

FORM
5Rev
02/08State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

Document Number:

400163751

DRILLING COMPLETION REPORT

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type ☒ Final completion ☐ Preliminary completion

1. OGCC Operator Number: 69175

4. Contact Name: Jeff Glossa

2. Name of Operator: PETROLEUM DEVELOPMENT CORPORATION

Phone: (303) 831-3972

3. Address: 1775 SHERMAN STREET - STE 3000

Fax: (303) 860-5838

City: DENVER State: CO Zip: 80203

5. API Number 05-123-32320-00

6. County: WELD

7. Well Name: Anderson

Well Number: 2AD

8. Location: QtrQtr: SENW Section: 2 Township: 6N Range: 66W Meridian: 6

Footage at surface: Distance: 2424 feet Direction: FNL Distance: 1639 feet Direction: FWL

As Drilled Latitude: 40.517640 As Drilled Longitude: -104.749060

GPS Data:

Data of Measurement: 02/26/2011 PDOP Reading: 2.0 GPS Instrument Operator's Name: Holly L Tracy

** If directional footage

at Top of Prod. Zone Distance: 1161 feet Direction: FNL Distance: 1230 feet Direction: FWL

Sec: 2 Twp: 6N Rng: 66W

at Bottom Hole Distance: 1160 feet Direction: FNL Distance: 1228 feet Direction: FWL

Sec: 2 Twp: 6N Rng: 66W

9. Field Name: EATON

10. Field Number: 19350

11. Federal, Indian or State Lease Number:

12. Spud Date: (when the 1st bit hit the dirt) 12/25/2010 13. Date TD: 12/29/2011 14. Date Casing Set or D&A: 12/31/2011

15. Well Classification:

☐ Dry ☒ Oil ☐ Gas/Coalbed ☐ Disposal ☐ Stratigraphic ☐ Enhanced Recovery ☐ Storage ☐ Observation

16. Total Depth MD 7706 TVD 7517 17 Plug Back Total Depth MD 7639 TVD 7452

18. Elevations GR 4875 KB 4885

One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.

19. List Electric Logs Run:

CBL

20. Casing, Liner and Cement:

CASING

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
SURF	12+1/4	8+5/8	24	0	690	490	0	690	CALC
1ST	7+7/8	4+1/2	11.6	0	7,706	1,095	0	7,706	CBL

ADDITIONAL CEMENT

Cement work date: _____

Details of work: _____

Method used	String	Cementing tool setting/pref depth	Cement volume	Cement top	Cement bottom

21. Formation log intervals and test zones:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analyses must be submitted to COGCC)
	Top	Bottom	DST	Cored	
SHANNON	3,978		<input type="checkbox"/>	<input type="checkbox"/>	
NIOBRARA	7,209		<input type="checkbox"/>	<input type="checkbox"/>	
FORT HAYS	7,497		<input type="checkbox"/>	<input type="checkbox"/>	
CODELL	7,518		<input type="checkbox"/>	<input type="checkbox"/>	

Comment:

No open hole logs run in this wellbore, sussex top can not be reasonably picked using CBL-GR

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Jeff Glossa

Title: Sr Engineering Tech Date: _____ Email: jglossa@petd.com

Based on the information provided herein, this Drilling Completion Report (Form 5) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Director of COGCC Date: _____

Attachment Check List

Att Doc Num	Name
400163752	CEMENT JOB SUMMARY
400163753	DIRECTIONAL SURVEY

Total Attach: 2 Files

General Comments

User Group	Comment	Comment Date

Total: 0 comment(s)