


FORM 6 Rev 12/05	State of Colorado Oil and Gas Conservation Commission 1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109		<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td style="width:25%;">DE</td> <td style="width:25%;">ET</td> <td style="width:25%;">OE</td> <td style="width:25%;">ES</td> </tr> </table> Date Received: 04/12/2011 Document Number: 1634273	DE	ET	OE	ES																				
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WELL ABANDONMENT REPORT																											
<p>This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set.</p> <p>A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.</p>																											
OGCC Operator Number: <u>10275</u>		Contact Name: <u>LONI DAVIS</u>																									
Name of Operator: <u>AUGUSTUS ENERGY PARTNERS LLC</u>		Phone: <u>(970) 332-3585</u>																									
Address: <u>2016 GRAND AVE STE A</u>		Fax: <u>(970) 332-3587</u>																									
City: <u>BILLINGS</u>	State: <u>MT</u>	Zip: <u>59102</u>	Email: <u>LDAVIS@AUGUSTUSENERGY.COM</u>																								
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<input type="checkbox"/> Notice of Intent to Abandon <input checked="" type="checkbox"/> Subsequent Report of Abandonment																											
<i>Only Complete the Following Background Information for Intent to Abandon</i>																											
Latitude: <u>40.353530</u>		Longitude: <u>-102.566160</u>																									
GPS Data:																											
Data of Measurement: <u>11/20/2006</u>		PDOP Reading: <u>2.7</u>	GPS Instrument Operator's Name: <u>KATHY MCCORMICK</u>																								
Reason for Abandonment: <input type="checkbox"/> Dry <input type="checkbox"/> Production for Sub-economic <input type="checkbox"/> Mechanical Problems																											
<input type="checkbox"/> Other _____																											
Casing to be pulled: <input type="checkbox"/> Yes <input type="checkbox"/> No		Top of Casing Cement: _____																									
Fish in Hole: <input type="checkbox"/> Yes <input type="checkbox"/> No		If yes, explain details below																									
Wellbore has Uncemented Casing leaks: <input type="checkbox"/> Yes <input type="checkbox"/> No		If yes, explain details below																									
Details: _____																											
Current and Previously Abandoned Zones																											
<u>Formation</u>	<u>Perf. Top</u>	<u>Perf. Btm</u>	<u>Abandoned Date</u>	<u>Method of Isolation</u>	<u>Plug Depth</u>																						
NIOBRARA	2777	2793	02/22/2011	B PLUG CEMENT TOP	2760																						
Total: 1 zone(s)																											
Casing History																											
Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bot	Cement Top	Status																			
SURF	8+3/4	7	17	422	200	416	0	VISU																			
1ST	6+1/4	4+1/2	9.5	2,909	75	2,909	2,032																				

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth 2760 with 2 sacks cmt on top. CIBP #2: Depth _____ with _____ sacks cmt on top.
 CIBP #3: Depth _____ with _____ sacks cmt on top. CIBP #4: Depth _____ with _____ sacks cmt on top.
 CIBP #5: Depth _____ with _____ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set _____ sks cmt from _____ ft. to _____ ft. in Plug Type: _____ Plug Tagged: ☐
 Set _____ sks cmt from _____ ft. to _____ ft. in Plug Type: _____ Plug Tagged: ☐
 Set _____ sks cmt from _____ ft. to _____ ft. in Plug Type: _____ Plug Tagged: ☐
 Set _____ sks cmt from _____ ft. to _____ ft. in Plug Type: _____ Plug Tagged: ☐
 Set _____ sks cmt from _____ ft. to _____ ft. in Plug Type: _____ Plug Tagged: ☐

Perforate and squeeze at 475 ft. with 75 sacks. Leave at least 100 ft. in casing _____ CICR Depth
 Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
 Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth

(Cast Iron Cement Retainer Depth)

Set _____ sacks half in. half out surface casing from _____ ft. to _____ ft. Plug Tagged: ☐

Set 10 sacks at surface

Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: ☐ Yes ☒ No

Set _____ sacks in rat hole Set _____ sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: _____ ft. of _____ inch casing

Plugging Date: 02/22/2011

*Wireline Contractor: PHOENIX SURVEYS INC.

*Cementing Contractor: SANJEL

Type of Cement and Additives Used: CONTROL SET C CEMENT

Flowline/Pipeline has been abandoned per Rule 1103 ☐ Yes ☐ No

*ATTACH JOB SUMMARY

Technical Detail/Comments:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____

Print Name: JUSTIN J. STONE

Title: DRILLING & COMPLETION

Date: 2/23/2011

Email: JSTONE@AUGUSTUSENERGY.COM

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: KOEHLER, BOB

Date: 5/9/2011

CONDITIONS OF APPROVAL, IF ANY:

Attachment Check List

Att Doc Num	Name
1634273	FORM 6 SUBSEQUENT SUBMITTED
1634274	CEMENT JOB SUMMARY

Total Attach: 2 Files

General Comments

User Group	Comment	Comment Date

Total: 0 comment(s)