


<b>FORM</b> <b>5</b> Rev 02/08	<b>State of Colorado</b> <b>Oil and Gas Conservation Commission</b> 1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109		<table border="1" style="width: 100%; border-collapse: collapse;"> <tr> <td style="width: 25%;">DE</td> <td style="width: 25%;">ET</td> <td style="width: 25%;">OE</td> <td style="width: 25%;">ES</td> </tr> </table> Document Number:  <div style="border: 1px solid black; padding: 5px; text-align: center;">2071436</div>	DE	ET	OE	ES
DE	ET	OE	ES				
<b>DRILLING COMPLETION REPORT</b>							
This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.							
Completion Type <input checked="" type="checkbox"/> Final completion <input type="checkbox"/> Preliminary completion							
1. OGCC Operator Number:    100322 2. Name of Operator:    NOBLE ENERGY INC 3. Address:    1625 BROADWAY STE 2200 City:    DENVER    State:    CO    Zip:    80202		4. Contact Name:    MARI CLARK Phone:    (303) 228-4413 Fax:    (303) 228-4286					
5. API Number    05-123-30690-00 7. Well Name:    GUTTERSEN STATE D 8. Location:    QtrQtr:    NESE    Section:    16    Township:    3N    Range:    64W    Meridian:    6 Footage at surface:    Distance:    2563    feet    Direction:    FSL    Distance:    112    feet    Direction:    FEL As Drilled Latitude:    40.225130    As Drilled Longitude:    -104.547104		6. County:    WELD Well Number:    15-32					
GPS Data: Data of Measurement:    05/21/2010    PDOP Reading:    2.5    GPS Instrument Operator's Name:    BRIAN DE ROSE							
** If directional footage at Top of Prod. Zone    Dist.:       feet. Direction:          Dist.:       feet. Direction: Sec:          Twp:          Rng: ** If directional footage at Bottom Hole    Dist.:       feet. Direction:          Dist.:       feet. Direction: Sec:          Twp:          Rng:							
9. Field Name:    WATTENBERG		10. Field Number:    90750					
11. Federal, Indian or State Lease Number:    70/7884-S							
12. Spud Date: (when the 1st bit hit the dirt)    05/06/2010    13. Date TD:    05/08/2010    14. Date Casing Set or D&A:    05/08/2010							
15. Well Classification: <input type="checkbox"/> Dry <input checked="" type="checkbox"/> Oil <input type="checkbox"/> Gas/Coalbed <input type="checkbox"/> Disposal <input type="checkbox"/> Stratigraphic <input type="checkbox"/> Enhanced Recovery <input type="checkbox"/> Storage <input type="checkbox"/> Observation							
16. Total Depth    MD    7172    TVD**		17 Plug Back Total Depth    MD    7118    TVD**					
18. Elevations    GR    4790    KB    4805		One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.					
19. List Electric Logs Run: CBL/GR/CCL, CDL/CNL/ML/DIL/GR							

20. Casing, Liner and Cement:

IMPORTANT: SOME DATA FIELDS HAVE BEEN MODIFIED.

### CASING

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
SURF	12+1/4	8+5/8		0	634	286	0	634	CALC
1ST	7+7/8	4+1/2		0	7,162	690	769	7,162	CBL

### ADDITIONAL CEMENT

Cement work date: \_\_\_\_\_

Details of work:

Method used	String	Cementing tool setting/pref depth	Cement volume	Cement top	Cement bottom

21. Formation log intervals and test zones:

### FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analyses must be submitted to COGCC)
	Top	Bottom	DST	Cored	
NIOBRARA	6,671		<input type="checkbox"/>	<input type="checkbox"/>	nbbr a 6699; nbbr b 6734; nbbr c 3824
FORT HAYS	6,943		<input type="checkbox"/>	<input type="checkbox"/>	
CODELL	6,967		<input type="checkbox"/>	<input type="checkbox"/>	
GREENHORN	7,056		<input type="checkbox"/>	<input type="checkbox"/>	

Comment:

FORMATION LOG INTERVALS AND TEST ZONES: FORMATION NAME: MEASURED DEPTH TOP: NIOBRARA C: 6824; NIOBRARA A: 6699; NIOBRARA B: 6734.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: MARI CLARK

Title: REGULATORY

Date: 9/8/2010

Email: MCLARK@NOBLEENERGYINC.COM

### Attachment Check List

Att Doc Num	Document Name	attached ?			
<u>Attachment Checklist</u>					
2071435	CMT Summary *	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
	Core Analysis	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
	Directional Survey **	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
	DST Analysis	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
	Logs	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
	Other	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
<u>Other Attachments</u>					
2071436	FORM 5 SUBMITTED	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>

### General Comments

User Group	Comment	Comment Date

Total: 0 comment(s)