



## COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

Document Number:

400164603

1. OGCC Operator Number: 100322

4. Contact Name: Justin Garrett

2. Name of Operator: NOBLE ENERGY INC

Phone: (303) 228-4449

3. Address: 1625 BROADWAY STE 2200

Fax: (303) 228-4286

City: DENVER State: CO Zip: 80202

5. API Number            05-123-15139-00

6. County: WELD

7. Well Name: LORENZ

Well Number: F22-2

8. Location: QtrQtr: NWNE Section: 22 Township: 5N Range: 65W Meridian: 6

9. Field Name: WATTENBERG Field Code: 90750

### Completed Interval

FORMATION: CODELL

Status: PRODUCING

Treatment Date: 11/09/2010

Date of First Production this formation: 09/07/1991

Perforations	Top:	6972	Bottom:	6986	No. Holes:	96	Hole size:
--------------	------	------	---------	------	------------	----	------------

Provide a brief summary of the formation treatment:

Open Hole: 

Codell trifrac

Frac'd Codell w/138797 gals Vistar and Slick Water with 243660 lbs Ottawa sand

This formation is commingled with another formation: ☐ Yes ☒ No

**Test Information:**

Date:	03/04/2011	Hours:	24	Bbls oil:	3	Mcf Gas:	103	Bbls H2O:	2
-------	------------	--------	----	-----------	---	----------	-----	-----------	---

Calculated 24 hour rate:	Bbls oil:	3	Mcf Gas:	103	Bbls H2O:	2	GOR:	34333
--------------------------	-----------	---	----------	-----	-----------	---	------	-------

Test Method: Flowing	Casing PSI: 600	Tubing PSI: 600	Choke Size: 40/64
----------------------	-----------------	-----------------	-------------------

Gas Disposition:	SOLD	Gas Type:	WET	BTU Gas:	1273	API Gravity Oil:	0
------------------	------	-----------	-----	----------	------	------------------	---

Tubing Size:	1.66	Tubing Setting Depth:	6936	Tbg setting date:	11/24/2010	Packer Depth:
--------------	------	-----------------------	------	-------------------	------------	---------------

Reason for Non-Production:

Date formation Abandoned: ☐ Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

Bridge Plug Depth: \_\_\_\_\_ Sacks cement on top: \_\_\_\_\_

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Justin Garrett

Title: Regulatory Specialist                      Date:                      Email JDGarrett@nobleenergyinc.com

Based on the information provided herein, this Completed Interval Report (Form 5A) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: \_\_\_\_\_ Director of COGCC Date: \_\_\_\_\_

**Attachment Check List**

Att Doc Num	Name

Total Attach: 0 Files

**General Comments**

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)