


<b>FORM 5A</b> Rev 02/08	<b>State of Colorado</b> <b>Oil and Gas Conservation Commission</b> 1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109		<table border="1" style="width: 100%; border-collapse: collapse;"> <tr> <td style="width: 25%;">DE</td> <td style="width: 25%;">ET</td> <td style="width: 25%;">OE</td> <td style="width: 25%;">ES</td> </tr> </table> Document Number:  <div style="border: 1px solid black; padding: 5px; text-align: center;">2591846</div>	DE	ET	OE	ES
DE	ET	OE	ES				
<b>COMPLETED INTERVAL REPORT</b>							
<p>The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.</p>							
1. OGCC Operator Number: <u>69175</u>		4. Contact Name: <u>LARRY ROBBINS</u>					
2. Name of Operator: <u>PETROLEUM DEVELOPMENT CORPORATION</u>		Phone: <u>(303) 860-5822</u>					
3. Address: <u>1775 SHERMAN STREET - STE 3000</u>		Fax: <u>(303) 860-5838</u>					
City: <u>DENVER</u> State: <u>CO</u> Zip: <u>80203</u>							
5. API Number <u>05-123-29319-00</u>		6. County: <u>WELD</u>					
7. Well Name: <u>Guttersen</u>		Well Number: <u>18D</u>					
8. Location: QtrQtr: <u>NWSE</u> Section: <u>18</u> Township: <u>3N</u> Range: <u>63W</u> Meridian: <u>6</u>							
9. Field Name: <u>WATTENBERG</u>		Field Code: <u>90750</u>					
<u>Completed Interval</u>							
FORMATION: <u>NIOBRARA-CODELL</u>		Status: <u>PRODUCING</u>					
Treatment Date: <u>10/15/2010</u>		Date of First Production this formation: <u>10/19/2010</u>					
Perforations Top: <u>6580</u> Bottom: <u>6806</u>		No. Holes: <u>24</u> Hole size: <u>34/100</u>					
Provide a brief summary of the formation treatment:		Open Hole: <input type="checkbox"/>					
NIOBRARA "B" 6580'-6586' (12 HOLES), CODELL 6800'-6806' (12 HOLES) FRAC'D NIOBRARA/CODELL USING 1000 GALS 15% HCL, 917 BBLS SLICKWATER PAD, 715 BBLS PHASER 22# PAD, 2961 BBLS OF PHASER 22# FLUID SYSTEM AND 350,900 LBS OF 30/50 WHITE SAND.							
This formation is commingled with another formation: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No							
<b>Test Information:</b>							
Date: <u>11/01/2010</u> Hours: <u>24</u>		Bbls oil: <u>39</u> Mcf Gas: <u>45</u> Bbls H2O: <u>11</u>					
Calculated 24 hour rate:		Bbls oil: <u>39</u> Mcf Gas: <u>45</u> Bbls H2O: <u>11</u> GOR: <u>1154</u>					
Test Method: <u>FLOWING</u>		Casing PSI: <u>366</u> Tubing PSI: <u>        </u> Choke Size: <u>16/64</u>					
Gas Disposition: <u>SOLD</u>		Gas Type: <u>WET</u> BTU Gas: <u>1325</u> API Gravity Oil: <u>45</u>					
Tubing Size: <u>2 + 3/8</u> Tubing Setting Depth: <u>6785</u>		Tbg setting date: <u>11/17/2010</u> Packer Depth: <u>        </u>					
Reason for Non-Production: <div style="border: 1px solid black; height: 20px; width: 100%;"></div>							
Date formation Abandoned: <u>        </u>		Squeeze: <input type="checkbox"/> Yes <input type="checkbox"/> No If yes, number of sacks cmt <u>        </u>					
Bridge Plug Depth: <u>        </u>		Sacks cement on top: <u>        </u>					
Comment: <div style="border: 1px solid black; height: 20px; width: 100%;"></div>							

**IMPORTANT: SOME DATA FIELDS HAVE BEEN MODIFIED.**

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: LARRY ROBERTS

Title: REGULATORY AGENT Date: 12/13/2010 Email LROBBINS@PETD.COM  
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### **Attachment Check List**

Att Doc Num	Name
2591846	FORM 5A SUBMITTED

Total Attach: 1 Files

### **General Comments**

<b><u>User Group</u></b>	<b><u>Comment</u></b>	<b><u>Comment Date</u></b>

Total: 0 comment(s)