

CEMENT JOB REPORT



CUSTOMER EOG Resources Inc.		DATE 06-OCT-10	F.R. # 1001697500	SERV. SUPV. RYAN SULLIVAN	
LEASE & WELL NAME HOLSTEIN #11-28H - API 05123309200000		LOCATION 28-11N-63W		COUNTY-PARISH-BLOCK Weld Colorado	
DISTRICT Brighton		DRILLING CONTRACTOR RIG # True #35		TYPE OF JOB Surface	
SIZE & TYPE OF PLUGS		LIST-CSG-HARDWARE		PHYSICAL SLURRY PROPERTIES	
Cement Plug, Rubber, Top 9-5/8 in		Centralizer, with Pins, 9-5/8 in		SACKS OF CEMENT	SLURRY WGT PPG
		Float Collar, Auto Fill, 9-5/8 - 8rd		SLURRY YLD FT ³	WATER GPS
				PUMP TIME HR:MIN	Bbl SLURRY
					Bbl MIX WATER
MATERIALS FURNISHED BY BJ					
Fresh water		0	8.34	0	00:00
Type III + additives		620	14.5	1.40	01:38
15 Bbls fresh water then drilling mud		0	8.34	0	00:00
Type III + 2% CaCl on side if needed		100	14.5	1.39	00:00
Available Mix Water 200 Bbl.		Available Displ. Fluid 200 Bbl.		TOTAL	297.66 116.59
HOLE		TBG-CSG-D.P.		COLLAR DEPTHS	
SIZE	% EXCESS	DEPTH	SIZE	WGT.	DEPTH
13.5	0	1380	9.625	36	1380
			CSG		J-55
					SHOE
					1380
					1336
					STAGE
					0
LAST CASING		PKR-CMT RET-BR PL-LINER		PERF. DEPTH	
SIZE	WGT.	TYPE	DEPTH	TOP	BTM
16	84	CSG	60	0	0
		No Packer			
				SIZE	THREAD
				9.625	8RD
				WELL FLUID	
				WATER BASED MU	
				WGT.	
				9.4	
DISPL. VOLUME		DISPL. FLUID		CAL. PSI	
VOLUME	UOM	TYPE	WGT.	BUMP PLUG	TO REV.
103.3	BBLS	15 Bbls fresh water th	8.34	428	0
				OP. MAX	MAX TBG PSI
				SQ. PSI	RATED
				Operator	Operator
				2816	2000
				Rig Tank	
Circulation Prior to Job					
Circulated Well: Rig <input checked="" type="checkbox"/> BJ <input type="checkbox"/>			Circulation Time: 1		
Mud Density In: 9.4 LBS/GAL			Mud Density Out: 9.4 LBS/GAL		
PV & YP Mud In: 6			PV & YP Mud Out: 6		
Gas Present: NO <input checked="" type="checkbox"/> YES <input type="checkbox"/>			Units: NO <input checked="" type="checkbox"/> YES <input type="checkbox"/>		
Displacement And Mud Removal					
Displaced By: Rig <input type="checkbox"/> BJ <input checked="" type="checkbox"/>			Amount Bled Back After Job: .5 BBLS		
Returns During Job: <input type="checkbox"/> NONE <input type="checkbox"/> PARTIAL <input checked="" type="checkbox"/> FULL			Method Used to Verify Returns: Visual		
Cement Returns at Surface: <input checked="" type="checkbox"/> YES <input type="checkbox"/> NO			Were Returns Planned at Surface: <input type="checkbox"/> NO <input checked="" type="checkbox"/> YES		
Pipe Movement: <input type="checkbox"/> ROTATION <input type="checkbox"/> RECIPROCATION <input checked="" type="checkbox"/> NONE <input type="checkbox"/> UNABLE DUE TO STUCK PIPE					
Centralizers: <input type="checkbox"/> NO <input checked="" type="checkbox"/> YES			Quantity: 10		
			Type: <input checked="" type="checkbox"/> BOW <input type="checkbox"/> RIGID		
Job Pumped Through: <input type="checkbox"/> CHOKE MANIFOLD <input type="checkbox"/> SQUEEZE MANIFOLD <input checked="" type="checkbox"/> MANIFOLD <input type="checkbox"/> NO MANIFOLD					
Plugs					
Number of Attempts by BJ: 0			Competition: 0		
Wiper Balls Used: <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES			Quantity:		
Plug Catcher Used: <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES			Parabow Used: <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES		
Was There a Bottom: <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES			Top of Plug: 0 FT		
			Bottom of Plug: 0 FT		
Squeezes (Update Original Treatment Report for Primary Job)					
BLOCK SQUEEZE <input type="checkbox"/>		SHOE SQUEEZE <input type="checkbox"/>		TOP OF LINER SQUEEZE <input type="checkbox"/>	
				PLANNED <input type="checkbox"/> UNPLANNED <input checked="" type="checkbox"/>	
Liner Packer: <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES		Bond Log: <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES		PSI Applied: 0	
				Fluid Weight: 0 LBS/GAL	
Casing Test (Update Original Treatment Report for Primary Job)					
Casing Test Pressure: 1505 PSI			With 8.34 LBS/GAL Mud		
Time Held: 00 Hours 30 Minutes					
Shoe Test (Update Original Treatment Report for Primary Job)					
Depth Drilled out of Shoe: 0 FT			Target EMW: 0 LBS/GAL		
			Actual EMW: 0 LBS/GAL		
Number of Times Tests Conducted: 0			Mud Weight When Test was Conducted: 0 LBS/GAL		
EXPLANATION: TROUBLE SETTING TOOL, RUNNING CSG, ETC. PRIOR TO CEMENTING: None					

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Problems Before Job (I.E. Running Casing, Circulating Well, ETC)

N/A

Problems During Job (I.E. Lost Returns, Equipment Failure, Bulk Delivery, Foaming, ETC)

N/A

Problems After Job (I.E. Gas at Surface, Float Equipment Failed, ETC)

N/A

PRESSURE/RATE DETAIL

EXPLANATION

TIME HR:MIN.	PRESSURE - PSI		RATE BPM	Bbl. FLUID PUMPED	FLUID TYPE	SAFETY MEETING: BJ CREW <input checked="" type="checkbox"/> CO. REP. <input checked="" type="checkbox"/>	
	PIPE	ANNULUS				TEST LINES	3230 PSI
						CIRCULATING WELL - RIG	<input checked="" type="checkbox"/> BJ <input type="checkbox"/>
05:05	0	0	0	0	N/A	Pre-Rig Up Meeting	
06:10	0	0	0	0	N/A	Safety Meeting	
06:35	1640	0	0	0	WATER	Low pressure test	
06:36	3230	0	0	0	WATER	High pressure test	
06:38	203	0	6	15	WATER	Pre-Flush	
06:44	255	0	4.8	143	CMT	Batch-up, weigh, and pump 620 sacks of Type III + 0.08 lbs/sack Static Free + 1% Calcium Chloride + 0.25 lbs/sack Cello Flake + 60.4% Fresh Water @ 14.5 ppg	
07:22	0	0	0	0	N/A	Drop Plug	
07:25	129	0	6.2	90	WATER	Displacement	
07:40	591	0	4.8	7	WATER	Rate Change	
07:42	556	0	3.6	5	WATER	Rate Change	
07:43	567	0	2.4	2	WATER	Rate Change	
07:44	581	0	2.4	104	N/A	Bump Plug	
07:44	1174	0	0	0	N/A	Plug Down	
07:50	1505	0	0	0	WATER	Casing test	
08:22	0	0	0	0	N/A	Pre-Rig Down Meeting	

BUMPED PLUG	PSI TO BUMP PLUG	TEST FLOAT EQUIP.	BBL.CMT RETURNS/ REVERSED	TOTAL BBL. PUMPED	PSI LEFT ON CSG	SPOT TOP OUT CEMENT	Service Supervisor Signature:
<input checked="" type="checkbox"/> Y <input type="checkbox"/> N	581	<input checked="" type="checkbox"/> Y <input type="checkbox"/> N	28	262	0	<input checked="" type="checkbox"/> Y <input type="checkbox"/> N	

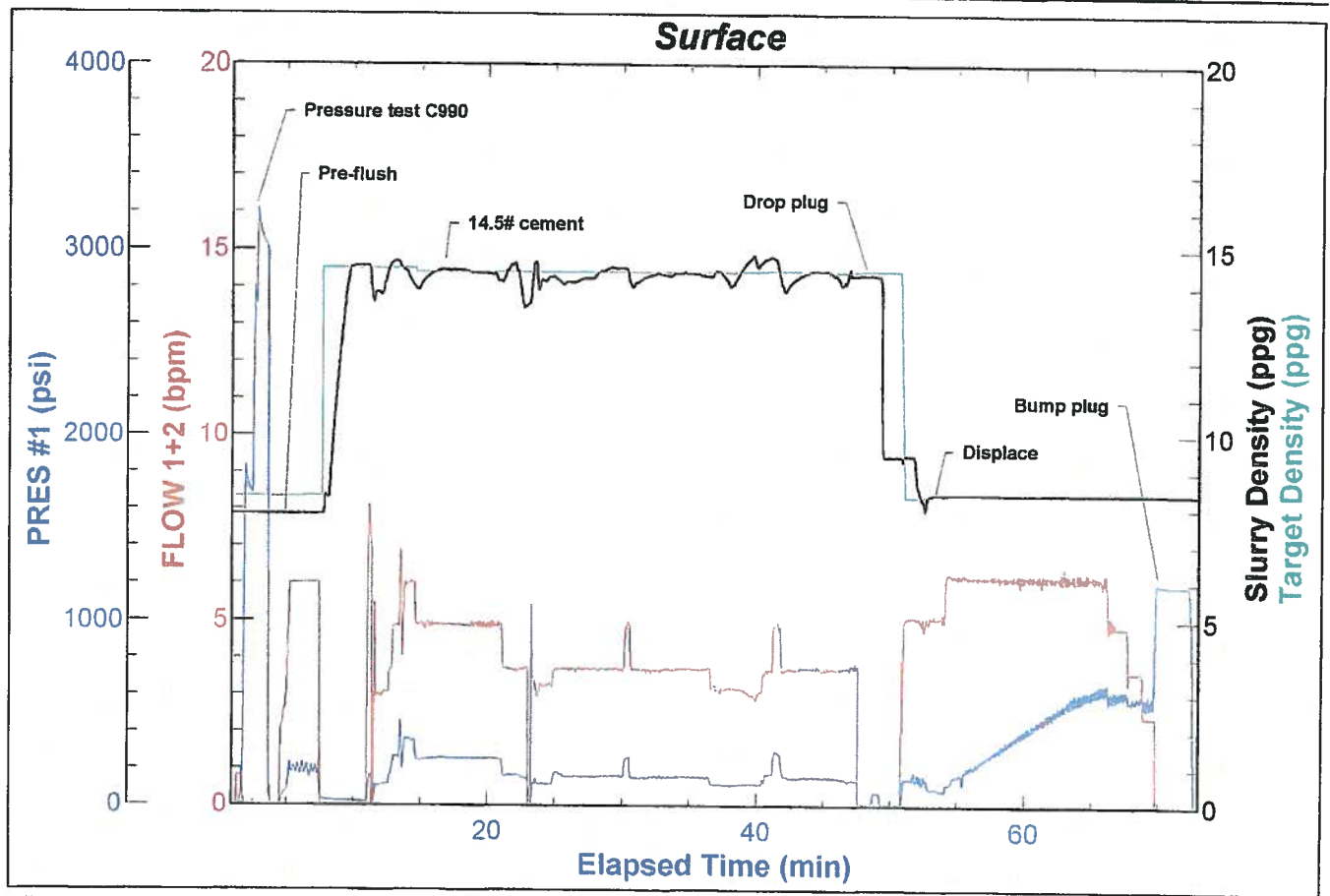


BJ Services JobMaster Program Version 3.20

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Well Name: Holstein #11-28H





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