

FORM
5Rev
02/08State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

Document Number:

400164632

DRILLING COMPLETION REPORT

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type ☐ Final completion ☒ Preliminary completion1. OGCC Operator Number: 665714. Contact Name: Joan Proulx2. Name of Operator: OXY USA WTP LPPhone: (970) 263.36413. Address: P O BOX 27757Fax: (970) 263.3694City: HOUSTON State: TX Zip: 772275. API Number 05-045-18127-006. County: GARFIELD7. Well Name: Cascade CreekWell Number: 697-08-06A8. Location: QtrQtr: NENE Section: 8 Township: 6S Range: 97W Meridian: 6Footage at surface: Distance: 993 feet Direction: FNL Distance: 1132 feet Direction: FELAs Drilled Latitude: 39.541970 As Drilled Longitude: -108.238170

GPS Data:

Data of Measurement: 08/03/2010 PDOP Reading: 2.3 GPS Instrument Operator's Name: R. Rennke

** If directional footage

at Top of Prod. Zone Distance: 274 feet Direction: FNL Distance: 1644 feet Direction: FELSec: 8 Twp: 6S Rng: 97Wat Bottom Hole Distance: 274 feet Direction: FNL Distance: 1644 feet Direction: FELSec: 8 Twp: 6S Rng: 97W9. Field Name: GRAND VALLEY10. Field Number: 31290

11. Federal, Indian or State Lease Number: _____

12. Spud Date: (when the 1st bit hit the dirt) 03/20/2011 13. Date TD: 04/02/2011 14. Date Casing Set or D&A: 04/04/2011

15. Well Classification:

☐ Dry ☐ Oil ☒ Gas/Coalbed ☐ Disposal ☐ Stratigraphic ☐ Enhanced Recovery ☐ Storage ☐ Observation16. Total Depth MD 8980 TVD 8899 17 Plug Back Total Depth MD 8924 TVD 884318. Elevations GR 8407 KB 8437

One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.

19. List Electric Logs Run:

20. Casing, Liner and Cement:

CASING

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
CONDUCTOR	20+0/0	16+0/0	65	0	120	4	0	120	CALC
SURF	14+3/4	9+5/8	36	0	2,726	1,204	0	2,726	CALC
1ST	8+3/4	4+1/2	11.6	0	8,959	1,735		8,959	

ADDITIONAL CEMENT

Cement work date: _____

Details of work: _____

Method used	String	Cementing tool setting/pref depth	Cement volume	Cement top	Cement bottom
	SURF		17	0	2,726
	SURF		17	0	2,726
	SURF		17	0	2,726

21. Formation log intervals and test zones:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analyses must be submitted to COGCC)
	Top	Bottom	DST	Cored	
			<input type="checkbox"/>	<input type="checkbox"/>	

Comment:

Preliminary Form 5.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Joan Proulx

Title: Regulatory Analyst Date: _____ Email: joan_proulx@oxy.com

Based on the information provided herein, this Drilling Completion Report (Form 5) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Director of COGCC Date: _____

Attachment Check List

Att Doc Num	Name
400164640	CEMENT JOB SUMMARY
400164641	DIRECTIONAL SURVEY

Total Attach: 2 Files

General Comments

User Group	Comment	Comment Date

Total: 0 comment(s)