

FORM
5A
Rev
02/08

State of Colorado
Oil and Gas Conservation Commission
1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

Document Number:
400162908

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 16700 4. Contact Name: DIANE PETERSON
2. Name of Operator: CHEVRON PRODUCTION COMPANY Phone: (970) 675-3842
3. Address: 100 CHEVRON RD Fax: (970) 675-3800
City: RANGELY State: CO Zip: 81648

5. API Number 05-103-06318-00 6. County: RIO BLANCO
7. Well Name: A.C. MCLAUGHLIN Well Number: 25
8. Location: QtrQtr: SESE Section: 11 Township: 2N Range: 103W Meridian: 6
9. Field Name: RANGELY Field Code: 72370

Completed Interval

FORMATION: WEBER Status: PRODUCING

Treatment Date: 11/11/2006 Date of First Production this formation: _____

Perforations Top: 6553 Bottom: 6889 No. Holes: _____ Hole size: _____

Provide a brief summary of the formation treatment: _____ Open Hole:

FRACTURE STIMULATED WITH TOTAL PROPPANT 100,980# 16/30 RESIN COATED SAND AT AVERAGE PRESSURE OF 2464 PSI AND RATE OF 31.5 BPM.

This formation is commingled with another formation: Yes No

Test Information:

Date: 02/04/2007 Hours: 24 Bbls oil: 142 Mcf Gas: 183 Bbls H2O: 1139

Calculated 24 hour rate: _____ Bbls oil: 142 Mcf Gas: 183 Bbls H2O: 1139 GOR: 0

Test Method: VESSEL Casing PSI: _____ Tubing PSI: _____ Choke Size: _____

Gas Disposition: RE-INJECTED Gas Type: CO2 BTU Gas: 0 API Gravity Oil: 34

Tubing Size: 2 + 7/8 Tubing Setting Depth: 6443 Tbg setting date: 08/17/2010 Packer Depth: _____

Reason for Non-Production:

Date formation Abandoned: _____ Squeeze: Yes No If yes, number of sacks cmt _____

Bridge Plug Depth: _____ Sacks cement on top: _____

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: DIANE L PETERSON

Title: REGULATORY SPECIALIST Date: 5/9/2011 Email DLPE@CHEVRON.COM
:

Attachment Check List

Att Doc Num	Name
400162908	FORM 5A SUBMITTED
400162910	WELLBORE DIAGRAM

Total Attach: 2 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Permit	Re-entry spud 9/11/06. operator shows production on the Weber.	5/9/2011 8:43:11 AM

Total: 1 comment(s)