

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303)894-2100 Fax:(303)894-2109



UNGAS

SUNDRY NOTICE

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form.) Identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b.)

RECEIVED

JAN 10 2011

COGCC/Rifle Office

1. OGCC Operator Number: 10232
2. Name of Operator: Laramie Energy, LLC
3. Address: 1512 Larimer Street, Suite 1000
City: Denver State: CO Zip: 80202
4. Contact Name: Bob Hea
Phone: (303) 339-4400
Fax: 303-339-4399
5. API Number 05- 045-17257-00 OGCC Facility ID Number
6. Well/Facility Name: Honea 7. Well/Facility Number 24-01C
8. Location (Qtr/Qtr, Sec, Twp, Rng, Meridian): SWNW (Lot 2), Sec 19, 7S, 93W, 6th PM
9. County: Garfield 10. Field Name: Rulison
11. Federal, Indian or State Lease Number:

Complete the Attachment Checklist

OP OGCC

Survey Plat		
Directional Survey		
Surface Eqpm Diagram		
Technical Info Page	✓	
Other		

General Notice

☐ CHANGE OF LOCATION: Attach New Survey Plat (a change of surface qtr/qtr is substantive and requires a new permit)

Change of Surface Footage from Exterior Section Lines:

FNL/FSL

FEL/FWL

Change of Surface Footage to Exterior Section Lines:

Change of Bottomhole Footage from Exterior Section Lines:

Change of Bottomhole Footage to Exterior Section Lines:

attach directional survey

Bottomhole location Qtr/Qtr, Sec, Twp, Rng, Mer

Latitude

Distance to nearest property line

Distance to nearest bldg, public rd, utility or RR

Longitude

Distance to nearest lease line

Is location in a High Density Area (rule 603b)?

Yes/No

Ground Elevation

Distance to nearest well same formation

Surface owner consultation date:

GPS DATA:

Date of Measurement PDOP Reading Instrument Operator's Name

☐ CHANGE SPACING UNIT

Formation

Formation Code

Spacing order number

Unit Acreage

Unit configuration

☐ Remove from surface bond

Signed surface use agreement attached

☐ CHANGE OF OPERATOR (prior to drilling):

Effective Date:

Plugging Bond:

☐

Blanket

☐

Individual

☐ CHANGE WELL NAME

NUMBER

From:

To:

Effective Date:

☐ ABANDONED LOCATION:

Was location ever built?

☐

Yes

☐

No

Is site ready for inspection?

☐

Yes

☐

No

Date Ready for Inspection:

☐ NOTICE OF CONTINUED SHUT IN STATUS

Date well shut in or temporarily abandoned:

Has Production Equipment been removed from site?

☐

Yes

☐

No

MIT required if shut in longer than two years. Date of last MIT

☐ SPUD DATE:

☐ REQUEST FOR CONFIDENTIAL STATUS (6 mos from date casing set)

☐ SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK

*submit cbl and cement job summaries

Method used

Cementing tool setting/perf depth

Cement volume

Cement top

Cement bottom

Date

☐ RECLAMATION:

Attach technical page describing final reclamation procedures per Rule 1004.

Final reclamation will commence on approximately

☐

Final reclamation is completed and site is ready for inspection.

Technical Engineering/Environmental Notice

☐ Notice of Intent

Approximate Start Date:

☐ Report of Work Done

Date Work Completed:

Details of work must be described in full on Technical Information Page (Page 2 must be submitted.)

☐ Intent to Recomplete (submit form 2)

☐ Request to Vent or Flare

☐ E&P Waste Disposal

☐ Change Drilling Plans

☐ Repair Well

☐ Beneficial Reuse of E&P Waste

☐ Gross Interval Changed?

☐ Rule 502 variance requested

☐ Status Update/Change of Remediation Plans

☐ Casing/Cementing Program Change

☒ Other: Request to complete

for Spills and Releases

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: Randy Natvig

Digitally signed by Randy Natvig
DN: cn=Randy Natvig, o=Laramie Energy II, LLC, ou=Laramie Energy II, LLC, email=mnatvig@laramie-energy.com, c=US
Date: 2011.01.07 11:37:06 -0700

Date: 1/5/2011

Email: Rnatvig@laramie-energy.com

Print Name: Randy Natvig

Title: Drilling and Completions Manager

COGCC Approved:

Title

EIT 3

Date:

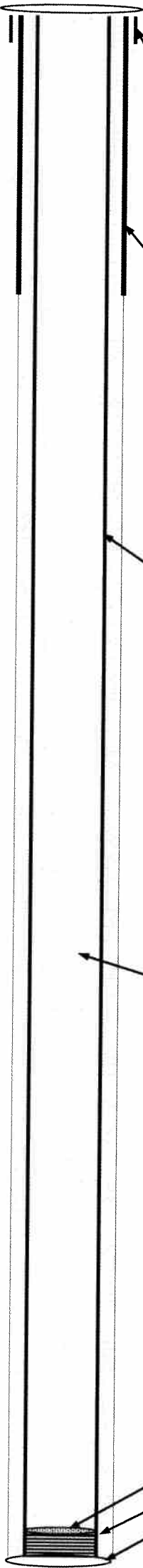
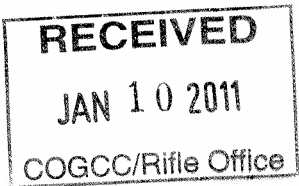
1/31/11

CONDITIONS OF APPROVAL, IF ANY:

Laramie Energy, L.L.C.

Well Bore Schematic

No scale



Well Name **Honea 24-01C**
Diagram Date
Surface Location **2154' FNL & 971' FWL SEC 19 T7S R93W**
Btm Hole Loc. **806'FNL & 693' FEL SEC 24 T7S R94W**
Field **Wildcat**
County **Garfield**
State **Colorado**
API No. **05-045-17257-00**
Lease No. **Fee Lease (State permit 2008-5064)**
G.L. Elevation **8563'**
K.B. Elevation **8584'**

Conductor @ 40' GL 16" .250" wall
Cement w/ 100sx Halco

Surface
Casing w/ Parasite 2545' 60 Jts. of 8-5/8", 32#, 8r, J-55, ST&C
w/ 72 jts 1.9" Tubing Parasite String Set to @ 2395'

Cement w/ 755 sxs Lead Halliburton Versacem, mixed @ 12.3 #/gls, 2.38 yld w/
13.75 gls/sk water

325 sxs Tail Halliburton Swiftcem, mixed @ 14.2 #/gls, 1.43 yld w/
6.88 gls/sk water

Intermed. Casing none
Cement w/
1st Stage

2nd Stage

Prod. Casing 0- 10906' 260 Jts. 4-1/2" 11.6# 8r I-100 LTC
Cement w/ 675 sx Lead Halliburton Econocem TM System, mixed @ 11.5 #/gal

500 sx Tail Halliburton Vericem TM System, Mixed @ 13.5 #/gal

Lead Cement calculated from 8000' to surface casing with 10% excess
Tail cement calculated to +/- 8000 with 0% excess

Marker Joint Tops
9,877' 25.72
7,796' 25.80

PBTD 10,862'
FLOAT COL. 10,863'
SHOE 10,906'
TD 10,910'

Tree
Tubing Hanger
Tubing Head 11" 3m x 7-1/16" 5m
Casing Head 9-5/8" SOW x 7" 3m, w/ 1 3m LPO Ball Valve. Cameron Wellhead
Casing Hanger IC-2, 7" x 4-1/2"

TECHNICAL INFORMATION PAGE



FOR OGCC USE ONLY

RECEIVED

JAN 10 2011

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3. Well/Facility Name: Honea Well/Facility Number: 24-01C
4. Location (QtrQtr, Sec, Twp, Rng, Meridian): SWNW (Lot 2), Sec 19, 7S, 93W, 6th PM

This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1.

5. DESCRIBE PROPOSED OR COMPLETED OPERATIONS

The referenced well has been successfully cemented. The cement top according to the CBL is 3950' and the TOG is 8726'. Bradenhead monitoring is attached. The CBL shows good cement to the above indicated depth. Laramie Energy II, LLC requests approval to commence completion operations.

Attachments

CBL

As-built wellbore schematic

Temperature survey

Bradenhead pressure summary

YES

YES

ALL = 0

Laramie sent O.H. logs.
don't need! need 2 x
cased-hole logs ...

those

looked @ CBL in/on COGCC wellfiles

RUN 7/30/09

surf \approx 2540'

some cement \sim 4200'

\sim 4400 TOC \pm

Top Gas 8726'

Temp: 7/13/09

J&K COGCC 1/31/2011

COGCC/Rifle Office

4 1/2" 11.6 lb/ft at 10906
Cement with 1175 sacks

Laramie Energy II, L.L.C.
Bradenhead Pressure Record
Honea 24-01C

RECEIVED
JAN 10 2011
COGCC/Rifle Office

Date Of Cement Job	07/02/2009
Time Plug Down	9:59
Slips Set	12:00

Time Interval	Date	Time	Pressure
6 Hrs	07/02/2009	1800	0
12 Hrs	07/02/2009	2400	0
24 Hrs	07/03/2009	1200	0
72 Hrs	07/05/2009	1200	0

Comments: