

FORM 5 Rev 02/08	State of Colorado Oil and Gas Conservation Commission 1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109		DE ET OE ES
DRILLING COMPLETION REPORT			Document Number: 400114544
This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.			
Completion Type <input checked="" type="checkbox"/> Final completion <input type="checkbox"/> Preliminary completion			
1. OGCC Operator Number: <u>100322</u>		4. Contact Name: <u>Justin Garrett</u>	
2. Name of Operator: <u>NOBLE ENERGY INC</u>		Phone: <u>(303) 228-4449</u>	
3. Address: <u>1625 BROADWAY STE 2200</u>		Fax: <u>(303) 228-4286</u>	
City: <u>DENVER</u>	State: <u>CO</u>	Zip: <u>80202</u>	
5. API Number <u>05-123-30303-00</u>		6. County: <u>WELD</u>	
7. Well Name: <u>FABRIZIUS</u>		Well Number: <u>1161-34-22</u>	
8. Location: QtrQtr: <u>NWNW</u> Section: <u>34</u> Township: <u>11N</u> Range: <u>61W</u> Meridian: <u>6</u>			
Footage at surface: Distance: <u>657</u> feet Direction: <u>FNL</u> Distance: <u>627</u> feet Direction: <u>FWL</u>			
As Drilled Latitude: <u>40.883660</u> As Drilled Longitude: <u>-104.198700</u>			
GPS Data: Date of Measurement: <u>07/20/2010</u> PDOP Reading: <u>2.4</u> GPS Instrument Operator's Name: <u>Paul Tappy</u>			
** If directional footage at Top of Prod. Zone Dist.: _____ feet. Direction: _____ Dist.: _____ feet. Direction: _____ Sec: _____ Twp: _____ Rng: _____			
** If directional footage at Bottom Hole Dist.: _____ feet. Direction: _____ Dist.: _____ feet. Direction: _____ Sec: _____ Twp: _____ Rng: _____			
9. Field Name: <u>GROVER</u>		10. Field Number: <u>33380</u>	
11. Federal, Indian or State Lease Number: _____			
12. Spud Date: (when the 1st bit hit the dirt) <u>04/07/2010</u> 13. Date TD: <u>04/10/2010</u> 14. Date Casing Set or D&A: <u>04/10/2010</u>			
15. Well Classification: <input type="checkbox"/> Dry <input checked="" type="checkbox"/> Oil <input type="checkbox"/> Gas/Coalbed <input type="checkbox"/> Disposal <input type="checkbox"/> Stratigraphic <input type="checkbox"/> Enhanced Recovery <input type="checkbox"/> Storage <input type="checkbox"/> Observation			
16. Total Depth MD <u>7735</u> TVD** _____		17 Plug Back Total Depth MD <u>7081</u> TVD** _____	
18. Elevations GR <u>5106</u> KB <u>5118</u>		One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.	
19. List Electric Logs Run: <u>CBL/GR/CCL/VDL, Density/Neutron/AC/TR</u>			
20. Casing, Liner and Cement:			

IMPORTANT: SOME DATA FIELDS HAVE BEEN MODIFIED.

CASING

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
SURF	12+1/4	8+5/8		0	1,080	365	0	1,080	CALC
1ST	7+7/8	5+1/2		0	7,712	940	150	7,712	CBL

ADDITIONAL CEMENT

Cement work date: _____

Details of work:

Method used	String	Cementing tool setting/pref depth	Cement volume	Cement top	Cement bottom

21. Formation log intervals and test zones:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analyses must be submitted to COGCC)
	Top	Bottom	DST	Cored	
NIOBRARA	6,629		<input type="checkbox"/>	<input type="checkbox"/>	
FORT HAYS	6,896		<input type="checkbox"/>	<input type="checkbox"/>	
CODELL	6,933		<input type="checkbox"/>	<input type="checkbox"/>	
D SAND	7,414		<input type="checkbox"/>	<input type="checkbox"/>	
MOWRY	7,471		<input type="checkbox"/>	<input type="checkbox"/>	
J SAND	7,497		<input type="checkbox"/>	<input type="checkbox"/>	

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Justin Garrett

Title: Regulatory Specialist Date: 12/7/2010 Email: JDGarrett@nobleenergyinc.com

Attachment Check List

Att Doc Num	Document Name	attached ?	
<u>Attachment Checklist</u>			
400114566	CMT Summary *	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Core Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Directional Survey **	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	DST Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Logs	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Other	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
<u>Other Attachments</u>			
400114544	FORM 5 SUBMITTED	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400114547	LAS-CEMENT BOND	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400114548	LAS-TRIPLE COMBINATION	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>

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General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)