

CEMENT JOB REPORT



CUSTOMER EnCana Oil & Gas USA Inc		DATE 26-AUG-10		F.R. # 1001674713		SERV. SUPV. AARON M MCWILLIAMS	
LEASE & WELL NAME EDITH ANN #4-21 - API 05123315280000		LOCATION Sec.21 - T2N - R68W		COUNTY-PARISH-BLOCK Weld Colorado			
DISTRICT Brighton		DRILLING CONTRACTOR RIG # Ensign 122		TYPE OF JOB Plug Back			

SIZE & TYPE OF PLUGS		LIST-CSG-HARDWARE		PHYSICAL SLURRY PROPERTIES						
SIZE	TYPE			SACKS OF CEMENT	SLURRY WGT PPG	SLURRY YLD FT ³	WATER GPS	PUMP TIME HR:MIN	Bbl SLURRY	Bbl MIX WATER
MATERIALS FURNISHED BY BJ										
Fresh Water				0	8.34	0	0	00:00	1	
Fresh Water				0	8.34	0	0	00:00	20	
Class "G" + Additives				473	16.3	1.09	4.46	01:30	87	47.52
Available Mix Water 300 Bbl. Available Displ. Fluid 299 Bbl.				TOTAL				108	47.52	

HOLE			TBG-CSG-D.P.				COLLAR DEPTHS			
SIZE	% EXCESS	DEPTH	SIZE	WGT.	TYPE	DEPTH	GRADE	SHOE	FLOAT	STAGE
12.25	0	830	4	14	DP	829	S-135			0

LAST CASING				PKR-CMT RET-BR PL-LINER		PERF. DEPTH		TOP CONN		WELL FLUID	
SIZE	WGT	TYPE	DEPTH	BRAND & TYPE	DEPTH	TOP	BTM	SIZE	THREAD	TYPE	WGT.
				No packer	0	0	0	4	8RD	WATER BASED MU	9.2

DISPL. VOLUME		DISPL. FLUID		CAL. PSI	CAL. MAX PSI	OP. MAX	MAX TBG PSI		MAX CSG PSI		MIX WATER
VOLUME	UOM	TYPE	WGT.	BUMP PLUG	TO REV.	SQ. PSI	RATED	Operator	RATED	Operator	
1	BBLS	Fresh Water	8.34	0	0	0	0	0	15600	1000	Rig

Circulation Prior to Job			
Circulated Well: Rig <input checked="" type="checkbox"/> BJ <input type="checkbox"/>		Circulation Time: 1	
Mud Density In: 9.2 LBS/GAL		Mud Density Out: 9.2 LBS/GAL	
PV & YP Mud In: 0		PV & YP Mud Out: 0	
Gas Present: NO <input type="checkbox"/> YES <input checked="" type="checkbox"/> Units: 0		Solids Present at End of Circulation: NO <input checked="" type="checkbox"/> YES <input type="checkbox"/>	

Displacement And Mud Removal			
Displaced By: Rig <input type="checkbox"/> BJ <input checked="" type="checkbox"/>		Amount Bled Back After Job: .25 BBLS	
Returns During Job: <input type="checkbox"/> NONE <input type="checkbox"/> PARTIAL <input checked="" type="checkbox"/> FULL		Method Used to Verify Returns: Visually	
Cement Returns at Surface: <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO		Were Returns Planned at Surface: <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES	
Pipe Movement: <input type="checkbox"/> ROTATION <input type="checkbox"/> RECIPROCATION <input checked="" type="checkbox"/> NONE <input type="checkbox"/> UNABLE DUE TO STUCK PIPE			
Centralizers: <input type="checkbox"/> NO <input checked="" type="checkbox"/> YES		Quantity: 0	
Job Pumped Through: <input type="checkbox"/> CHOKE MANIFOLD <input type="checkbox"/> SQUEEZE MANIFOLD <input type="checkbox"/> MANIFOLD <input checked="" type="checkbox"/> NO MANIFOLD		Type: <input type="checkbox"/> BOW <input checked="" type="checkbox"/> RIGID	

Plugs			
Number of Attempts by BJ: 1		Competition: 0	
Wiper Balls Used: <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES		Quantity:	
Plug Catcher Used: <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES		Parabow Used: <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES	
Was There a Bottom: <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES		Top of Plug: 200 FT	
		Bottom of Plug: 829 FT	

Squeezes (Update Original Treatment Report for Primary Job)			
BLOCK SQUEEZE <input type="checkbox"/>	SHOE SQUEEZE <input type="checkbox"/>	TOP OF LINER SQUEEZE <input type="checkbox"/>	PLANNED <input type="checkbox"/> UNPLANNED <input checked="" type="checkbox"/>
Liner Packer: <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES	Bond Log: <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES	PSI Applied: 0	Fluid Weight: 0 LBS/GAL

Casing Test (Update Original Treatment Report for Primary Job)			
Casing Test Pressure: 0 PSI	With 0 LBS/GAL Mud	Time Held: 00 Hours 00 Minutes	

Shoe Test (Update Original Treatment Report for Primary Job)			
Depth Drilled out of Shoe: 0 FT	Target EMW: 0 LBS/GAL	Actual EMW: 0 LBS/GAL	
Number of Times Tests Conducted: 0	Mud Weight When Test was Conducted: 0 LBS/GAL		

Problems Before Job (I.E. Running Casing, Circulating Well, ETC)
N/A

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Problems During Job (I.E. Lost Returns, Equipment Failure, Bulk Delivery, Foaming, ETC)

N/A

Problems After Job (I.E. Gas at Surface, Float Equipment Failed, ETC)

N/A

EXPLANATION: TROUBLE SETTING TOOL, RUNNING CSG, ETC. PRIOR TO CEMENTING: None

PRESSURE/RATE DETAIL						EXPLANATION	
TIME HR:MIN.	PRESSURE - PSI		RATE BPM	Bbl. FLUID PUMPED	FLUID TYPE	SAFETY MEETING: BJ CREW <input checked="" type="checkbox"/> CO. REP. <input checked="" type="checkbox"/>	
	PIPE	ANNULUS				TEST LINES	3380 PSI
						CIRCULATING WELL - RIG <input checked="" type="checkbox"/> BJ <input type="checkbox"/>	
04:15	0	0	0	0	N/A	Pre rig up safety meeting	
05:30	0	0	0	0	N/A	Pre job safety meeting	
05:44	3380	0	0	0	H2O	Pressure test pumps and line	
05:47	305	0	5	20	H2O	Spacer	
05:50	270	0	4	87	CEMENT	Batchup and pump 473 sks of G + 2% Calcium chloride @ 16.3#	
06:17	182	0	.7	1	H2O	Displace with fresh water	
06:18	0	0	0	0	N/A	Stop service	
06:20	0	0	0	0	N/A	Post job rig down safety meeting	

BUMPED PLUG	PSI TO BUMP PLUG	TEST FLOAT EQUIP.	BBL.CMT RETURNS/ REVERSED	TOTAL BBL. PUMPED	PSI LEFT ON CSG	SPOT TOP OUT CEMENT	Service Supervisor Signature: <i>[Signature]</i>
Y <input type="checkbox"/> N <input checked="" type="checkbox"/>	0	Y <input type="checkbox"/> N <input checked="" type="checkbox"/>	0	108	0	Y <input type="checkbox"/> N <input checked="" type="checkbox"/>	<i>Craig D. [Signature]</i>

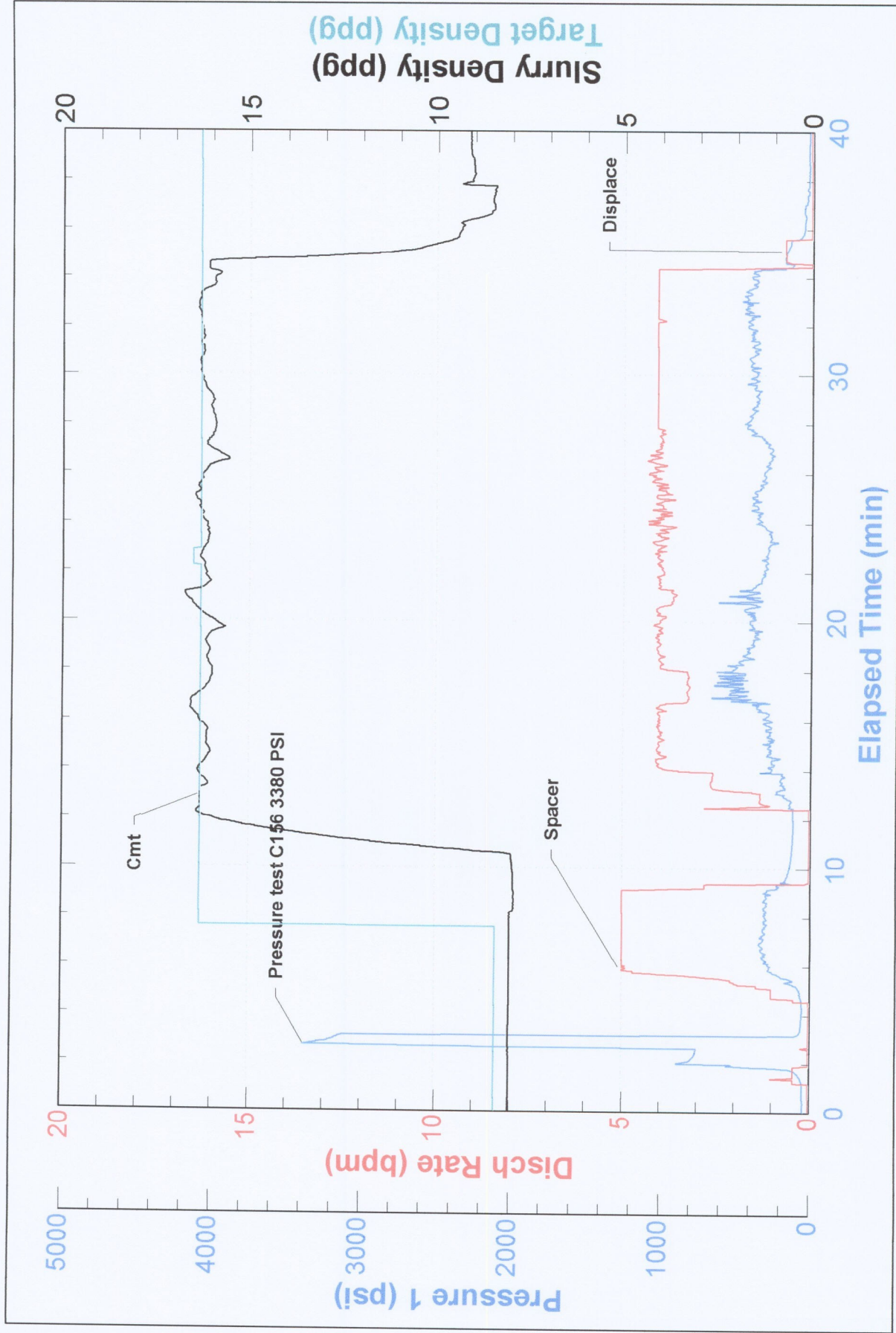


BJ Services JobMaster Program Version 3.20

Job Number: 1001674713

Customer: Encana

Well Name: Edith Ann #4-21



FIELD RECEIPT NO. 1001674713

BJ Services Company



CUSTOMER		EnCana Oil & Gas USA Inc		CREDIT APPROVAL NO. A63871000005		PURCHASE ORDER NO.		CUSTOMER NUMBER 20023075 - 00201580		INVOICE NUMBER	
MAIL INVOICE TO :		STREET OR BOX NUMBER 370 17th Street Suite 1700		CITY Denver		STATE Colorado		ZIP CODE 80202			
DATE WORK COMPLETED	MO. DAY YEAR	BJ SERVICES REPRESENTATIVE AARON M MCWILLIAMS		WELL API NO. 05123315280000		WELL TYPE : New Well					
BJ SERVICES DISTRICT Brighton				JOB DEPTH (ft) 829		WELL CLASS : Gas					
WELL NAME AND NUMBER EDITH ANN #4-21				TD WELL DEPTH (ft) 830		GAS USED ON JOB : No Gas					
WELL LOCATION :		LEGAL DESCRIPTION Sec.21 - T2N - R68W		COUNTY/PARISH Weld		STATE Colorado		JOB TYPE CODE : Plug Back			
PRODUCT CODE	DESCRIPTION		UNIT OF MEASURE	QUANTITY	LIST PRICE UNIT	GROSS AMOUNT	% DISC.	NET AMOUNT			
100021	Class G Cement		sacks	473	27.000	12,771.00	55%	5,746.95			
100112	Calcium Chloride		lbs	890	1.440	1,281.60	55%	576.72			
488019	FP-6L		gals	3	93.500	280.50	55%	126.23			
		SUB-TOTAL FOR Product Material				14,333.10	55.00%	6,449.90			
A152	Personnel Surcharge - Cement Svc		ea	1	152.000	152.00	0%	152.00			
M100	Bulk Materials Service Charge		cu ft	489	3.930	1,921.77	55%	864.80			
		SUB-TOTAL FOR Service Charges				2,073.77	50.97%	1,016.80			
F053A	Cement Pumping, 0 - 1000 ft		4hrs	1	3,725.000	3,725.00	55%	1,676.25			
J225	Data Acquisition, Cement, Standard		job	1	1,540.000	1,540.00	55%	693.00			
J390	Mileage, Heavy Vehicle		miles	36	8.550	307.80	55%	138.51			
J391	Mileage, Auto, Pick-Up or Treating Van		miles	36	4.830	173.88	55%	78.25			
		SUB-TOTAL FOR Equipment				5,746.68	55.00%	2,586.01			
ARRIVE LOCATION :	MO. DAY YEAR	TIME		SERVICE ORDER: I AUTHORIZE WORK TO BEGIN PER SERVICE INSTRUCTIONS IN ACCORDANCE WITH THE TERMS AND CONDITIONS PRINTED ON THE LAST PAGE OF THIS FORM AND REPRESENT THAT I HAVE AUTHORITY TO ACCEPT AND SIGN THIS ORDER.							
CUSTOMER REP.	08 26 2010	04:05		CUSTOMER AUTHORIZED AGENT							
SEE LAST PAGE FOR GENERAL TERMS AND CONDITIONS				CUSTOMER AUTHORIZED AGENT							
				BJ SERVICES APPROVED							

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WELL LOCATION : LEGAL DESCRIPTION Sec. 21 - T2N - R68W		COUNTY/PARISH Weld		STATE Colorado		JOB TYPE CODE : Plug Back			
PRODUCT CODE J401	DESCRIPTION Bulk Delivery, Dry Products		UNIT OF MEASURE ton-mi	QUANTITY 408	LIST PRICE UNIT 2.850	GROSS AMOUNT 1,162.80	% DISC. 55%	NET AMOUNT 523.26	
		SUB-TOTAL FOR Freight/Delivery Charges				1,162.80	55%	523.26	
		FIELD ESTIMATE				23,316.35	54.64%	10,575.97	
		EnCana Oil & Gas (USA) Inc.							
		1/Paradox Edith Ann 4-21							
		EICC: 10135971							
		Net: 8715.							
		Net: 618							
		Craig S. Hope							
		Craig Hope							
ARRIVE LOCATION : MO. 08 DAY 26 YEAR 2010 TIME 04:05	SERVICE ORDER: I AUTHORIZE WORK TO BEGIN PER SERVICE INSTRUCTIONS IN ACCORDANCE WITH THE TERMS AND CONDITIONS PRINTED ON THE LAST PAGE OF THIS FORM AND REPRESENT THAT I HAVE AUTHORITY TO ACCEPT AND SIGN THIS ORDER.		CUSTOMER AUTHORIZED AGENT		SERVICE RECEIPT: I CERTIFY THAT THE MATERIALS AND SERVICES LISTED WERE RECEIVED AND ALL SERVICES PERFORMED IN A WORKMANLIKE MANNER.				
CUSTOMER REP. Craig Hope	Craig S. Hope		CUSTOMER AUTHORIZED AGENT		X		CUSTOMER AUTHORIZED AGENT		
SEE LAST PAGE FOR GENERAL TERMS AND CONDITIONS		Craig S. Hope		CUSTOMER AUTHORIZED AGENT		X		BJ SERVICES APPROVED	