

FORM 5A

Rev 02/08

State of Colorado Oil and Gas Conservation Commission

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DE ET OE ES

COMPLETED INTERVAL REPORT

Document Number:

400164590

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 100322
2. Name of Operator: NOBLE ENERGY INC
3. Address: 1625 BROADWAY STE 2200
City: DENVER State: CO Zip: 80202
4. Contact Name: Justin Garrett
Phone: (303) 228-4449
Fax: (303) 228-4286

5. API Number 05-123-11770-00
6. County: WELD
7. Well Name: GRUEN
Well Number: 22-2
8. Location: QtrQtr: SESW Section: 22 Township: 6N Range: 64W Meridian: 6
9. Field Name: OWL CREEK Field Code: 65500

Completed Interval

FORMATION: CODELL Status: TEMPORARILY ABANDONED
Treatment Date: 01/12/2011 Date of First Production this formation: 05/17/1984
Perforations Top: 6968 Bottom: 6980 No. Holes: 64 Hole size:
Provide a brief summary of the formation treatment: Open Hole:
Codell under sand plug for Niobrara recomplete
This formation is commingled with another formation: Yes No
Test Information:
Date: Hours: Bbls oil: Mcf Gas: Bbls H2O:
Calculated 24 hour rate: Bbls oil: Mcf Gas: Bbls H2O: GOR:
Test Method: Casing PSI: Tubing PSI: Choke Size:
Gas Disposition: Gas Type: BTU Gas: API Gravity Oil:
Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:
Reason for Non-Production:
Sand plug set 6853' on 1/12/2011
Date formation Abandoned: Squeeze: Yes No If yes, number of sacks cmt
Bridge Plug Depth: Sacks cement on top:

FORMATION: NIOBRARA Status: PRODUCING

Treatment Date: 01/20/2011 Date of First Production this formation: 01/27/2011

Perforations Top: 6668 Bottom: 6804 No. Holes: 64 Hole size: 73/100

Provide a brief summary of the formation treatment: _____ Open Hole:

Niobrara recomplete
Frac'd Niobrara w/170041 gals Vistar, Acid, and Slick Water with 237780 lbs Ottawa sand

This formation is commingled with another formation: Yes No

Test Information:

Date: 02/04/2011 Hours: 24 Bbls oil: 15 Mcf Gas: 109 Bbls H2O: 6

Calculated 24 hour rate: Bbls oil: 15 Mcf Gas: 109 Bbls H2O: 6 GOR: 7267

Test Method: Flowing Casing PSI: 200 Tubing PSI: 0 Choke Size: 20/64

Gas Disposition: SOLD Gas Type: WET BTU Gas: 1278 API Gravity Oil: 53

Tubing Size: _____ Tubing Setting Depth: _____ Tbg setting date: _____ Packer Depth: _____

Reason for Non-Production:

Date formation Abandoned: _____ Squeeze: Yes No If yes, number of sacks cmt _____

Bridge Plug Depth: _____ Sacks cement on top: _____

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Justin Garrett

Title: Regulatory Specialist Date: _____ Email JDGarrett@nobleenergyinc.com

Based on the information provided herein, this Completed Interval Report (Form 5A) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Director of COGCC _____ Date: _____

Attachment Check List

Att Doc Num	Name

Total Attach: 0 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)