



SUNDRY NOTICE

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form.) Identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b.)

RECEIVED

FEB 02 2011

COGCC/Rifle Office

Complete the Attachment Checklist

OP OGCC

1. OGCC Operator Number: 96850
2. Name of Operator: Williams Production RMT Co.
3. Address: 1515 Arapahoe St., Tower 3, Suite 1000
4. Contact Name: Greg Davis
5. API Number: 05-045-19445-00
6. Well/Facility Name: Pucket
7. Well/Facility Number: GM 34-31
8. Location: NWSE 31-T6D-T96E
9. County: Garfield
10. Field Name: Grand Valley
11. Federal, Indian or State Lease Number:
Survey Plat, Directional Survey, Surface Eqmt Diagram, Technical Info Page, Other

General Notice

CHANGE OF LOCATION: Attach New Survey Plat (a change of surface qtr/qtr is substantive and requires a new permit)
GPS DATA: Date of Measurement, PDOP Reading, Instrument Operator's Name
CHANGE SPACING UNIT: Formation, Spacing order number, Unit Acreage, Unit configuration
CHANGE OF OPERATOR (prior to drilling): Effective Date, Plugging Bond
CHANGE WELL NAME: From, To, Effective Date
ABANDONED LOCATION: Was location ever built, Is site ready for inspection
NOTICE OF CONTINUED SHUT IN STATUS: Date well shut in, Has Production Equipment been removed
SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK: Method used, Cementing tool setting/perf depth, Cement volume, Cement top, Cement bottom, Date
RECLAMATION: Attach technical page describing final reclamation procedures per Rule 1004.

Technical Engineering/Environmental Notice

Notice of Intent (checked), Report of Work Done
Approximate Start Date, Date Work Completed
Details of work must be described in full on Technical Information Page (Page 2 must be submitted.)
Intent to Recomplete, Change Drilling Plans, Gross Interval Changed, Casing/Cementing Program Change (checked), Request to Vent or Flare, Repair Well, Rule 502 variance requested, Other: Increase Sfc Csg Depth (checked), E&P Waste Disposal, Beneficial Reuse of E&P Waste, Status Update/Change of Remediation Plans for Spills and Releases

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: Greg Davis Date: 2/2/11 Email: Greg.J.Davis@Williams.com
Print Name: Greg Davis Title: Supervisor Permits

COGCC Approved: [Signature] Title: EIT3 Date: 2/2/11
CONDITIONS OF APPROVAL, IF ANY:

FORM
4
Rev 12/05

Page 2

TECHNICAL INFORMATION PAGE



FOR OGCC USE ONLY

1. OGCC Operator Number:	96850	API Number:	05-045-19445-00
2. Name of Operator:	Williams Production RMT Co	OGCC Facility ID #	
3. Well/Facility Name:	Puckett	Well/Facility Number:	GM 34-31
4. Location (QtrQtr, Sec, Twp, Rng, Meridian):	NWSE Sec 31 T6S-R96W		

This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1.

RECEIVED
FEB 02 2011
COGCC/Rifle Office

5. **DESCRIBE PROPOSED OR COMPLETED OPERATIONS**

Williams requests permission to increase the sfc csg setting dept of the subject well from the permitted depth of 745' MD to 2550' MD. The sfc string will be composed of approximately 2450' of H-40 32.3# 9 5/8", and 100' J-55 36# 9 5/8".