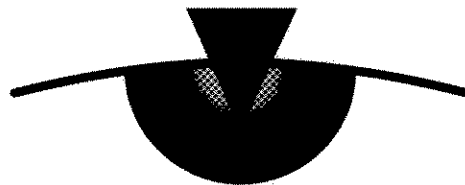




Field Receipt: 1001708951

CEMENT POST JOB REPORT

Carrizo Oil & Gas
State #16-11-9-60H – Intermediate
Wildcat Field
Weld County
Colorado
API # 05-123-31642-0000
Treatment Date 10/26/10



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CEMENT JOB REPORT



CUSTOMER Carrizo Oil & Gas		DATE 26-OCT-10		F.R. # 1001708951		SERV. SUPV. RYAN SULLIVAN	
LEASE & WELL NAME STATE #16-1H - API 05123316420000		LOCATION 16-9N-60W		COUNTY-PARISH-BLOCK Weld Colorado			
DISTRICT Brighton		DRILLING CONTRACTOR RIG # Xtreme 15		TYPE OF JOB Intermediate			

SIZE & TYPE OF PLUGS		LIST-CSG-HARDWARE		PHYSICAL SLURRY PROPERTIES						
SIZE	TYPE	SIZE	TYPE	SACKS OF CEMENT	SLURRY WGT PPG	SLURRY YLD FT ³	WATER GPS	PUMP TIME HR:MIN	Bbl SLURRY	Bbl MIX WATER
Cement Plug, Rubber, Top 7 in		Centralizer, with Pins, 7 in								
		Float Collar, Auto Fill, 7 - 8rd								
MATERIALS FURNISHED BY BJ										
Mud Clean II				0	8.34	0	0	00:00	40	
Fresh Water				0	8.34	0	0	00:00	20	
Premium Lite Cement + Additives				450	12.5	1.89	10.37	00:00	151.44	111.14
50:50 Poz:G + Additives				146	13.5	1.71	8.30	00:00	44.54	28.86
Drilling Mud				0	9.5	0	0	00:00	260.4	
Mud Treatment w/ biocide				0	9.5	0	0	00:00	0	
Available Mix Water 600 Bbl.		Available Displ. Fluid 350 Bbl.		TOTAL					516.38	140.00

HOLE				TBG-CSG-D.P.				COLLAR DEPTHS			
SIZE	% EXCESS	DEPTH	SIZE	WGT	TYPE	DEPTH	GRADE	SHOE	FLOAT	STAGE	
8.75	0	6709	7	23	CSG	6907	J-55	6707	6614	0	

LAST CASING		PKR-CMT RET-BR PL-LINER		PERF. DEPTH		TOP CONN		WELL FLUID	
SIZE	WGT	DEPTH	BRAND & TYPE	DEPTH	TOP	BTM	SIZE	THREAD	WGT
9.625	36	1400	No Packer	0	0	0	7	8RD	9.5

DISPL. VOLUME		DISPL. FLUID		CAL. PSI		CAL. MAX PSI		OP. MAX		MAX TBG PSI		MAX CSG PSI		MIX WATER	
VOLUME	UOM	TYPE	WGT	BUMP PLUG	TO REV.	SQ. PSI	RATED	Operator	RATED	Operator					
260.4	BBLS	Drilling Mud	9.5	1116	0	0	0	0	3488	3000				Rig Tank	

EXPLANATION: TROUBLE SETTING TOOL, RUNNING CSG, ETC. PRIOR TO CEMENTING: None

PRESSURE/RATE DETAIL						EXPLANATION	
TIME HR:MIN.	PRESSURE - PSI		RATE BPM	Bbl. FLUID PUMPED	FLUID TYPE	SAFETY MEETING: BJ CREW X CO. REP. X	
	PIPE	ANNULUS				TEST LINES	4292 PSI
						CIRCULATING WELL - RIG	X BJ
13:08	0	0	0	0	N/A	Pre-Rig Up Meeting	
14:52	0	0	0	0	N/A	Safety Meeting	
15:30	4292	0	0	0	WATER	Pressure Test	
15:35	120	0	6.5	20	WATER	Fresh Water Spacer	
15:37	560	0	6.5	40	WATER	Mud Clean II	
15:51	832	0	6.6	149	CMT	Batch Up, Weigh and Pump 450 sx of 12.5 ppg PLC + 0.25% Cello Flake + 0.4% FL-52 + 3% Bentonite + 99.4% Fresh Water	
16:17	280	0	6.6	45	CMT	Batch Up, Weigh and Pump 146 sx of 13.5 ppg POZ G + 0.4% FL-52 + 3% Bentonite + 0.1% Sodium Metasilicate + 20 % Silica Flour + 82.4 % Fresh Water	
16:32	0	0	0	0	N/A	Drop Plug	
16:38	65	0	4.7	160	MUD	Displace	
17:20	121	0	3.24	98	MUD	Caught Cement	
17:46	1212	0	3.7	258	MUD	Bump Plug	
17:46	1808	0	0	0	N/A	Plug Down @ 258 bbls	
17:46	0	0	0	0	N/A	Pre-Rig Down Meeting	

BUMPED PLUG	PSI TO BUMP PLUG	TEST FLOAT EQUIP.	BBL.CMT RETURNS/ REVERSED	TOTAL BBL. PUMPED	PSI LEFT ON CSG	SPOT TOP OUT CEMENT	SERVICE SUPERVISOR SIGNATURE:
Y N	1212	Y N	0	512	0	Y N	

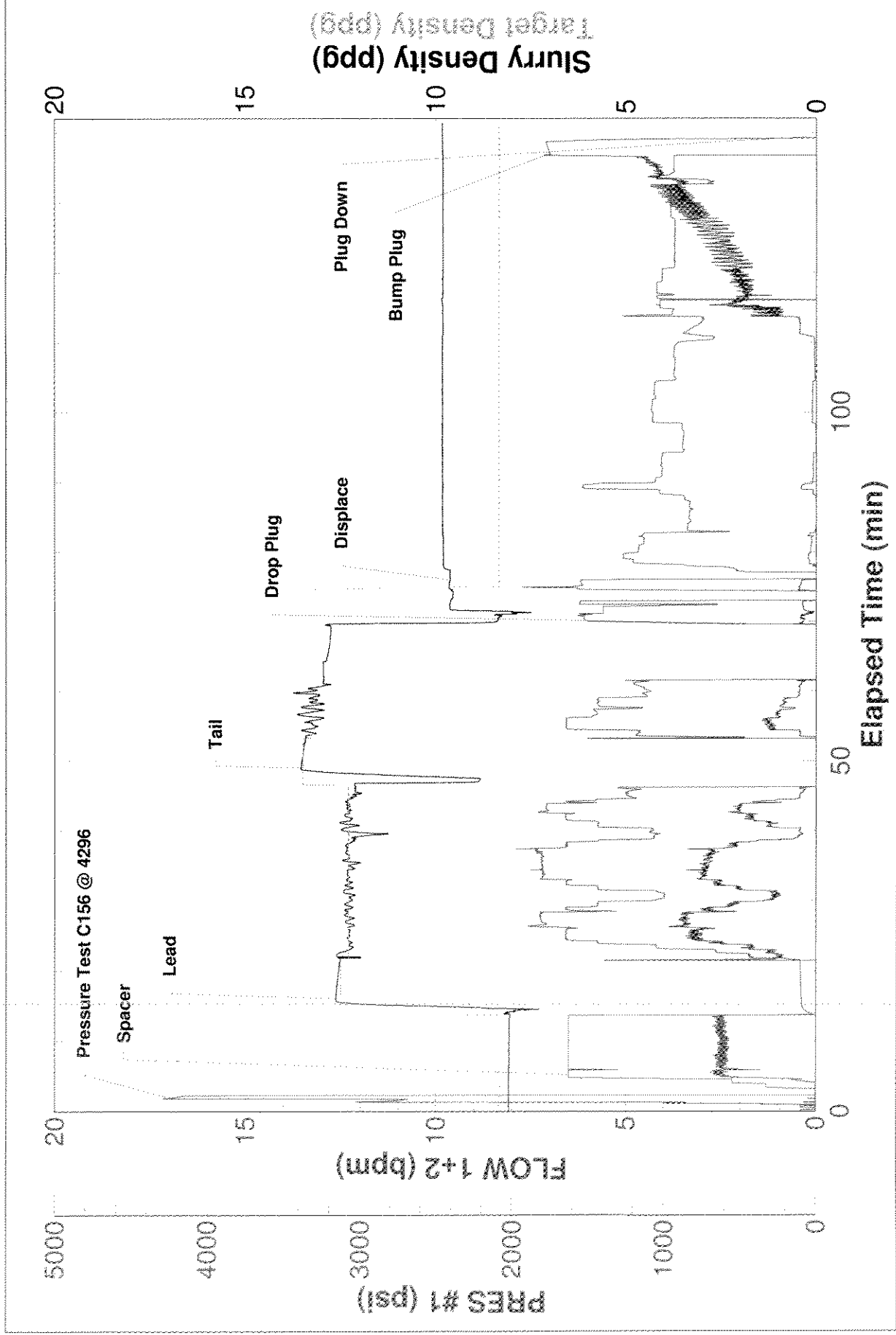


BJ Services JobMaster Program Version 3.50

Job Number: 1001708951

Customer: Carrizo Oil & Gas

Well Name: State 16-1H



FIELD RECEIPT NO. 1001708951

BJ Services Company



CUSTOMER Carizzo Oil & Gas		CREDIT APPROVAL NO. A10011290007		PURCHASE ORDER NO.		CUSTOMER NUMBER 20015134 - 00250300		INVOICE NUMBER 1698448	
MAIL STREET OR BOX NUMBER 1000 Louisiana Street Suite 1699		CITY Houston		STATE Texas		ZIP CODE 77002			
DATE WORK MO. DAY YEAR 10 26 2010		BJ SERVICES REPRESENTATIVE RYAN SULLIVAN		WELL API NO. 05123316420000		WELL TYPE : New Well			
BJ SERVICES DISTRICT Brighton				JOB DEPTH (ft) 6,707		WELL CLASS : Oil			
WELL NAME AND NUMBER STATE #16-1H				TD WELL DEPTH (ft) 6,709		GAS USED ON JOB : No Gas			
WELL LOCATION : LEGAL DESCRIPTION 16-9N-60W		COUNTY/PARISH Weld		STATE Colorado		JOB TYPE CODE : Intermediate			
PRODUCT CODE	DESCRIPTION			UNIT OF MEASURE	QUANTITY	PRICE UNIT	GROSS AMOUNT	% DISC.	NET AMOUNT
100021	Class G Cement			sacks	73	29.700	2,168.10	60%	867.24
100120	Bentonite			lbs	1543	0.500	771.50	60%	308.60
100121	Silica Flour			lbs	2453	0.530	1,300.09	60%	520.04
100275	Sodium Metasilicate			lbs	13	3.900	50.70	60%	20.28
100295	Celto Flake			lbs	98	4.850	475.30	60%	190.12
100317	Poz (Fly Ash)			sacks	73	13.200	963.60	60%	385.44
398108	Mud Clean II			gals	1680	1.610	2,704.80	60%	1,081.92
398224	Premium Lite Cement			sacks	450	24.050	10,822.50	60%	4,329.00
488015	FL-52			lbs	206	25.600	5,273.60	60%	2,109.44
488019	FP-6L			gals	3	99.250	297.75	60%	119.10
488252	Magnacide 575			gals	3	620.000	1,860.00	60%	744.00
488632	Granulated Sugar			lbs	100	3.490	349.00	60%	139.60
SUB-TOTAL FOR Product Material							27,036.94	60.00%	10,814.78
ARRIVE LOCATION : MO. DAY YEAR 10 26 2010 08:19		SERVICE ORDER: I AUTHORIZE WORK TO BEGIN PER SERVICE INSTRUCTIONS IN ACCORDANCE WITH THE TERMS AND CONDITIONS PRINTED ON THE LAST PAGE OF THIS FORM AND REPRESENT THAT I HAVE AUTHORITY TO ACCEPT AND SIGN THIS ORDER.			SERVICE RECEIPT: I CERTIFY THAT THE MATERIALS AND SERVICES LISTED WERE RECEIVED AND ALL SERVICES PERFORMED IN A WORKMANLIKE MANNER.				
CUSTOMER REP. Chris Moore		SEE LAST PAGE FOR GENERAL TERMS AND CONDITIONS			CUSTOMER AUTHORIZED AGENT X				
			CUSTOMER AUTHORIZED AGENT			BJ SERVICES APPROVED X			

FIELD RECEIPT NO. 1001708951

BJ Services Company



CUSTOMER		Carrizo Oil & Gas		CREDIT APPROVAL NO. A10011290007		PURCHASE ORDER NO.		CUSTOMER NUMBER 20015134 - 00250300		INVOICE NUMBER 1698448	
MAIL INVOICE TO		1000 Louisiana Street Suite 1699		CITY Houston		STATE Texas		ZIP CODE 77002			
DATE WORK COMPLETED MO. 10 DAY 26 YEAR 2010		BJ SERVICES REPRESENTATIVE RYAN SULLIVAN		WELL API NO. 05123316420000		WELL TYPE New Well					
BJ SERVICES DISTRICT Brighton				JOB DEPTH (ft) 6,707		WELL CLASS Oil					
WELL NAME AND NUMBER STATE #16-1H				TD WELL DEPTH (ft) 6,709		GAS USED ON JOB No Gas					
WELL LOCATION 16-9N-60W		COUNTY/PARISH Weld		STATE Colorado		JOB TYPE CODE Intermediate					
PRODUCT CODE	DESCRIPTION		UNIT OF MEASURE	QUANTITY	PRICE UNIT	GROSS AMOUNT	% DISC.	NET AMOUNT			
A152	Personnel Per Diem Chrg - Cement Svc		ea	1	161.500	161.50	0%	161.50			
M100	Bulk Materials Service Charge		cu ft	678	4.170	2,827.26	60%	1,130.90			
R798	Automatic Density System		job	1	1,530.000	1,530.00	60%	612.00			
		SUB-TOTAL FOR Service Charges				4,518.76	57.86%	1,904.40			
F065A	Cement Pumping, 6001 - 7000 ft		6hrs	1	6,900.000	6,900.00	60%	2,760.00			
F088	Cement Pumping, Additional hrs		hrs	3	750.000	2,250.00	60%	900.00			
J050	Cement Head		job	1	635.000	635.00	60%	254.00			
J390	Mileage, Heavy Vehicle		miles	182	9.100	1,656.20	60%	662.48			
J391	Mileage, Auto, Pick-Up or Treating Van		miles	182	5.150	937.30	60%	374.92			
		SUB-TOTAL FOR Equipment				12,378.50	60%	4,951.40			
J401	Bulk Delivery, Dry Products		ton-mi	2554	3.030	7,738.62	60%	3,095.45			
		SUB-TOTAL FOR Freight/Delivery Charges				7,738.62	60.00%	3,095.45			
		FIELD ESTIMATE				51,672.82	59.81%	20,766.03			
ARRIVE LOCATION MO. 10 DAY 26 YEAR 2010 TIME 08:19		SERVICE ORDER: I AUTHORIZE WORK TO BEGIN PER SERVICE INSTRUCTIONS IN ACCORDANCE WITH THE TERMS AND CONDITIONS PRINTED ON THE LAST PAGE OF THIS FORM AND REPRESENT THAT I HAVE AUTHORITY TO ACCEPT AND SIGN THIS ORDER.		CUSTOMER AUTHORIZED AGENT Chris Moore		BJ SERVICES APPROVED X		SERVICE RECEIPT: I CERTIFY THAT THE MATERIALS AND SERVICES LISTED WERE RECEIVED AND ALL SERVICES PERFORMED IN A WORKMANLIKE MANNER. CUSTOMER AUTHORIZED AGENT X			
SEE LAST PAGE FOR GENERAL TERMS AND CONDITIONS											



Field Receipt: 1001706731

CEMENT POST JOB REPORT

Carrizo Oil & Gas

State #16-11-9-60H – Plug Back

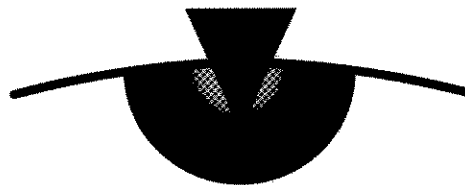
Wildcat Field

Weld County

Colorado

API # 05-123-31642-0000

Treatment Date 10/21/10



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CEMENT JOB REPORT



CUSTOMER Carrizo Oil & Gas		DATE 21-OCT-10		F.R. # 1001706731		SERV. SUPV. JOHN R WUDARCZYK	
LEASE & WELL NAME STATE #16-1H - API 05123316420000		LOCATION Sec.16 - T9N - R60W		COUNTY-PARISH-BLOCK Weld Colorado			
DISTRICT Brighton		DRILLING CONTRACTOR RIG # Xtreme 15		TYPE OF JOB Plug Back			
SIZE & TYPE OF PLUGS		LIST-CSG-HARDWARE		PHYSICAL SLURRY PROPERTIES			
				SACKS OF CEMENT	SLURRY WGT PPG	SLURRY YLD FT³	WATER GPS
						PUMP TIME HR:MIN	Bbl SLURRY
							Bbl MIX WATER
MATERIALS FURNISHED BY BJ							
Fresh Water				0	8.34	0	0 00:00
50:50 Poz:G + Adds				328	14.6	1.38	5.90 02:30
Fresh Water				0	8.34	0	0 00:00
Drilling Mud				0	9.6	0	0 00:00
Fresh Water				0	8.34	0	0 00:00
Class "G" + Adds				192	17	1.31	4.61 03:00
Fresh Water				0	8.34	0	0 00:00
Drilling Mud				0	9.3	0	0 00:00
Available Mix Water 400 Bbl.		Available Displ. Fluid 400 Bbl.		TOTAL		301.25	67.11
HOLE		TBG-CSG-D.P.		COLLAR DEPTHS			
SIZE	% EXCESS	DEPTH	SIZE	WGT	TYPE	DEPTH	GRADE
8.75	0	7600	4.5	24.66	DP	7114	
LAST CASING		PKR-CMT RET-BR PL-LINER		PERF. DEPTH		TOP CONN	
SIZE	WGT	TYPE	DEPTH	BRAND & TYPE	TOP	BTM	SIZE
				NO PACKER	0	0	0
						WATER BASED MU	
						9.7	
DISPL. VOLUME		DISPL. FLUID		CAL. PSI		CAL. MAX PSI	
VOLUME	UOM	TYPE	WGT	BUMP PLUG	TO REV.	SQ. PSI	RATED
67	BBLS	Drilling Mud	9.6	0	0	0	0
		Drilling Mud	9.3				
EXPLANATION: TROUBLE SETTING TOOL, RUNNING CSG, ETC. PRIOR TO CEMENTING: NONE							
PRESSURE/RATE DETAIL				EXPLANATION			
TIME HR:MIN.	PRESSURE - PSI		RATE BPM	Bbl. FLUID PUMPED	FLUID TYPE	SAFETY MEETING: BJ CREW X	
	PIPE	ANNULUS				CO. REP. X	
						TEST LINES 3805 PSI	
						CIRCULATING WELL - RIG X BJ	
19:00	0	0	0	0	0	PRE RIG UP SAFETY MEETING	
20:05	0	0	0	0	0	PRE JOB MEETING	
20:31	1147	0	0	0	H2O	LOW PRESSURE TEST	
20:32	3805	0	0	0	H2O	HIGH PEWSSURE TEST	
20:33	201	0	4.1	20	H2O	FRESH WATER SPACER	
20:43	154	0	4.1	76	CMT	BATCH UP AND PUMP 328 SKS 50:50 POZ G+ 3%CD-32+ 4%FL-52+ 1%SMS+20% SIL FLOUR FROM 6031' TO 7114'	
21:06	0	0	1.7	4	H2O	DISP SPACER	
21:10	575	0	4.3	66	MUD	DISPLACE WITH RIG MUD	
21:40	0	0	0	0	0	SHUT DOWN / RIG PULLING DRILL PIPE	
23:12	1426	0	0	0	H2O	LOW PRESSURE TEST	
23:13	3893	0	0	0	H2O	HIGH PRESSURE TEST	
23:15	252	0	4.1	20	H2O	FRESH WATER SPACER	
23:22	83	0	3.5	40	CMT	BATCH UP AND PUMP 192 SKS G+ 1%R-3+ 75%CD-32+35% SILICA SAND FROM 5509' TO 6112'	
23:36	0	0	2.6	4	H2O	DISP SPACER	
23:38	174	0	4.8	60	MUD	DISPLACE WITH RIG MUD	
23:56	0	0	0	0	0	SHUT DOWN RIG PULLING DRILL PIPE	
00:30	0	0	0	0	0	RIG REVERSE CIRCULATING	
01:20	0	0	0	0	0	POST JOB RIG DOWN SAFETY MEETING	

CEMENT JOB REPORT



PRESSURE/RATE DETAIL						EXPLANATION	
TIME HR:MIN.	PRESSURE - PSI		RATE BPM	Bbl. FLUID PUMPED	FLUID TYPE	SAFETY MEETING: BJ CREW <input checked="" type="checkbox"/> CO. REP. <input checked="" type="checkbox"/>	
	PIPE	ANNULUS				TEST LINES	3805 PSI
						CIRCULATING WELL - RIG	<input checked="" type="checkbox"/> BJ
BUMPED PLUG	PSI TO BUMP PLUG	TEST FLOAT EQUIP.	BBL.CMT RETURNS/ REVERSED	TOTAL BBL. PUMPED	PSI LEFT ON CSG	SPOT TOP OUT CEMENT	SERVICE SUPERVISOR SIGNATURE:
Y <input type="checkbox"/> N <input checked="" type="checkbox"/>	0	Y <input type="checkbox"/> N <input checked="" type="checkbox"/>	0	286	0	Y <input type="checkbox"/> N <input checked="" type="checkbox"/>	

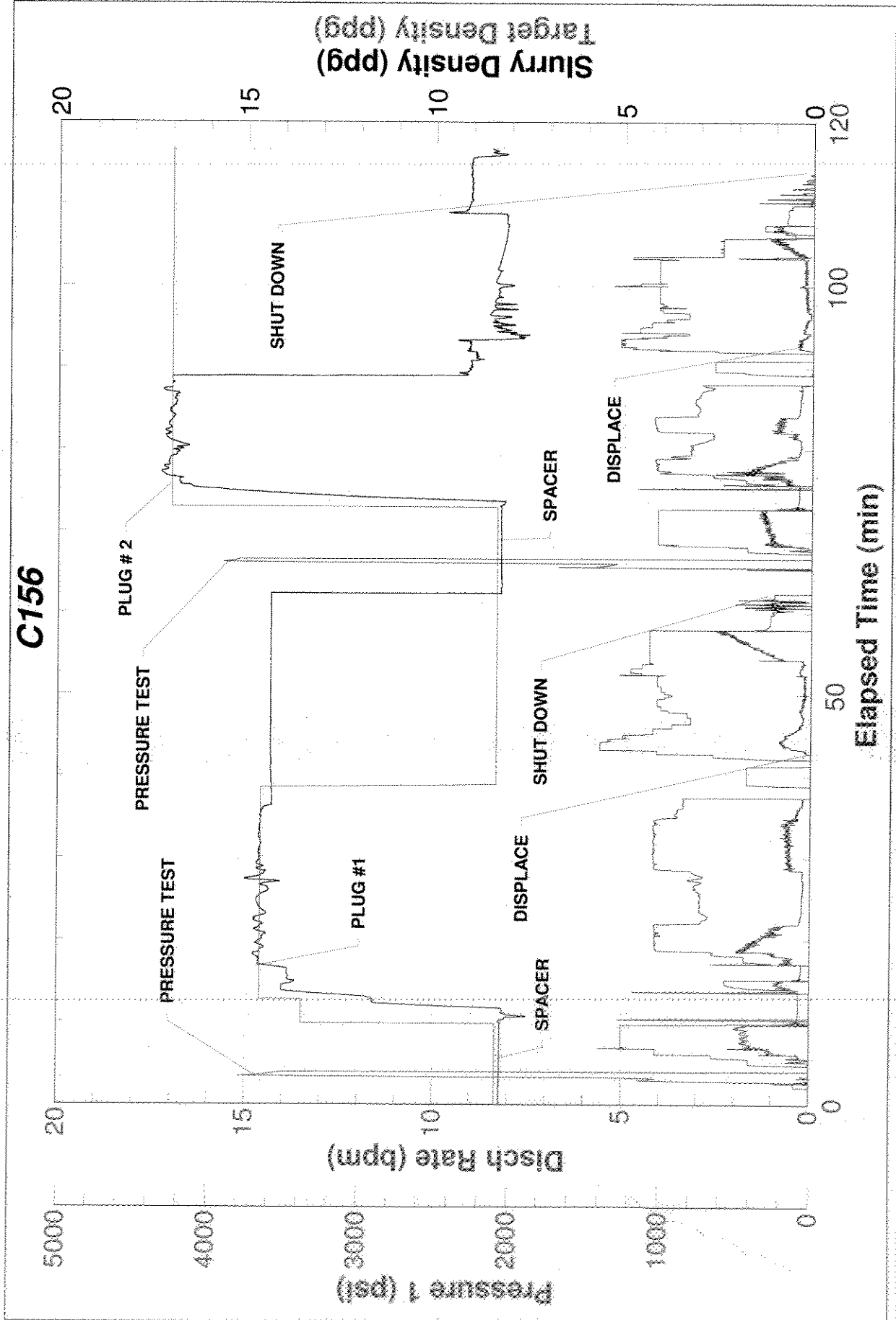


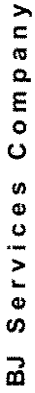
BJ Services JobMaster Program Version 3.50

Job Number: 1001706731

Customer: CARRIZO

Well Name: STATE 16-1H





FIELD RECEIPT NO. 1001706731

CUSTOMER				CREDIT APPROVAL NO.		PURCHASE ORDER NO.		CUSTOMER NUMBER		INVOICE NUMBER	
Carrizo Oil & Gas				A10011288562				20015134 - 00250300		1696390	
STREET OR BOX NUMBER		CITY		STATE		ZIP CODE					
1000 Louisiana Street Suite 1699		Houston		Texas		77002					
DATE WORK COMPLETED	MO.	DAY	YEAR	WELL API NO:		WELL TYPE :					
10/21/2010	10	21	2010	05123316420000		New Well					
BJ SERVICES DISTRICT				JOB DEPTH (ft)		WELL CLASS :					
Brighton				7,114		Oil					
WELL NAME AND NUMBER				TD WELL DEPTH (ft)		GAS USED ON JOB :					
STATE #16-1H				7,600		No Gas					
WELL LOCATION :				COUNTY/PARISH		JOB TYPE CODE :					
Sec. 16 - T9N - R60W				Weld		Plug Back					
PRODUCT CODE	DESCRIPTION			UNIT OF MEASURE	QUANTITY	LIST PRICE UNIT	GROSS AMOUNT	% DISC.	NET AMOUNT		
100021	Class G Cement			sacks	356	29.700	10,573.20	50%	5,286.60		
100121	Silica Flour			lbs	5511	0.530	2,920.83	50%	1,460.42		
100266	Silica Sand, 100 mesh, Sacked			lbs	6317	0.570	3,600.69	50%	1,800.35		
100275	Sodium Metasilicate			lbs	28	3.900	109.20	50%	54.60		
100283	R-3			lbs	19	3.490	66.31	50%	33.16		
100317	Poz (Fly Ash)			sacks	164	13.200	2,164.80	50%	1,082.40		
488013	CD-32			lbs	219	12.650	2,770.35	50%	1,385.18		
488015	FL-52			lbs	111	25.600	2,841.60	50%	1,420.80		
488019	FP-6L			gals	3	99.250	297.75	50%	148.88		
499632	Granulated Sugar			lbs	50	3.490	174.50	50%	87.25		
SUB-TOTAL FOR Product Material							25,519.23	50.00%	12,759.64		
A152	Personnel Per Diem Chrg - Cement Svc			ea	1	161.500	161.50	0%	161.50		
M100	Bulk Materials Service Charge			cu ft	674	4.170	2,810.58	50%	1,405.29		
SUB-TOTAL FOR Service Charges							2,972.08	47.28%	1,566.79		
ARRIVE LOCATION :				MO.	DAY	YEAR	TIME	SERVICE RECEIPT: I CERTIFY THAT THE MATERIALS AND SERVICES LISTED WERE RECEIVED AND ALL SERVICES PERFORMED IN A WORKMANLIKE MANNER.			
10/21/2010				10	21	2010	17:01	CUSTOMER AUTHORIZED AGENT			
CUSTOMER REP.				X							
CHRIS MOORE				BJ SERVICES APPROVED							
SEE LAST PAGE FOR GENERAL TERMS AND CONDITIONS				X							

FIELD RECEIPT NO. 1001706731

BJ Services Company



CUSTOMER MAIL INVOICE TO Carizzo Oil & Gas STREET OR BOX NUMBER 1000 Louisiana Street Suite 1699 DATE WORK MO. DAY YEAR 10 21 2010 COMPLETED BJ SERVICES DISTRICT Brighton WELL NAME AND NUMBER STATE #16-1H WELL LOCATION : LEGAL DESCRIPTION Sec 16 - T9N - R60W			CREDIT APPROVAL NO. A10011288562 WELL API NO. 05123316420000 JOB DEPTH (ft) 7,114 TD WELL DEPTH (ft) 7,600 COUNTY/PARISH Weld			PURCHASE ORDER NO. Houston STATE Colorado WELL TYPE : New Well WELL CLASS : Oil GAS USED ON JOB : No Gas JOB TYPE CODE : Plug Back			CUSTOMER NUMBER 20015134 - 00250300 STATE Texas ZIP CODE 77002 INVOICE NUMBER 1696390		
PRODUCT CODE	DESCRIPTION	UNIT OF MEASURE	QUANTITY	PRICE UNIT	GROSS AMOUNT	% DISC.	NET AMOUNT				
F067A	Cement Pumping, 7001 - 8000 ft	6hrs	1	7,925.000	7,925.00	50%	3,962.50				
J390	Mileage, Heavy Vehicle	miles	180	9.100	1,638.00	50%	819.00				
J391N	Mileage, Auto, Pick-Up or Treating Van	miles	180	5.150	927.00	50%	463.50				
	SUB-TOTAL FOR Equipment				10,490.00	50%	5,245.00				
J401	Bulk Delivery, Dry Products	ton-mi	2603	3.030	7,887.09	50%	3,943.55				
	SUB-TOTAL FOR Freight/Delivery Charges				7,887.09	50.00%	3,943.55				
	FIELD ESTIMATE				46,868.40	49.83%	23,514.98				
ARRIVE LOCATION : MO. DAY YEAR 10 21 2010 17:01 CUSTOMER REP. CHRIS MOORE SEE LAST PAGE FOR GENERAL TERMS AND CONDITIONS		SERVICE ORDER: I AUTHORIZE WORK TO BEGIN PER SERVICE INSTRUCTIONS IN ACCORDANCE WITH THE TERMS AND CONDITIONS PRINTED ON THE LAST PAGE OF THIS FORM AND REPRESENT THAT I HAVE AUTHORITY TO ACCEPT AND SIGN THIS ORDER. CUSTOMER AUTHORIZED AGENT X BJ SERVICES APPROVED X									



Field Receipt: 1001699440

CEMENT POST JOB REPORT

Carrizo Oil & Gas

State #16-11-9-60H – Surface

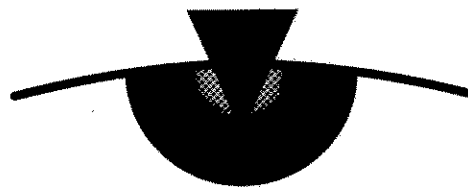
Wildcat Field

Weld County

Colorado

API # 05-123-31642-0000

Treatment Date 10/9/10



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CEMENT JOB REPORT



CUSTOMER Carrizo Oil & Gas		DATE 09-OCT-10		F.R. # 1001699440		SERV. SUPV. AARON M MCWILLIAMS	
LEASE & WELL NAME STATE #16-11-9-60H - API 05123316420000				LOCATION Sec.16 - T9N - R60W		COUNTY-PARISH-BLOCK Weld Colorado	
DISTRICT Brighton		DRILLING CONTRACTOR RIG # Xtreme 15				TYPE OF JOB Surface	
SIZE & TYPE OF PLUGS		LIST-CSG-HARDWARE		PHYSICAL SLURRY PROPERTIES			
BJ Cement Plug, Rubber, Top 9-5/8		Guide Shoe, Cement Nose, 9-5/8		SACKS OF CEMENT	SLURRY WGT PPG	SLURRY YLD FT³	WATER GPS
Float Shoe 9-5/8 - 8rd							PUMP TIME HR:MIN
							Bbl SLURRY
							Bbl MIX WATER
MATERIALS FURNISHED BY BJ							
Fresh Water				0	8.34	0	0 00:00
Fresh Water + 2lb. Red Dye				0	8.34	0	0 00:00
Type III + Additives				686	14.5	1.40	6.81 02:00
Available Mix Water 350 Bbl.		Available Displ. Fluid 250 Bbl.				TOTAL	291.18 111.25
HOLE		TBG-CSG-D.P.				COLLAR DEPTHS	
SIZE	% EXCESS	DEPTH	SIZE	WGT.	TYPE	DEPTH	GRADE
12.25	0	1400	9.625	36	CSG	1400	J-55
						SHOE	FLOAT
						1390	1356
LAST CASING		PKR-CMT RET-BR PL-LINER		PERF. DEPTH		TOP CONN	
SIZE	WGT.	TYPE	DEPTH	BRAND & TYPE	DEPTH	TOP	BTM
20	104.1	CSG	80	NO PACKER	0	0	0
						SIZE	THREAD
						9.625	8RD
						WELL FLUID	
						WATER BASED MU	
						WGT.	
						9.6	
DISPL. VOLUME		DISPL. FLUID		CAL. PSI	CAL. MAX PSI	OP. MAX	MAX TBG PSI
VOLUME	UOM	TYPE	WGT.	BUMP PLUG	TO REV.	SQ. PSI	RATED
105	BBLS	Fresh Water	8.34	850	0	0	0
							Operator
							2816
							Operator
							2000
							MIX WATER
							Rig tank
EXPLANATION: TROUBLE SETTING TOOL, RUNNING CSG, ETC. PRIOR TO CEMENTING: None							
PRESSURE/RATE DETAIL						EXPLANATION	
TIME HR:MIN.	PRESSURE - PSI		RATE BPM	Bbl. FLUID PUMPED	FLUID TYPE	SAFETY MEETING: BJ CREW X CO. REP. X	
	PIPE	ANNULUS				TEST LINES 3400 PSI	
						CIRCULATING WELL - RIG X BJ	
00:30	0	0	0	0	N/A	Pre rig up safety meeting	
01:30	0	0	0	0	N/A	Pre job safety meeting	
02:25	3400	0	0	0	H2O	Pressure test pumps and lines	
02:30	260	0	5.6	15	H2O	Spacer fresh water	
02:35	230	0	5.6	160	CMT	Batch and pump 686 sks TYPE III .08 STATIC FREE + 1% CALCIUM CHORIDE + .15 LBS/SACK CELLO FLAKE	
03:15	0	0	0	0	H2O	Drop plug	
03:20	700	0	5.6	78	H2O	Displacement	
03:36	690	0	4.1	12	H2O	Rate change	
03:38	618	0	2.6	15	H2O	Rate change	
03:45	850	0	0	0	H2O	Plug down @ 105 bbl's	
03:50	0	0	0	0	N/A	Rig down safety meeting	
BUMPED PLUG	PSI TO BUMP PLUG	TEST FLOAT EQUIP.	BBL.CMT RETURNS/ REVERSED	TOTAL BBL PUMPED	PSI LEFT ON CSG	SPOT TOP OUT CEMENT	SERVICE SUPERVISOR SIGNATURE:
Y	N	850	Y	N	52	280	0
						Y	N

FIELD RECEIPT NO. 1001699440

BJ Services Company



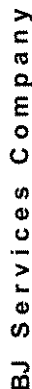
CUSTOMER		CREDIT APPROVAL NO.		PURCHASE ORDER NO.		CUSTOMER NUMBER		INVOICE NUMBER	
MAIL		A10011284474				20015134 - 00250300		1692145	
INVOICE TO		STREET OR BOX NUMBER		CITY		STATE		ZIP CODE	
		1000 Louisiana Street Suite 1699		Houston		Texas		77002	
DATE WORK		MO. DAY YEAR		WELL API NO.		WELL TYPE :			
COMPLETED		10 09 2010		05123316420000		New Well			
BJ SERVICES DISTRICT		AARON M MCWILLIAMS		JOB DEPTH (ft)		WELL CLASS :			
Brighton				1,356		Gas			
WELL NAME AND NUMBER		TD WELL DEPTH (ft)		STATE		GAS USED ON JOB :			
STATE #16-11-9-60H		1,400		Colorado		No Gas			
WELL LOCATION :		COUNTY/PARISH		JOB TYPE CODE :					
Sec. 16 - T9N - R60W		Weld		Surface					
PRODUCT CODE	DESCRIPTION			UNIT OF MEASURE	QUANTITY	PRICE UNIT	GROSS AMOUNT	% DISC.	NET AMOUNT
100112	Calcium Chloride			lbs	645	1.220	786.90	50%	393.45
100295	Cello Flake			lbs	103	4.850	499.55	50%	249.78
121116	Cement Plug, Rubber, Top 9-5/8 in			ea	1	384.000	384.00	8%	353.28
488019	FP-6L			gals	4	99.250	397.00	50%	198.50
499632	Granulated Sugar			lbs	200	3.490	698.00	50%	349.00
499680	Static Free			lbs	55	38.700	2,128.50	50%	1,064.25
499703	Type III Cement			sacks	686	29.600	20,305.60	50%	10,152.80
SUB-TOTAL FOR Product Material							25,199.55	49.36%	12,761.06
A152	Personnel Per Diem Chrg - Cement Svc			ea	1	161.500	161.50	0%	161.50
M100	Bulk Materials Service Charge			cu ft	710	4.170	2,960.70	50%	1,480.35
SUB-TOTAL FOR Service Charges							3,122.20	47.41%	1,641.85
ARRIVE LOCATION :	MO. DAY YEAR	TIME			SERVICE ORDER: I AUTHORIZE WORK TO BEGIN PER SERVICE INSTRUCTIONS IN ACCORDANCE WITH THE TERMS AND CONDITIONS PRINTED ON THE LAST PAGE OF THIS FORM AND REPRESENT THAT I HAVE AUTHORITY TO ACCEPT AND SIGN THIS ORDER.				
10 08 2010	19:00								
CUSTOMER REP.	Digger Waytt				CUSTOMER AUTHORIZED AGENT				
SEE LAST PAGE FOR GENERAL TERMS AND CONDITIONS					BJ SERVICES APPROVED				

FIELD RECEIPT NO. 1001699440

BJ Services Company



CUSTOMER Carlizo Oil & Gas		CREDIT APPROVAL NO. A10011284474		PURCHASE ORDER NO.		CUSTOMER NUMBER 20015134 - 00250300		INVOICE NUMBER 1692145	
MAIL INVOICE TO 1000 Louisiana Street Suite 1699 Houston Texas 77002		CITY Houston		STATE Texas		ZIP CODE 77002			
DATE WORK MO. DAY YEAR 10 09 2010		BJ SERVICES REPRESENTATIVE AARON M MCWILLIAMS		WELL API NO. 05123316420000		WELL TYPE : New Well			
COMPLETED 10 09 2010				JOB DEPTH (ft) 1,356		WELL CLASS : Gas			
BJ SERVICES DISTRICT Brighton				TD WELL DEPTH (ft) 1,400		GAS USED ON JOB : No Gas			
WELL NAME AND NUMBER STATE #16-11-9-60H				STATE Colorado		JOB TYPE CODE : Surface			
WELL LOCATION : Sec 16 - T9N - R60W		COUNTY/PARISH Weld							
PRODUCT CODE	DESCRIPTION			UNIT OF MEASURE	QUANTITY	PRICE UNIT	GROSS AMOUNT	% DISC.	NET AMOUNT
F055A	Cement Pumping, 1001 - 2000 ft			4hrs	1	4,050.00	4,050.00	50%	2,025.00
F088	Cement Pumping, Additional hrs			hrs	5	750.00	3,750.00	50%	1,875.00
J050	Cement Head			job	1	635.00	635.00	50%	317.50
J225	Data Acquisition, Cement, Standard			job	1	1,635.00	1,635.00	50%	817.50
J390	Mileage, Heavy Vehicle			miles	180	9.100	1,638.00	50%	819.00
J391	Mileage, Auto, Pick-Up or Treating Van			miles	180	5.150	927.00	50%	463.50
	SUB-TOTAL FOR Equipment						12,635.00	50%	6,317.50
J401	Bulk Delivery, Dry Products			ton-mi	2947	3.030	8,929.41	50%	4,464.71
	SUB-TOTAL FOR Freight/Delivery Charges						8,929.41	50.00%	4,464.71
ARRIVE MO. DAY YEAR TIME				SERVICE ORDER: I AUTHORIZE WORK TO BEGIN PER SERVICE INSTRUCTIONS IN ACCORDANCE WITH THE TERMS AND CONDITIONS PRINTED ON THE LAST PAGE OF THIS FORM AND REPRESENT THAT I HAVE AUTHORITY TO ACCEPT AND SIGN THIS ORDER.					
LOCATION : 10 08 2010 19:00									
CUSTOMER REP. Digger Waytt				CUSTOMER AUTHORIZED AGENT					
SEE LAST PAGE FOR GENERAL TERMS AND CONDITIONS				BJ SERVICES APPROVED					



FIELD RECEIPT NO. 1001699440

CUSTOMER		CREDIT APPROVAL NO.		PURCHASE ORDER NO.		CUSTOMER NUMBER		INVOICE NUMBER	
MAIL		STREET OR BOX NUMBER		CITY		STATE		ZIP CODE	
INVOICE TO		YEAR		WELL API NO.		WELL TYPE :			
DATE WORK COMPLETED		MO. DAY		WELL API NO.		WELL CLASS :			
BJ SERVICES DISTRICT		MO. DAY		WELL API NO.		GAS USED ON JOB :			
Brighton		10 09		05123316420000		No Gas			
WELL NAME AND NUMBER		WELL API NO.		WELL DEPTH (ft)		JOB TYPE CODE :			
STATE #16-11-9-60H		1,356		1,400		Surface			
WELL LOCATION :		COUNTY/PARISH		STATE		JOB TYPE CODE :			
Sec.16 - T9N - R60W		Weld		Colorado					
PRODUCT CODE	DESCRIPTION	UNIT OF MEASURE	QUANTITY	PRICE UNIT	GROSS AMOUNT	% DISC.	NET AMOUNT		
013996	Float Shoe 9-5/8 - 8rd	ea	1	1,720.00	1,720.00	45%	946.00		
015400	Float Collar, Pop Valve, 9-5/8 - 8rd	ea	1	1,925.00	1,925.00	58%	808.50		
017069	Centralizer, with Pins, 9-5/8 in	ea	21	227.50	4,777.50	30%	3,344.25		
017136	Stop Collar, 9-5/8 in	ea	1	117.75	117.75	65%	41.21		
160111	Thread Locking Compound	ea	2	61.00	122.00	38%	75.64		
SUB-TOTAL FOR Float Equipment					8,662.25	39.79%	5,215.60		
FIELD ESTIMATE					58,548.41	48.08%	30,400.72		

ARRIVE MO. DAY YEAR TIME

LOCATION : 10 08 2010 19:00

CUSTOMER REP. Digger Waynt

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SEE LAST PAGE FOR GENERAL TERMS AND CONDITIONS

CUSTOMER AUTHORIZED AGENT

BJ SERVICES APPROVED