

**FORM
5A**Rev
02/08State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

Document Number:

400164271

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 100322 4. Contact Name: Justin Garrett
2. Name of Operator: NOBLE ENERGY INC Phone: (303) 228-4449
3. Address: 1625 BROADWAY STE 2200 Fax: (303) 228-4286
City: DENVER State: CO Zip: 80202

5. API Number 05-123-14766-00 6. County: WELD
7. Well Name: BRUNTZ Well Number: 16-2
8. Location: QtrQtr: NESE Section: 16 Township: 4N Range: 65W Meridian: 6
9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: <u>NIOBRARA-CODELL</u>		Status: <u>PRODUCING</u>		
Treatment Date: <u>02/16/2011</u>		Date of First Production this formation: <u>10/23/1990</u>		
Perforations	Top: <u>6856</u>	Bottom: <u>7166</u>	No. Holes: <u>309</u>	Hole size: <u></u>
Provide a brief summary of the formation treatment:		Open Hole: <input type="checkbox"/>		
<div>Codell trfrac; Codell & Niobrara are commingled Codell 7151'-7166', 104 holes Frac'd Codell w/128081 gals Vistar and Slick Water with 246080 lbs Ottawa sand Niobrara 6856'-7041', 205 holes Nothing new happened in Niobrara</div>				
This formation is commingled with another formation: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No				
Test Information:				
Date: <u>04/01/2011</u>	Hours: <u>24</u>	Bbls oil: <u>2</u>	Mcf Gas: <u>100</u>	Bbls H2O: <u>3</u>
Calculated 24 hour rate:		Bbls oil: <u>2</u>	Mcf Gas: <u>100</u>	Bbls H2O: <u>3</u> GOR: <u>50000</u>
Test Method: <u>Flowing</u>	Casing PSI: <u>550</u>	Tubing PSI: <u>550</u>	Choke Size: <u>32/64</u>	
Gas Disposition: <u>SOLD</u>	Gas Type: <u>WET</u>	BTU Gas: <u>1240</u>	API Gravity Oil: <u>67</u>	
Tubing Size: <u>2 + 3/8</u>	Tubing Setting Depth: <u>7137</u>	Tbg setting date: <u>02/22/2011</u>	Packer Depth: <u></u>	
Reason for Non-Production: <div></div>				
Date formation Abandoned: <u></u> Squeeze: <input type="checkbox"/> Yes <input type="checkbox"/> No If yes, number of sacks cmt <u></u>				
Bridge Plug Depth: <u></u> Sacks cement on top: <u></u>				

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____

Print Name: Justin Garrett

Title: Regulatory Specialist

Date: _____

Email JDGarrett@nobleenergyinc.com

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Based on the information provided herein, this Completed Interval Report (Form 5A) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____

Director of COGCC

Date: _____

Attachment Check List

Att Doc Num	Name

Total Attach: 0 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)