

FORM  
5A

Rev  
02/08

State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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| DE | ET | OE | ES |
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Document Number:

400165053

**COMPLETED INTERVAL REPORT**

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10110 4. Contact Name: Lisa Pfizenmaier  
2. Name of Operator: GREAT WESTERN OIL & GAS COMPANY LLC Phone: (970) 686-8831  
3. Address: 503 MAIN ST Fax: \_\_\_\_\_  
City: WINDSOR State: CO Zip: 80550

5. API Number 05-123-31501-00 6. County: WELD  
7. Well Name: HCW Well Number: 24-53  
8. Location: QtrQtr: NWSW Section: 24 Township: 6N Range: 67W Meridian: 6  
9. Field Name: LAPOUDRE Field Code: 48125

Completed Interval

FORMATION: CODELL Status: PRODUCING  
Treatment Date: 02/02/2011 Date of First Production this formation: 02/04/2011  
Perforations Top: 7108 Bottom: 7128 No. Holes: 80 Hole size: 38/100  
Provide a brief summary of the formation treatment: Open Hole: ☐  
Frac the Codell with 4150 bbls Slickwater and 115,000# 30/50 sand. Spearheaded 500 bbls 7% KCL ahead of frac. Treat at an average of 4663 psi at 63.3 bpm. Max. pressure 5587 psi. Max. rate 63.6 bpm.  
This formation is commingled with another formation: ☐ Yes ☒ No  
**Test Information:**  
Date: 02/15/2011 Hours: 24 Bbls oil: 68 Mcf Gas: 73 Bbls H2O: 2  
Calculated 24 hour rate: Bbls oil: \_\_\_\_\_ Mcf Gas: \_\_\_\_\_ Bbls H2O: \_\_\_\_\_ GOR: 1074  
Test Method: Flowing Casing PSI: \_\_\_\_\_ Tubing PSI: \_\_\_\_\_ Choke Size: 12/64  
Gas Disposition: SOLD Gas Type: WET BTU Gas: 1242 API Gravity Oil: 45  
Tubing Size: \_\_\_\_\_ Tubing Setting Depth: \_\_\_\_\_ Tbg setting date: \_\_\_\_\_ Packer Depth: \_\_\_\_\_  
Reason for Non-Production: \_\_\_\_\_  
Date formation Abandoned: \_\_\_\_\_ Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt \_\_\_\_\_  
Bridge Plug Depth: \_\_\_\_\_ Sacks cement on top: \_\_\_\_\_

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Lisa Pfizenmaier  
Title: Permit Technician Date: \_\_\_\_\_ Email: lpfizenmaier@gwogco.com

Based on the information provided herein, this Completed Interval Report (Form 5A) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: \_\_\_\_\_ Director of COGCC Date: \_\_\_\_\_

**Attachment Check List**

| Att Doc Num | Name             |
|-------------|------------------|
| 400165081   | WELLBORE DIAGRAM |

Total Attach: 1 Files

**General Comments**

| <u>User Group</u> | <u>Comment</u> | <u>Comment Date</u> |
|-------------------|----------------|---------------------|
|                   |                |                     |

Total: 0 comment(s)