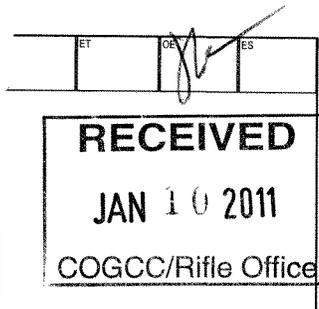




UN GAS



SUNDRY NOTICE

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form.) Identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b.)

1. OGCC Operator Number: 10232 4. Contact Name: Bob Hea
2. Name of Operator: Laramie Energy, LLC
3. Address: 1512 Larimer Street, Suite 1000 City: Denver State: CO Zip: 80202
5. API Number 05- 045-17257-00 OGCC Facility ID Number
6. Well/Facility Name: Honea 7. Well/Facility Number 24-01C
8. Location (QtrQtr, Sec, Twp, Rng, Meridian): SWNW (Lot 2), Sec 19, 7S, 93W, 6th PM
9. County: Garfield 10. Field Name: Rulison
11. Federal, Indian or State Lease Number:

Complete the Attachment Checklist

OP OGCC

Table with 2 columns: Survey Plat, Directional Survey, Surface Eqpmt Diagram, Technical Info Page, Other. Technical Info Page is checked.

General Notice

CHANGE OF LOCATION: Attach New Survey Plat (a change of surface qtr/qtr is substantive and requires a new permit)
CHANGE SPACING UNIT
CHANGE OF OPERATOR (prior to drilling):
CHANGE WELL NAME NUMBER
ABANDONED LOCATION:
NOTICE OF CONTINUED SHUT IN STATUS
SPUD DATE:
REQUEST FOR CONFIDENTIAL STATUS (6 mos from date casing set)
SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK
RECLAMATION: Attach technical page describing final reclamation procedures per Rule 1004.

Technical Engineering/Environmental Notice

Notice of Intent Report of Work Done
Approximate Start Date: Date Work Completed:

Details of work must be described in full on Technical Information Page (Page 2 must be submitted.)

Intent to Recomplete (submit form 2) Request to Vent or Flare E&P Waste Disposal
Change Drilling Plans Repair Well Beneficial Reuse of E&P Waste
Gross Interval Changed? Rule 502 variance requested Status Update/Change of Remediation Plans
Casing/Cementing Program Change Other: Request to complete for Spills and Releases

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

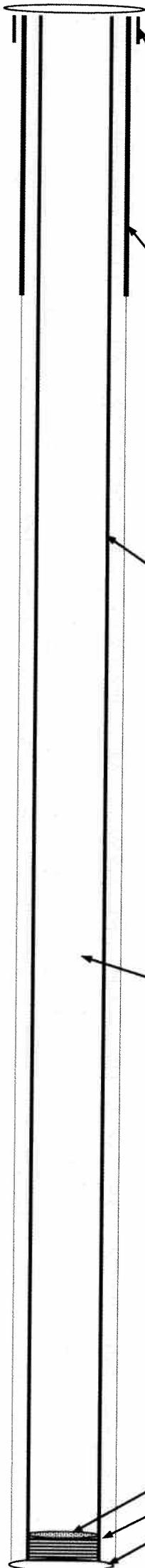
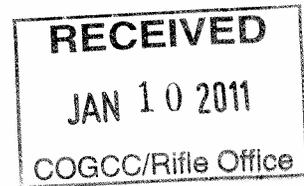
Signed: Randy Natvig Date: 1/5/2011 Email: Rnatvig@laramie-energy.com
Print Name: Randy Natvig Title: Drilling and Completions Manager

COGCC Approved: [Signature] Title: EIT 3 Date: 1/31/11
CONDITIONS OF APPROVAL, IF ANY:

Laramie Energy, L.L.C.

Well Bore Schematic

No scale



Well Name **Honea 24-01C**
 Diagram Date
 Surface Location **2154' FNL & 971' FWL SEC 19 T7S R93W**
 Btm Hole Loc. **806'FNL & 693' FEL SEC 24 T7S R94W**
 Field **Wildcat**
 County **Garfield**
 State **Colorado**
 API No. **05-045-17257-00**
 Lease No. **Fee Lease (State permit 2008-5064)**
 G.L. Elevation **8563'**
 K.B. Elevation **8584'**

Conductor @ 40' GL 16" .250" wall
 Cement w/ 100sx Halco

Surface
 Casing w/ Parasite 2545' 60 Jts. of 8-5/8", 32#, 8r, J-55, ST&C
 w/ 72 jts 1.9" Tubing Parasite String Set to @ 2395'

Cement w/ 755 sxs Lead Halliburton Versacem, mixed @ 12.3 #/gls, 2.38 yld w/
 13.75 gls/sk water

325 sxs Tail Halliburton Swiftcem, mixed @ 14.2 #/gls, 1.43 yld w/
 6.88 gls/sk water

Intermed. Casing none
 Cement w/
 1st Stage

2nd Stage

Prod. Casing 0- 10906' 260 Jts. 4-1/2" 11.6# 8r I-100 LTC
 Cement w/ 675 sx Lead Halliburton Econocem TM System, mixed @ 11.5 #/gal

500 sx Tail Halliburton Vericem TM System, Mixed @ 13.5 #/gal

Lead Cement calculated from 8000' to surface casing with 10% excess
 Tail cement calculated to +/- 8000 with 0% excess

Marker Joint Tops
 9,877' 25.72
 7,796' 25.80

PBTD 10,862'
 FLOAT COL. 10,863'
 SHOE 10,906'
 TD 10,910'

Tree
 Tubing Hanger
 Tubing Head 11" 3m x 7-1/16" 5m
 Casing Head 9-5/8" SOW x 7" 3m, w/ 1 3m LPO Ball Valve. Cameron Wellhead
 Casing Hanger IC-2, 7" x 4-1/2"

TECHNICAL INFORMATION PAGE



FOR OGCC USE ONLY

RECEIVED
 JAN 10 2011
 COGCC/Rifle Office

1. OGCC Operator Number: 10232 API Number: 05-045-17257-00
 2. Name of Operator: Laramie Energy II, LLC OGCC Facility ID #
 3. Well/Facility Name: Honea Well/Facility Number: 24-01C
 4. Location (QtrQtr, Sec, Twp, Rng, Meridian): SWNW (Lot 2), Sec 19, 7S, 93W, 6th PM

This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1.

5. **DESCRIBE PROPOSED OR COMPLETED OPERATIONS**

The referenced well has been successfully cemented. The cement top according to the CBL is 3950' and the TOG is 8726'. Bradenhead monitoring is attached. The CBL shows good cement to the above indicated depth. Laramie Energy II, LLC requests approval to commence completion operations.

- Attachments
 CBL
 As-built wellbore schematic YES
 Temperature survey ?
 Bradenhead pressure summary YES
 → ALL = 0

Laramie sent O.H. logs.
 don't need! need 2 x
 cased-hole logs ...
 those

looked @ CBL in/on COGCC wellfiles
 RUN 7/30/09 surf ≈ 2540'
 some cement ~ 4200'
 ~ 4400 TOC ±

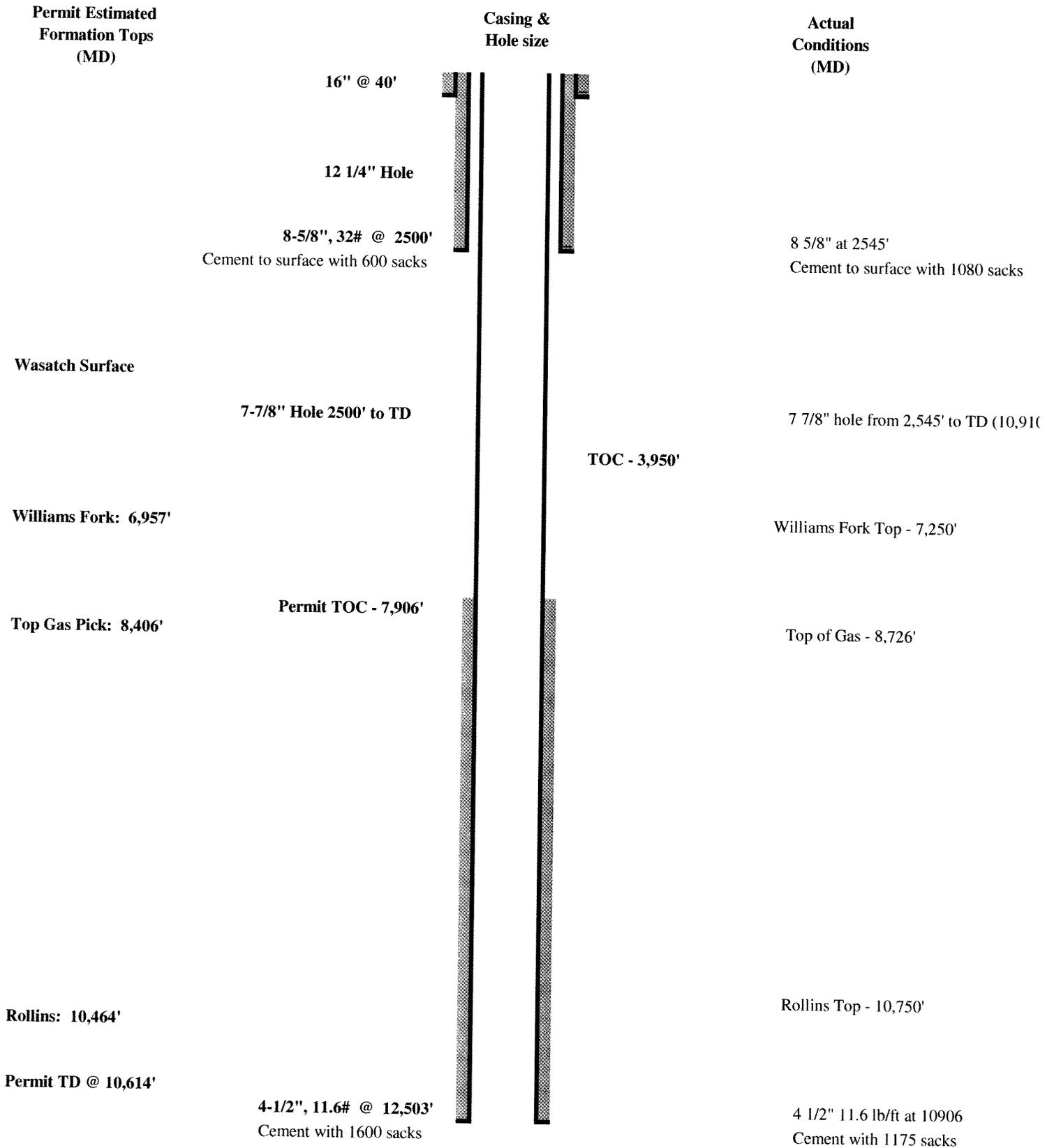
Top Gas 8726'

Temp: 7/3/09

JEK COGCC 1/31/2011

RECEIVED
JAN 10 2011
 COGCC/Rifle Office

Honea 24-01C



Laramie Energy II, L.L.C.
Bradenhead Pressure Record
Honea 24-01C

RECEIVED
JAN 10 2011
COGCC/Rifle Office

Date Of Cement Job	07/02/2009
Time Plug Down	9:59
Slips Set	12:00

Time Interval	Date	Time	Pressure
6 Hrs	07/02/2009	1800	0
12 Hrs	07/02/2009	2400	0
24 Hrs	07/03/2009	1200	0
72 Hrs	07/05/2009	1200	0

Comments: