

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

| | | | | |
|---|--|--|--|---|
| 1. Operator Number: 10190 | | 4. Contact Name: B.W. Cunningham | | Comp Attachme. |
| 2. Name of Operator: Tatonka Oil and Gas, Inc. | | Phone: 303.476.4100 | | |
| 3. Address: 1515 Arapahoe St., Tower 1, 10th Floor | | Fax: (303) 476-4101 | | |
| City: Denver | | State: CO Zip: 80202 | | OP |
| 5. API Number: 05-081-07359-00 | | 6. County: Moffat | | Logs |
| 7. Well Name: Eldon Gerber | | Well Number: 07-24-07-92 | | Directional Survey** |
| 8. Location (QtrQtr, Sec, Twp, Rng, Meridian): SWNE 24 7N 92W 6thPM | | | | DST Analysis |
| Footage at surface: 1896 | | Footage at surface: 2328 | | Core Analysis |
| As Drilled Latitude: 40.54537N | | As Drilled Longitude: 107.66676W | | Cmt summary* |
| GPS Data: | | | | |
| Date of Measurement: 8-25-06 | | GPS Instrument Operator's Name: B. Powers | | |
| ** If directional, footage at Top of Prod. Zone | | N/A | | |
| ** If directional, footage at Bottom Hole | | N/A | | |
| 9. Field Name: WildCat | | 10. Field Number: 99999 | | 15. Well Classification |
| 11. Federal, Indian or State Lease Number: | | | | <input checked="" type="checkbox"/> Dry <input type="checkbox"/> Oil <input type="checkbox"/> Gas |
| 12. Spud Date: (when the 1st bit hit the dirt) 12.22.06 | | 13. Date TD: 4/8/95 | | <input checked="" type="checkbox"/> Coaled <input type="checkbox"/> Disposal |
| | | | | <input type="checkbox"/> Stratigraphic |
| 16. Total Depth MD 4910' TVD** 4910' | | 17. Plug Back Total Depth MD 4989' TVD** 4989' | | <input type="checkbox"/> Enhanced Recovery |
| 18. Elevations GR 6879' KB 6895' | | One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available. | | <input type="checkbox"/> Gas Storage |
| | | | | <input type="checkbox"/> Observation |
| | | | | <input type="checkbox"/> Other: |
| 19. List Electric Logs Run: Compensated Neutron/Lithodensity Array Induction, CMT EVAL, CAL, GR | | | | |

20.

*If Cement Bond Log was not run, submit contractor's cement job summary for each string cemented

[illegible]

21.

[illegible]

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Print Name: B.W. Cunningham E-mail: bw.cunningham@tatonkaong.com
Signature:  Title: VP Administration Date: 3.22.07