

FORM 6 Rev 12/05	State of Colorado Oil and Gas Conservation Commission 1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109		DE ET OE ES
			Date Received: 03/15/2011 Document Number: 1634551

WELL ABANDONMENT REPORT

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set. A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

OGCC Operator Number: <u>10254</u>	Contact Name: <u>RICH LARSON</u>
Name of Operator: <u>RED MESA HOLDINGS/O&G LLC</u>	Phone: <u>(970) 588-3302</u>
Address: <u>5619 DTC PARKWAY - STE 800</u>	Fax: <u>(970) 588-3562</u>
City: <u>GREENWOOD VILL</u> State: <u>CO</u> Zip: <u>80111</u>	Email: <u>RLARSON@REDMESA1.COM</u>
For "Intent" 24 hour notice required, COGCC contact:	
Name: _____	Tel: _____
Email: _____	

API Number <u>05-067-06343-00</u>	Well Name: <u>FERGUSON NO.2</u>	Well Number: <u>F-8</u>
Location: QtrQtr: <u>NWNW</u> Section: <u>35</u> Township: <u>33N</u> Range: <u>12W</u> Meridian: <u>N</u>	County: <u>LA PLATA</u> Federal, Indian or State Lease Number: _____	
Field Name: <u>RED MESA</u>	Field Number: <u>72890</u>	

Notice of Intent to Abandon Subsequent Report of Abandonment

Only Complete the Following Background Information for Intent to Abandon

Latitude: <u>37.066710</u>	Longitude: <u>-108.123970</u>
GPS Data:	
Data of Measurement: <u>10/09/2008</u>	PDOP Reading: <u>2.0</u> GPS Instrument Operator's Name: <u>SAM PETERSEN</u>
Reason for Abandonment: <input type="checkbox"/> Dry <input type="checkbox"/> Production for Sub-economic <input type="checkbox"/> Mechanical Problems	
<input type="checkbox"/> Other _____	
Casing to be pulled: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Top of Casing Cement: _____	
Fish in Hole: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No If yes, explain details below	
Wellbore has Uncemented Casing leaks: <input type="checkbox"/> Yes <input type="checkbox"/> No If yes, explain details below	
Details: <u>TOP OF FISH 1594' - COULDN'T RETRIEVE PUMPED 220SKS TO COVER</u>	

Current and Previously Abandoned Zones

Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth

Total: 0 zone(s)

Casing History

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bot	Cement Top	Status
SURF	12	10		73	20	43	0	VISU
1ST	8+3/4							
2ND	6+1/4	4+1/2	10.5	3,735	48	3,735	3,486	CALC

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth 1500 with 8 sacks cmt on top. CIPB #2: Depth 948 with 8 sacks cmt on top.
 CIBP #3: Depth _____ with _____ sacks cmt on top. CIPB #4: Depth _____ with _____ sacks cmt on top.
 CIBP #5: Depth _____ with _____ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set 220 sks cmt from 3698 ft. to 1450 ft. in Plug Type: CASING Plug Tagged:
 Set 45 sks cmt from 1475 ft. to 1225 ft. in Plug Type: CASING Plug Tagged:
 Set 45 sks cmt from 948 ft. to 542 ft. in Plug Type: CASING Plug Tagged:
 Set _____ sks cmt from _____ ft. to _____ ft. in Plug Type: _____ Plug Tagged:
 Set _____ sks cmt from _____ ft. to _____ ft. in Plug Type: _____ Plug Tagged:

Perforate and squeeze at 1000 ft. with 65 sacks. Leave at least 100 ft. in casing 948 CICR Depth
 Perforate and squeeze at 376 ft. with 331 sacks. Leave at least 100 ft. in casing _____ CICR Depth
 Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
 (Cast Iron Cement Retainer Depth)

Set _____ sacks half in. half out surface casing from _____ ft. to _____ ft. Plug Tagged:
 Set 17 sacks at surface
 Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: Yes No
 Set _____ sacks in rat hole Set 20 sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: _____ ft. of _____ inch casing Plugging Date: _____
 *Wireline Contractor: _____ *Cementing Contractor: _____
 Type of Cement and Additives Used: _____
 Flowline/Pipeline has been abandoned per Rule 1103 Yes No *ATTACH JOB SUMMARY

Technical Detail/Comments:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: RICHARD A LARSON
 Title: AUTHORIZED PERSON Date: 3/7/2011 Email: RLARSON@REDMESA1.COM

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: WEEMS, MARK Date: 5/11/2011

CONDITIONS OF APPROVAL, IF ANY:

IMPORTANT: SOME DATA FIELDS HAVE BEEN MODIFIED.

Attachment Check List

Att Doc Num	Name
1634551	FORM 6 SUBSEQUENT SUBMITTED
1634552	OPERATIONS SUMMARY

Total Attach: 2 Files

General Comments

User Group	Comment	Comment Date

Total: 0 comment(s)