

<b>FORM</b> <b>6</b> Rev 12/05	<b>State of Colorado</b> <b>Oil and Gas Conservation Commission</b> 1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109		DE   ET   OE   ES
			Date Received:  05/12/2011  Document Number:  400164255

**WELL ABANDONMENT REPORT**

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set. A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

OGCC Operator Number: <u>8005</u>	Contact Name: <u>JIM WHITING</u>
Name of Operator: <u>BERRY ENERGY INC*WALTER</u>	Phone: <u>(719) 688-0064</u>
Address: <u>1717 WASHINGTON AVE</u>	Fax: _____
City: <u>GOLDEN</u> State: <u>CO</u> Zip: <u>80401-19</u>	Email: <u>berryenergy@comcast.net</u>
<b>For "Intent" 24 hour notice required, COGCC contact:</b>	
Name: <u>QUINT, CRAIG</u>	Tel: <u>(719) 767-8939</u>
Email: <u>craig.quint@state.co.us</u>	

API Number <u>05-099-06133-00</u>	Well Name: <u>CLARK</u>	Well Number: <u>1-15</u>
Location: QtrQtr: <u>NWSW</u> Section: <u>15</u> Township: <u>22S</u> Range: <u>45W</u> Meridian: <u>6</u>	County: <u>PROWERS</u> Federal, Indian or State Lease Number: _____	
Field Name: <u>CLYDE</u>	Field Number: <u>11435</u>	

Notice of Intent to Abandon       Subsequent Report of Abandonment

*Only Complete the Following Background Information for Intent to Abandon*

Latitude: <u>38.134552</u>	Longitude: <u>-102.465165</u>
GPS Data:	
Data of Measurement: <u>09/29/2010</u>	PDOP Reading: <u>2.1</u> GPS Instrument Operator's Name: <u>Matthew Cruson</u>
Reason for Abandonment: <input type="checkbox"/> Dry <input type="checkbox"/> Production for Sub-economic <input type="checkbox"/> Mechanical Problems	
<input type="checkbox"/> Other _____	
Casing to be pulled: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Top of Casing Cement: _____
Fish in Hole: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If yes, explain details below
Wellbore has Uncemented Casing leaks: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	If yes, explain details below
Details: <u>HICS @1517-1575, 1996-2056, 2660-2719.</u>	

**Current and Previously Abandoned Zones**

Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth
MORROW	4694	4696			
Total: 1 zone(s)					

**Casing History**

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bot	Cement Top	Status
SURF	11+1/2	8+5/8	24	271	225	271	0	
1ST	7+7/8	4+1/2	10.5	4,900	150	4,900	4,200	CALC

### Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth 4600 with 5 sacks cmt on top. CIPB #2: Depth 1020 with \_\_\_\_\_ sacks cmt on top.  
 CIBP #3: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top. CIPB #4: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top.  
 CIBP #5: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set 20 sks cmt from 4600 ft. to 4700 ft. in Plug Type: CASING Plug Tagged:   
 Set \_\_\_\_\_ sks cmt from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. in Plug Type: \_\_\_\_\_ Plug Tagged:   
 Set \_\_\_\_\_ sks cmt from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. in Plug Type: \_\_\_\_\_ Plug Tagged:   
 Set \_\_\_\_\_ sks cmt from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. in Plug Type: \_\_\_\_\_ Plug Tagged:   
 Set \_\_\_\_\_ sks cmt from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. in Plug Type: \_\_\_\_\_ Plug Tagged:

Perforate and squeeze at 3900 ft. with 40 sacks. Leave at least 100 ft. in casing 3800 CICR Depth  
 Perforate and squeeze at 1000 ft. with 40 sacks. Leave at least 100 ft. in casing 900 CICR Depth  
 Perforate and squeeze at 500 ft. with 100 sacks. Leave at least 100 ft. in casing 250 CICR Depth  
 (Cast Iron Cement Retainer Depth)

Set \_\_\_\_\_ sacks half in. half out surface casing from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. Plug Tagged:   
 Set 15 sacks at surface  
 Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker:  Yes  No  
 Set \_\_\_\_\_ sacks in rat hole Set \_\_\_\_\_ sacks in mouse hole

#### Additional Plugging Information for Subsequent Report Only

Casing Recovered: \_\_\_\_\_ ft. of \_\_\_\_\_ inch casing Plugging Date: \_\_\_\_\_  
 \*Wireline Contractor: \_\_\_\_\_ \*Cementing Contractor: \_\_\_\_\_  
 Type of Cement and Additives Used: \_\_\_\_\_  
 Flowline/Pipeline has been abandoned per Rule 1103  Yes  No \*ATTACH JOB SUMMARY

#### Technical Detail/Comments:

Operator requested COGCC staff create plugging orders on 5/11/11. Rig is on site from attempted casing repair.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Jim Whiting  
 Title: Operations Mgr. Date: 5/12/2011 Email: berrylene@comcast.net

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: SUTPHIN, DIRK Date: 5/12/2011

**CONDITIONS OF APPROVAL, IF ANY:** \_\_\_\_\_ Expiration Date: 11/11/2011

**IMPORTANT: SOME DATA FIELDS HAVE BEEN MODIFIED.**

- 1) Provide 24 hour notice of MIRU to Craig Quint at 719-767-8939 or e-mail at craig.quint@state.co.us.
- 2) 25 sack plug at 4600' – Set tubing conveyed retainer at 4600'. Pump 20 sacks through retainer and leave 5 sx on top of retainer.
- 3) 40 sack plug at 3900' – Perforate at 3900'. Set tubing conveyed retainer at 3800'. Pump 35 sacks through retainer and leave 5 sx on top of retainer. (Calculated TOC @ 4200'. Mrtn @ appx 3940' produced in w/in 1 mile)
- 4) 40 sack plug at 1000' - Set CIBP at 1020' (due to HIC's @ 1517'-2719'). Perforate at 1000'. Tag or set retainer at 900', leave 5 sx on top.
- 5) 100 sack plug at 500' - Perforate at 500'. Tag above 250' or set retainer at 250', leave 5 sx on top.
- 6) 15 sack plug at surface - Fill casing and annulus from 50' up.

**Attachment Check List**

Att Doc Num	Name
400164255	FORM 6 SUBMITTED

Total Attach: 1 Files

**General Comments**

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)