

FORM 6 Rev 12/05	State of Colorado Oil and Gas Conservation Commission 1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109		DE ET OE ES
			Date Received: 01/04/2011 Document Number: 1771193

WELL ABANDONMENT REPORT

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set. A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

OGCC Operator Number: <u>46290</u>	Contact Name: <u>KENT GILBERT</u>
Name of Operator: <u>K P KAUFFMAN COMPANY INC</u>	Phone: <u>(303) 825-4822</u>
Address: <u>1675 BROADWAY, STE 2800</u>	Fax: <u>(303) 825-4825</u>
City: <u>DENVER</u> State: <u>CO</u> Zip: <u>80202</u>	Email: <u>ROHLEMEIER@KPK.COM</u>
For "Intent" 24 hour notice required, COGCC contact:	
Name: <u>J PRECUP</u>	Tel: <u>(303) 726-3822</u>
Email: _____	

API Number <u>05-123-09518-00</u>	Well Name: <u>WOOLLEY UNIT</u>	Well Number: <u>2</u>
Location: QtrQtr: <u>SESW</u> Section: <u>34</u> Township: <u>2N</u> Range: <u>68W</u> Meridian: <u>6</u>	County: <u>WELD</u> Federal, Indian or State Lease Number: <u>61126</u>	
Field Name: <u>SPINDLE</u>	Field Number: <u>77900</u>	

Notice of Intent to Abandon Subsequent Report of Abandonment

Only Complete the Following Background Information for Intent to Abandon

Latitude: 40.089468 Longitude: -104.991724

GPS Data:
 Date of Measurement: 03/21/2008 PDOP Reading: 2.6 GPS Instrument Operator's Name: R. Gorka

Reason for Abandonment: Dry Production for Sub-economic Mechanical Problems
 Other _____

Casing to be pulled: Yes No Top of Casing Cement: _____

Fish in Hole: Yes No If yes, explain details below

Wellbore has Uncemented Casing leaks: Yes No If yes, explain details below

Details: _____

Current and Previously Abandoned Zones

Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth
SHANNON	5052	5060			
SUSSEX	4631	4650	04/30/2008	B PLUG CEMENT TOP	4581

Total: 2 zone(s)

Casing History

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bot	Cement Top	Status
SURF	12+1/4	8+5/8	24	569	300	569	0	
1ST	7+7/8	4+1/2	10.5	5,167	150	5,167	4,000	CALC

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth 4581 with 2 sacks cmt on top. CIPB #2: Depth _____ with _____ sacks cmt on top.
 CIBP #3: Depth _____ with _____ sacks cmt on top. CIPB #4: Depth _____ with _____ sacks cmt on top.
 CIBP #5: Depth _____ with _____ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set 50 sks cmt from 2515 ft. to 2415 ft. in Plug Type: STUB PLUG Plug Tagged:
 Set 50 sks cmt from 1008 ft. to 908 ft. in Plug Type: OPEN HOLE Plug Tagged:
 Set _____ sks cmt from _____ ft. to _____ ft. in Plug Type: _____ Plug Tagged:
 Set _____ sks cmt from _____ ft. to _____ ft. in Plug Type: _____ Plug Tagged:
 Set _____ sks cmt from _____ ft. to _____ ft. in Plug Type: _____ Plug Tagged:
 Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
 Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
 Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
 (Cast Iron Cement Retainer Depth)
 Set 130 sacks half in. half out surface casing from 620 ft. to 70 ft. Plug Tagged:
 Set 10 sacks at surface
 Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: Yes No
 Set _____ sacks in rat hole Set _____ sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: 2515 ft. of 4+1/2 inch casing Plugging Date: 05/06/2008
 *Wireline Contractor: J-W WIRELINE *Cementing Contractor: CEMETER'S WELL SVC
 Type of Cement and Additives Used: CLASS G, 2% CACL
 Flowline/Pipeline has been abandoned per Rule 1103 Yes No *ATTACH JOB SUMMARY

Technical Detail/Comments:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: RICK OHLEMEIER
 Title: MGR, COMPLETION Date: 6/18/2008 Email: ROHLEMEIER@KPK.COM

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: BURN, DIANA Date: 5/9/2011

CONDITIONS OF APPROVAL, IF ANY:

IMPORTANT: SOME DATA FIELDS HAVE BEEN MODIFIED.

Attachment Check List

Att Doc Num	Name
1771193	FORM 6 SUBSEQUENT SUBMITTED
1771194	WELLBORE DIAGRAM

Total Attach: 2 Files

General Comments

User Group	Comment	Comment Date
Permit	Form 5 submitted 9-18-1978.	5/6/2011 3:39:25 PM

Total: 1 comment(s)