


FORM 6 Rev 12/05	State of Colorado Oil and Gas Conservation Commission 1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109		<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td style="width:25%;">DE</td> <td style="width:25%;">ET</td> <td style="width:25%;">OE</td> <td style="width:25%;">ES</td> </tr> </table> Date Received: 05/12/2011 Document Number: 400164255	DE	ET	OE	ES	
DE	ET	OE	ES					
WELL ABANDONMENT REPORT								
<p>This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set.</p> <p>A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.</p>								
OGCC Operator Number: <u>8005</u>		Contact Name: <u>JIM WHITING</u>						
Name of Operator: <u>BERRY ENERGY INC*WALTER</u>		Phone: <u>(719) 688-0064</u>						
Address: <u>1717 WASHINGTON AVE</u>		Fax: _____						
City: <u>GOLDEN</u>	State: <u>CO</u>	Zip: <u>80401-19</u>	Email: <u>berryenergy@comcast.net</u>					
For "Intent" 24 hour notice required, COGCC contact:		Name: <u>QUINT, CRAIG</u> Tel: <u>(719) 767-8939</u> Email: <u>craig.quint@state.co.us</u>						
API Number <u>05-099-06133-00</u>								
Well Name: <u>CLARK</u>		Well Number: <u>1-15</u>						
Location: QtrQtr: <u>NWSW</u>	Section: <u>15</u>	Township: <u>22S</u>	Range: <u>45W</u> Meridian: <u>6</u>					
County: <u>PROWERS</u>		Federal, Indian or State Lease Number: _____						
Field Name: <u>CLYDE</u>		Field Number: <u>11435</u>						
<input checked="" type="checkbox"/> Notice of Intent to Abandon <input type="checkbox"/> Subsequent Report of Abandonment								
<i>Only Complete the Following Background Information for Intent to Abandon</i>								
Latitude: <u>38.134552</u>		Longitude: <u>-102.465165</u>						
GPS Data:								
Date of Measurement: <u>09/29/2010</u>		PDOP Reading: <u>2.1</u>	GPS Instrument Operator's Name: <u>Matthew Cruson</u>					
Reason for Abandonment: <input type="checkbox"/> Dry <input type="checkbox"/> Production for Sub-economic <input type="checkbox"/> Mechanical Problems <input type="checkbox"/> Other _____								
Casing to be pulled: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Top of Casing Cement: _____								
Fish in Hole: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No If yes, explain details below								
Wellbore has Uncemented Casing leaks: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No If yes, explain details below								
Details: <u>HICS @1517-1575, 1996-2056, 2660-2719.</u>								
Current and Previously Abandoned Zones								
<u>Formation</u>	<u>Perf. Top</u>	<u>Perf. Btm</u>	<u>Abandoned Date</u>	<u>Method of Isolation</u>	<u>Plug Depth</u>			
MORROW	4694	4696						
Total: 1 zone(s)								
Casing History								
Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bot	Cement Top	Status
SURF	11+1/2	8+5/8	24	271	225	271	0	
1ST	7+7/8	4+1/2	10.5	4,900	150	4,900	4,200	CALC

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth 4600 with 5 sacks cmt on top. CIPB #2: Depth 1020 with _____ sacks cmt on top.
 CIBP #3: Depth _____ with _____ sacks cmt on top. CIPB #4: Depth _____ with _____ sacks cmt on top.
 CIBP #5: Depth _____ with _____ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set <u>20</u> sks cmt from <u>4600</u> ft. to <u>4700</u> ft. in	Plug Type: <u>CASING</u>	Plug Tagged: <input type="checkbox"/>
Set _____ sks cmt from _____ ft. to _____ ft. in	Plug Type: _____	Plug Tagged: <input type="checkbox"/>
Set _____ sks cmt from _____ ft. to _____ ft. in	Plug Type: _____	Plug Tagged: <input type="checkbox"/>
Set _____ sks cmt from _____ ft. to _____ ft. in	Plug Type: _____	Plug Tagged: <input type="checkbox"/>
Set _____ sks cmt from _____ ft. to _____ ft. in	Plug Type: _____	Plug Tagged: <input type="checkbox"/>

Perforate and squeeze at 3900 ft. with 40 sacks. Leave at least 100 ft. in casing 3800 CICR Depth
 Perforate and squeeze at 1000 ft. with 40 sacks. Leave at least 100 ft. in casing 900 CICR Depth
 Perforate and squeeze at 500 ft. with 100 sacks. Leave at least 100 ft. in casing 250 CICR Depth

(Cast Iron Cement Retainer Depth)

Set _____ sacks half in. half out surface casing from _____ ft. to _____ ft. Plug Tagged: ☐

Set 15 sacks at surface

Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: ☐ Yes ☐ No

Set _____ sacks in rat hole Set _____ sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: _____ ft. of _____ inch casing Plugging Date: _____

*Wireline Contractor: _____ *Cementing Contractor: _____

Type of Cement and Additives Used: _____

Flowline/Pipeline has been abandoned per Rule 1103 ☐ Yes ☐ No *ATTACH JOB SUMMARY

Technical Detail/Comments:

Operator requested COGCC staff create plugging orders on 5/11/11. Rig is on site from attempted casing repair.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Jim Whiting

Title: Operations Mgr. Date: 5/12/2011 Email: berryenergy@comcast.net

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: SUTPHIN, DIRK Date: 5/12/2011

CONDITIONS OF APPROVAL, IF ANY: _____ Expiration Date: 11/11/2011

IMPORTANT: SOME DATA FIELDS HAVE BEEN MODIFIED.

- 1) Provide 24 hour notice of MIRU to Craig Quint at 719-767-8939 or e-mail at craig.quint@state.co.us.
- 2) 25 sack plug at 4600' – Set tubing conveyed retainer at 4600'. Pump 20 sacks through retainer and leave 5 sx on top of retainer.
- 3) 40 sack plug at 3900' – Perforate at 3900'. Set tubing conveyed retainer at 3800'. Pump 35 sacks through retainer and leave 5 sx on top of retainer. (Calculated TOC @ 4200'. Mrtn @ appx 3940' produced in w/in 1 mile)
- 4) 40 sack plug at 1000' - Set CIBP at 1020' (due to HIC's @ 1517'-2719'). Perforate at 1000'. Tag or set retainer at 900', leave 5 sx on top.
- 5) 100 sack plug at 500' - Perforate at 500'. Tag above 250' or set retainer at 250', leave 5 sx on top.
- 6) 15 sack plug at surface - Fill casing and annulus from 50' up.

Attachment Check List

Att Doc Num	Name
400164255	FORM 6 SUBMITTED

Total Attach: 1 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)