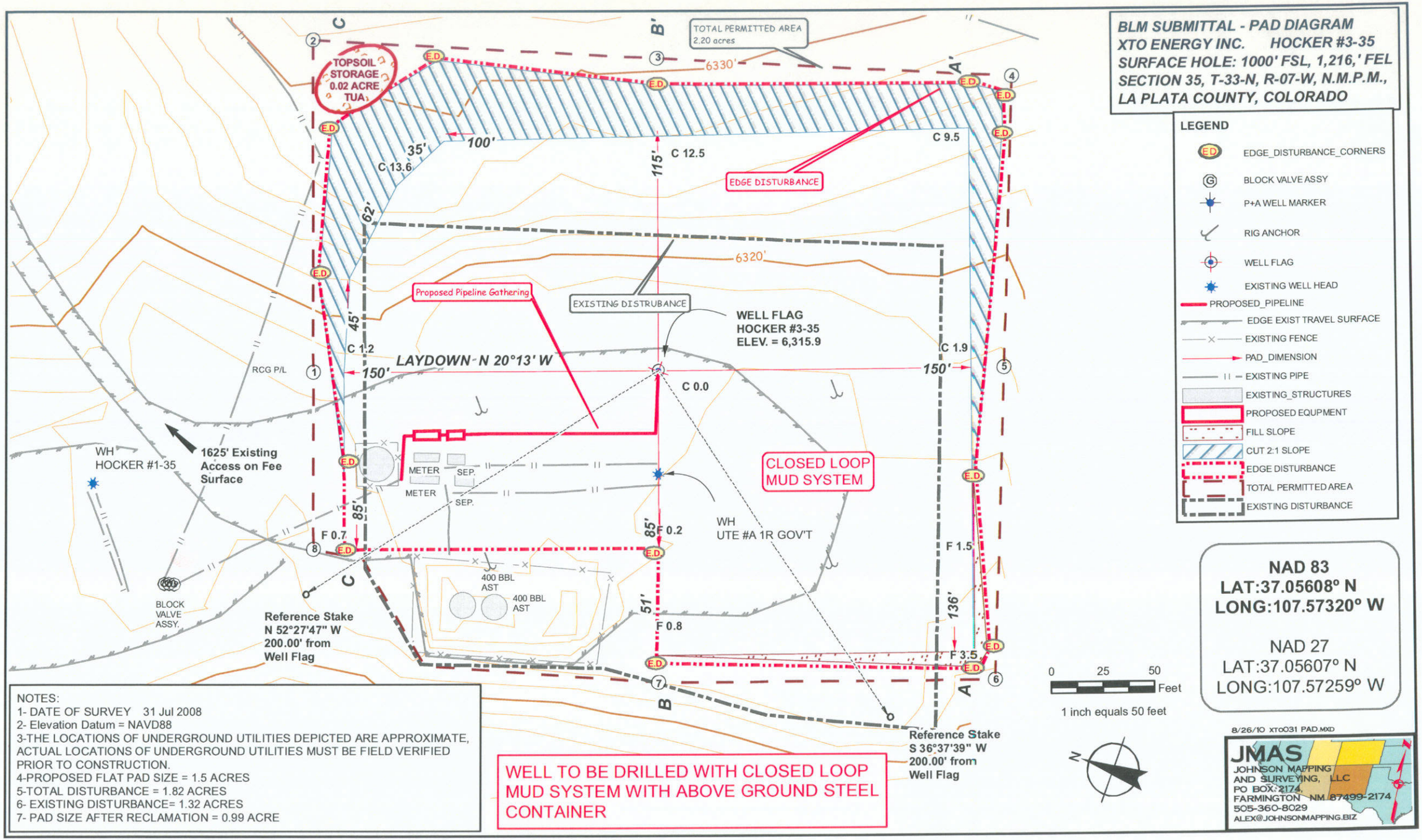
BASIS OF BEARINGS: As measured between found monuments at the South Sixteenth Corner on the East line and the Southeast Corner of Section 35, T-33-N, R-7-W, N.M.P.M., La Plata County, Colorado. Line Bears: S 0°33'23" W a distance of 1,315.56'

Ref. Drawing: 6/3/10 XTO031 PIPE01.mxd

X:\PROJECTS\XTO031 Hocker #3-35\SURVEY\GEODATA\ALIGNMENT\XTO031 PIPE DESC.doc
6/3/2010 3:14 PM

6/3/10 XTO031 PIPE02.MXD

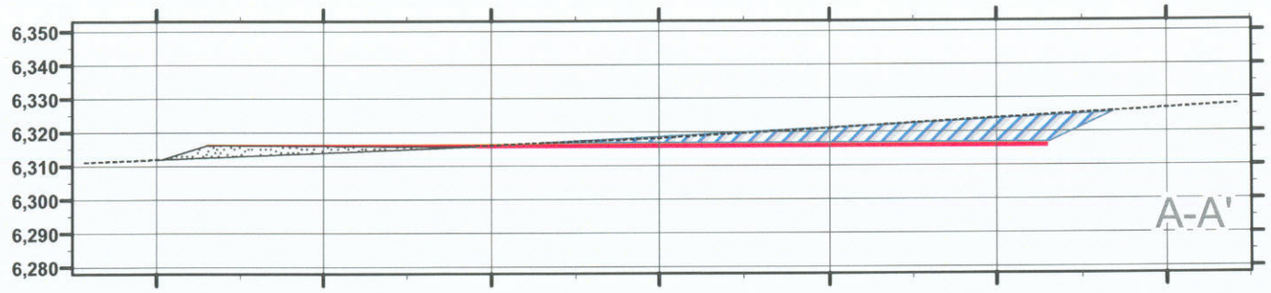
EXHIBIT C

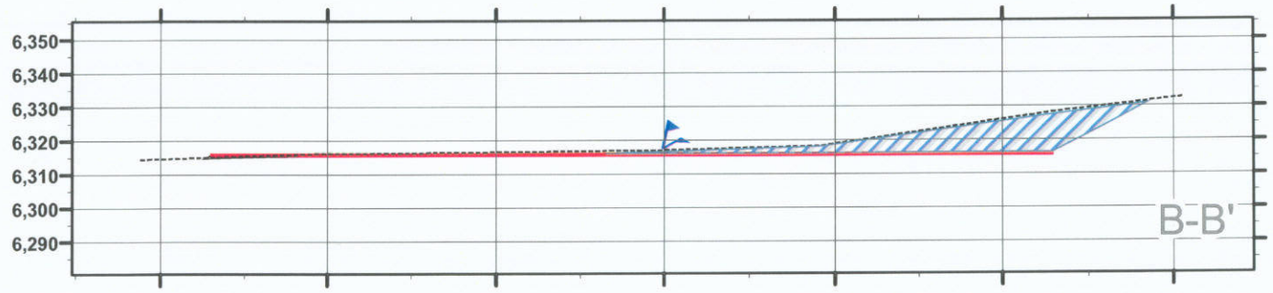

BLM SUBMITTAL - PAD DIAGRAM
XTO ENERGY INC. HOCKER #3-35
SURFACE HOLE: 1000' FSL, 1,216,' FEL
SECTION 35, T-33-N, R-07-W, N.M.P.M.,
LA PLATA COUNTY, COLORADO
TOTAL PERMITTED AREA
2.20 acres
TOPSOIL STORAGE 0.02 ACRE TUA
EDGE DISTURBANCE
Proposed Pipeline Gathering
EXISTING DISTRUBANCE
WELL FLAG
HOCKER #3-35
ELEV. = 6,315.9
LAYDOWN - N 20°13' W
CLOSED LOOP MUD SYSTEM
WH
HOCKER #1-35
1625' Existing Access on Fee Surface
RCG P/L
METER
SEP.
WH
UTE #A 1R GOV'T
400 BBL AST
400 BBL AST
BLOCK VALVE ASSY.
Reference Stake
N 52°27'47" W
200.00' from
Well Flag
Reference Stake
S 36°37'39" W
200.00' from
Well Flag
6330'
6320'
100'
35'
115'
62'
45'
85'
85'
51'
136'
150'
150'
C 13.6
C 12.5
C 9.5
C 1.2
C 0.0
C 1.9
F 0.7
F 0.2
F 0.8
F 1.5
F 3.5
E.D.
LEGEND
EDGE_DISTURBANCE_CORNERS
BLOCK VALVE ASSY
P+A WELL MARKER
RIG ANCHOR
WELL FLAG
EXISTING WELL HEAD
PROPOSED_PIPELINE
EDGE EXIST TRAVEL SURFACE
EXISTING FENCE
PAD_DIMENSION
EXISTING PIPE
EXISTING_STRUCTURES
PROPOSED EQUPMENT
FILL SLOPE
CUT 2:1 SLOPE
EDGE DISTURBANCE
TOTAL PERMITTED AREA
EXISTING DISTURBANCE
NAD 83
LAT:37.05608° N
LONG:107.57320° W
NAD 27
LAT:37.05607° N
LONG:107.57259° W
0 25 50 Feet
1 inch equals 50 feet
N
8/26/10 XTO031 PAD.MXD
JMAS
JOHNSON MAPPING AND SURVEYING, LLC
PO BOX 2174
FARMINGTON NM 87499-2174
505-360-8029
ALEX@JOHNSONMAPPING.BIZ
NOTES:
1- DATE OF SURVEY 31 Jul 2008
2- Elevation Datum = NAVD88
3-THE LOCATIONS OF UNDERGROUND UTILITIES DEPICTED ARE APPROXIMATE, ACTUAL LOCATIONS OF UNDERGROUND UTILITIES MUST BE FIELD VERIFIED PRIOR TO CONSTRUCTION.
4-PROPOSED FLAT PAD SIZE = 1.5 ACRES
5-TOTAL DISTURBANCE = 1.82 ACRES
6- EXISTING DISTURBANCE= 1.32 ACRES
7- PAD SIZE AFTER RECLAMATION = 0.99 ACRE
WELL TO BE DRILLED WITH CLOSED LOOP MUD SYSTEM WITH ABOVE GROUND STEEL CONTAINER
EXHIBIT D

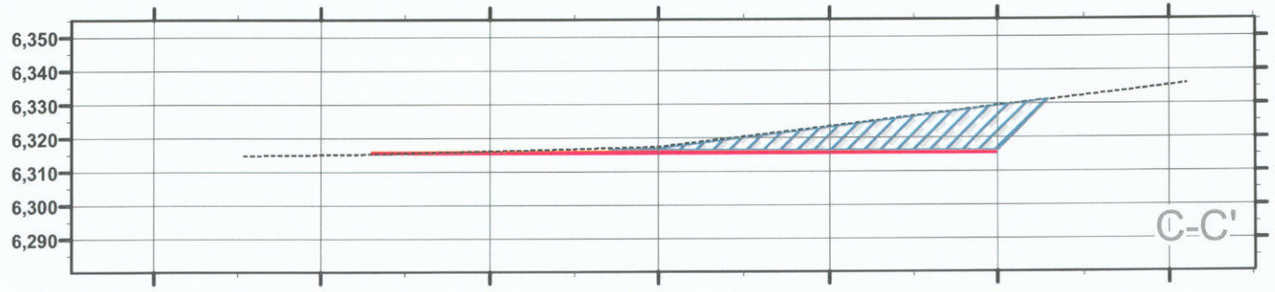
PROPOSED PAD CROSS SECTIONS

X-SECTION PROFILES - 1 inch equals 50 feet

CUT AND FILL X-SECTIONS
XTO ENERGY INC. HOCKER #3-35
SURFACE HOLE: 1000' FSL, 1,216,' FEL
SECTION 35, T-33-N, R-07-W, N.M.P.M.,
LA PLATA COUNTY, COLORADO







NAD 83
LAT:37.05608° N
LONG:107.57320° W

NAD 27
LAT:37.05607° N
LONG:107.57259° W

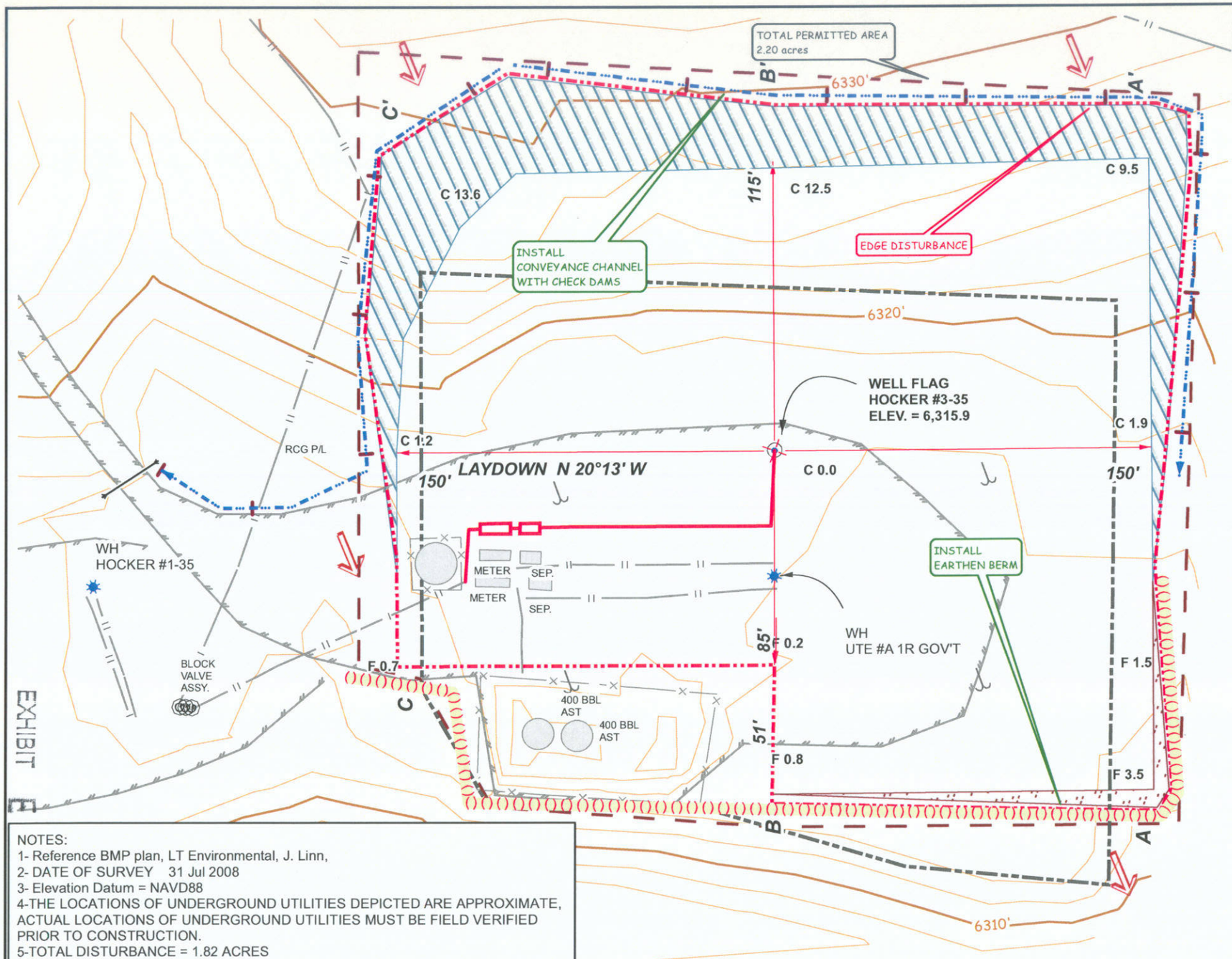
NOTES:
- DATE OF SURVEY 31 Jul 2008
- Elevation Datum = NAVD88
-THE LOCATIONS OF UNDERGROUND UTILITIES DEPICTED ARE APPROXIMATE, ACTUAL LOCATIONS OF UNDERGROUND UTILITIES MUST BE FIELD VERIFIED PRIOR TO CONSTRUCTION.

7/7/10 XTO031 X-S.MXD

JMAS
JOHNSON MAPPING AND SURVEYING, LLC
PO BOX 2174,
FARMINGTON NM 87499-2174
505-360-8029
ALEX@JOHNSONMAPPING.BIZ

EXHIBIT D

BLM SUBMITTAL - GRADING AND DRAINAGE PLAN
XTO ENERGY INC. HOCKER #3-35
SURFACE HOLE: 1000' FSL, 1,216,' FEL
SECTION 35, T-33-N, R-07-W, N.M.P.M.,
LA PLATA COUNTY, COLORADO



LEGEND

- SLOPE DIRECTION
- 8" DIKE W/ EXCELSIOR
- CONVEYANCE CHANNEL
- PROPOSED_PIPELINE
- EDGE EXIST TRAVEL SURFACE
- EXISTING FENCE
- PAD_DIMENSION
- EXISTING PIPE
- FILL SLOPE
- CUT 2:1 SLOPE
- EDGE DISTURBANCE
- TOTAL PERMITTED AREA
- EXISTING DISTURBANCE
- EXISTING_STRUCTURES
- PROPOSED EQUPMENT

0 25 50 Feet

1 inch equals 50 feet

N

8-19-10
XTO031 GRADING AND DRAINAGE PLAN.MXD

NOTES:
1- Reference BMP plan, LT Environmental, J. Linn,
2- DATE OF SURVEY 31 Jul 2008
3- Elevation Datum = NAVD88
4-THE LOCATIONS OF UNDERGROUND UTILITIES DEPICTED ARE APPROXIMATE, ACTUAL LOCATIONS OF UNDERGROUND UTILITIES MUST BE FIELD VERIFIED PRIOR TO CONSTRUCTION.
5-TOTAL DISTURBANCE = 1.82 ACRES
6- EXISTING DISTURBANCE= 1.32 ACRES
7- PAD SIZE AFTER RECLAMATION = 0.99 ACRE

JMAS
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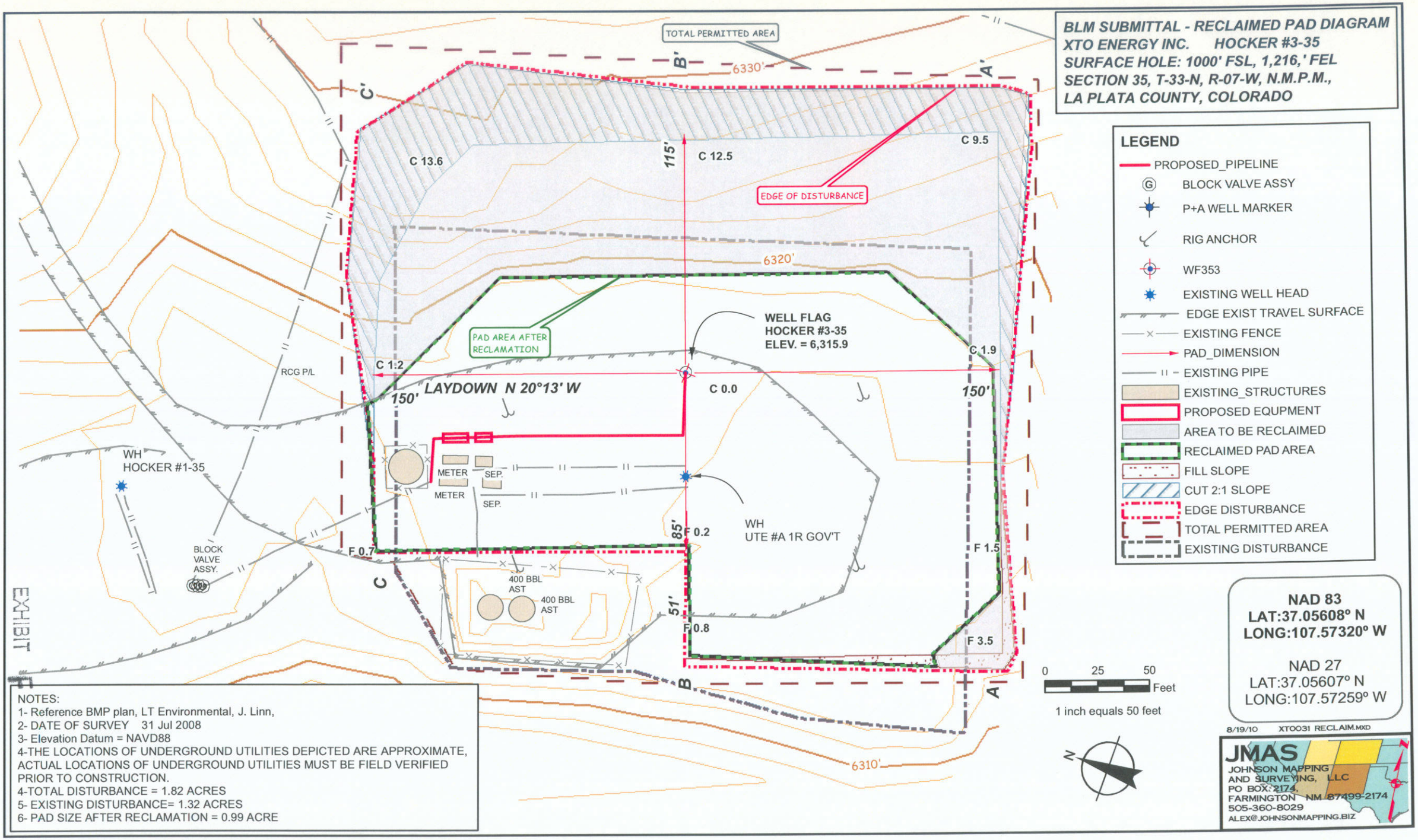
BLM SUBMITTAL - RECLAIMED PAD DIAGRAM
XTO ENERGY INC. HOCKER #3-35
SURFACE HOLE: 1000' FSL, 1,216,' FEL
SECTION 35, T-33-N, R-07-W, N.M.P.M.,
LA PLATA COUNTY, COLORADO
TOTAL PERMITTED AREA
EDGE OF DISTURBANCE
PAD AREA AFTER RECLAMATION
WELL FLAG
HOCKER #3-35
ELEV. = 6,315.9
LAYDOWN N 20°13' W
WH
HOCKER #1-35
WH
UTE #A 1R GOV'T
METER
SEP.
METER
SEP.
BLOCK VALVE ASSY.
RCG P/L
400 BBL AST
400 BBL AST
6330'
6320'
6310'
115'
150'
150'
85'
51'
C 13.6
C 12.5
C 9.5
C 1.2
C 0.0
C 1.9
F 0.7
F 0.2
F 0.8
F 1.5
F 3.5
A
A'
B
B'
C
C'
LEGEND
PROPOSED_PIPELINE
BLOCK VALVE ASSY
P+A WELL MARKER
RIG ANCHOR
WF353
EXISTING WELL HEAD
EDGE EXIST TRAVEL SURFACE
EXISTING FENCE
PAD_DIMENSION
EXISTING PIPE
EXISTING_STRUCTURES
PROPOSED EQUPMENT
AREA TO BE RECLAIMED
RECLAIMED PAD AREA
FILL SLOPE
CUT 2:1 SLOPE
EDGE DISTURBANCE
TOTAL PERMITTED AREA
EXISTING DISTURBANCE
NAD 83
LAT:37.05608° N
LONG:107.57320° W
NAD 27
LAT:37.05607° N
LONG:107.57259° W
0 25 50 Feet
1 inch equals 50 feet
N
8/19/10 XT0031 RECLAIM.MXD
JMAS
JOHNSON MAPPING AND SURVEYING, LLC
PO BOX 2174,
FARMINGTON NM 87499-2174
505-360-8029
ALEX@JOHNSONMAPPING.BIZ
EXHIBIT
NOTES:
1- Reference BMP plan, LT Environmental, J. Linn,
2- DATE OF SURVEY 31 Jul 2008
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4-TOTAL DISTURBANCE = 1.82 ACRES
5- EXISTING DISTURBANCE= 1.32 ACRES
6- PAD SIZE AFTER RECLAMATION = 0.99 ACRE

MEMORANDUM OF SURFACE USE AGREEMENT

(Hocker #3-35 from the UTE #A 1R Government Well Location)

This MEMORANDUM OF SURFACE USE AGREEMENT ("Memorandum") is provided by XTO Energy Inc., a Delaware Corporation, the address of which is 810 Houston Street, Fort Worth, TX 76102-6298 ("XTO or "Operator), and Jess Leroy Hocker and Glenda E. Hocker, whose address is P. O. Box 627 , Ignacio, Colorado 81137 ("Surface Owner").

Notice is hereby given that XTO and Surface Owner have entered in a Surface Use Agreement dated the 9TH of MARCH, 2011, concerning a proposed gas well known as the Hocker #3-35 (the "Additional Well") to be located on the well pad of an existing gas well known as the UTE #A 1R Government (the "Existing Well") or reasonable expansion or modification thereof. Both wells are or will be located on the below described property and will be or have been drilled pursuant to underlying oil and gas lease(s) and applicable permits. Under the Surface Use Agreement, Surface Owner and Operator have agreed to certain specific matters in connection with XTO's right to use the surface estate of the following property:

> The East ½ of Section 35, Township 33 North, Range 07 West, N.M.P.M., being more particularly described under that certain Quit Claim Deed dated May 6, 2010, recorded May 7, 2010, Reception No. 1013836 , La Plata County, Colorado

This memorandum constitutes notice to all interested parties of the existence of the Surface Use Agreement. Furthermore, any successor or assign of either XTO or Surface Owner shall be bound by the terms and conditions of the Surface Use Agreement. In the event that any party acquires any rights or interests in the surface estate of the Property, such rights or interests shall be subject to the terms and conditions set forth in the Surface Use Agreement. For more information, contact either XTO or Surface Owner.

Under Colorado Oil and Gas Conservation Commission (the "COGCC") Notice and Consultation Rules 305.e, 305.e(1)(A), 305.e(7), 306.a. and 306.a(3), Surface Owner acknowledges and agrees that Operator has complied with all notice and consultation requirements of COGCC Rules 305 and 306. The 305.e(7) Waiver being only applicable to planned drilling and completion activities under the aforementioned Surface Use Agreement. XTO in compliance with COGCC Rules shall provide Surface Owner Notice as required for all subsequent activities. Surface Owner also waives the right to receive notices under the La Plata County Code including, but not limited to, Section 90-77 of said Code.

SURFACE OWNER:

By: Jess Leroy Hocker Date: MARCH 9TH, 2011
Jess Leroy Hocker

By: Glenda E. Hocker Date: MARCH 9TH, 2011
Glenda E. Hocker

OPERATOR:

XTO Energy Inc., a Delaware corporation

By: Edwin S. Ryan, Jr.

Name: Edwin S. Ryan, Jr.

Title: Senior Vice President – Land Administration

EXHIBIT G

ACKNOWLEDGEMENTS

STATE OF Colorado)
)ss.
COUNTY OF La Plata)

This instrument was acknowledged before me this 9th day of March, 2011 by Jess Leroy Hocker and Glenda E. Hocker, personally known to me.

WITNESS my hand and official seal.

Mike Simone (SEAL)
Notary Public

May 11, 2014
My Commission Expires

MIKE SIMONE NOTARY PUBLIC STATE OF COLORADO
My Commission Expires 5-11-14

STATE OF TEXAS)
) ss.
COUNTY OF TARRANT)

This instrument was acknowledged before me on the 22nd day of March, 2011 by Edwin S. Ryan, Jr., Senior Vice President – Land Administration of XTO Energy Inc., a Delaware corporation, on behalf of said corporation.

WITNESS my hand and official seal.

Dedra L. Nunez (SEAL)
Notary Public

Jan. 28 2012
My Commission Expires

NOTARY PUBLIC STATE OF TEXAS
DEDRA L. NUNEZ
Notary Public
STATE OF TEXAS
My Comm. Exp. 01/28/2012

EXHIBIT G

Operator Certification:

a. Permitting and Compliance:

Kelly Kardos
Sr. Permitting Tech.
XTO Energy Inc.
382 CR 3100
Aztec NM 87410
505-333-3100

b. Drilling and Completions:

Justin Niederhofer
XTO Energy Inc.
382 CR 3100
Aztec, NM 87410
505-333-3100

c. Certification:

I hereby certify that, I or someone under my direct supervision, have inspected the drill site and access route proposed herein; that I am familiar with the conditions which currently exist; that I have full knowledge of state and Federal laws applicable to this operation; that the statements made in this APD package are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed in conformity with this APD package and the terms and conditions under which it is approved. I also certify that I, or XTO Energy Inc., are responsible for the operations conducted under this application. These statements are subject to the provisions of 18 U.S.C. 1001 for the filing of false statements.

Executed this **16th** day of **May 2011.**

Signature: Kelly K Kardos
Kelly Kardos