

**FORM**  
**5**  
Rev  
02/08

State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:  
400161764

**DRILLING COMPLETION REPORT**

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type  Final completion  Preliminary completion

1. OGCC Operator Number: 22755 4. Contact Name: Rhonda White  
2. Name of Operator: DAVIS, LLC\* EDWARD MIKE Phone: (970) 867-4736  
3. Address: 730 17TH ST STE 450 Fax: (970) 867-3714  
City: DENVER State: CO Zip: 80202

5. API Number 05-121-10999-00 6. County: WASHINGTON  
7. Well Name: Hickert Well Number: 32-34  
8. Location: QtrQtr: SWNE Section: 34 Township: 2S Range: 49W Meridian: 6  
Footage at surface: Distance: 1905 feet Direction: FNL Distance: 1938 feet Direction: FEL  
As Drilled Latitude: 39.839540 As Drilled Longitude: -102.845600

GPS Data:

Data of Measurement: 09/02/2010 PDOP Reading: 2.6 GPS Instrument Operator's Name: Neal McCormick

\*\* If directional footage

at Top of Prod. Zone Distance: \_\_\_\_\_ feet Direction: \_\_\_\_\_ Distance: \_\_\_\_\_ feet Direction: \_\_\_\_\_  
Sec: \_\_\_\_\_ Twp: \_\_\_\_\_ Rng: \_\_\_\_\_  
at Bottom Hole Distance: \_\_\_\_\_ feet Direction: \_\_\_\_\_ Distance: \_\_\_\_\_ feet Direction: \_\_\_\_\_  
Sec: \_\_\_\_\_ Twp: \_\_\_\_\_ Rng: \_\_\_\_\_

9. Field Name: WILDCAT 10. Field Number: 99999

11. Federal, Indian or State Lease Number: \_\_\_\_\_

12. Spud Date: (when the 1st bit hit the dirt) 03/03/2011 13. Date TD: 03/08/2011 14. Date Casing Set or D&A: 03/11/2011

15. Well Classification:

Dry  Oil  Gas/Coalbed  Disposal  Stratigraphic  Enhanced Recovery  Storage  Observation

16. Total Depth MD \_\_\_\_\_ TVD \_\_\_\_\_ 17 Plug Back Total Depth MD \_\_\_\_\_ TVD \_\_\_\_\_

18. Elevations GR 4378 KB 4390

One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.

19. List Electric Logs Run:

- Platform Express Cement Volume Caliper
- Platform Express Array Induction with Linear Correlation
- Platform Express Compensated Neutron Density Lithology
- Platform Express Triple Combo with Linear Induction

20. Casing, Liner and Cement:

CASING

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
SURF	12+1/4	8+5/8	24	0	594	434	0	594	VISU

ADDITIONAL CEMENT

Cement work date: 03/11/2011

Details of work:

Method used	String	Cementing tool setting/pref depth	Cement volume	Cement top	Cement bottom

21. Formation log intervals and test zones:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analyses must be submitted to COGCC)
	Top	Bottom	DST	Cored	
NIOBRARA			<input type="checkbox"/>	<input type="checkbox"/>	

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Rhonda White

Title: Administrator Date: \_\_\_\_\_ Email: rwhite@qwestoffice.net

Based on the information provided herein, this Drilling Completion Report (Form 5) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: \_\_\_\_\_ Director of COGCC Date: \_\_\_\_\_

**Attachment Check List**

Att Doc Num	Name
400162294	CEMENT JOB SUMMARY

Total Attach: 1 Files

**General Comments**

<b><u>User Group</u></b>	<b><u>Comment</u></b>	<b><u>Comment Date</u></b>

Total: 0 comment(s)