

FORM
5Rev
02/08State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

Document Number:

400161995

DRILLING COMPLETION REPORT

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type ☒ Final completion ☐ Preliminary completion1. OGCC Operator Number: 665714. Contact Name: Joan Proulx2. Name of Operator: OXY USA WTP LPPhone: (970) 263.36413. Address: P O BOX 27757Fax: (970) 263.3694City: HOUSTON State: TX Zip: 772275. API Number 05-045-19944-006. County: GARFIELD7. Well Name: Cascade CreekWell Number: 697-08-29C8. Location: QtrQtr: NESE Section: 8 Township: 6S Range: 97W Meridian: 6Footage at surface: Distance: 2115 feet Direction: FSL Distance: 1009 feet Direction: FELAs Drilled Latitude: 39.536000 As Drilled Longitude: -108.237730

GPS Data:

Data of Measurement: 07/01/2010 PDOP Reading: 1.9 GPS Instrument Operator's Name: J. Richardson

** If directional footage

at Top of Prod. Zone Distance: 2580 feet Direction: FSL Distance: 2308 feet Direction: FELSec: 8 Twp: 6S Rng: 97Wat Bottom Hole Distance: 2580 feet Direction: FSL Distance: 2308 feet Direction: FELSec: 8 Twp: 6S Rng: 97W9. Field Name: GRAND VALLEY10. Field Number: 31290

11. Federal, Indian or State Lease Number: _____

12. Spud Date: (when the 1st bit hit the dirt) 11/13/2010 13. Date TD: 12/08/2010 14. Date Casing Set or D&A: 12/09/2010

15. Well Classification:

☐ Dry ☐ Oil ☒ Gas/Coalbed ☐ Disposal ☐ Stratigraphic ☐ Enhanced Recovery ☐ Storage ☐ Observation16. Total Depth MD 9056 TVD 8848 17 Plug Back Total Depth MD 8996 TVD 878818. Elevations GR 8479 KB 8509

One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.

19. List Electric Logs Run:

CBL/CBL-VDL/GR-CCL
RST/Sigma Mode-Fixed Beam/GR-CCL
RST/Inelastic Capture/GR-CCL

20. Casing, Liner and Cement:

CASING

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
CONDUCTOR	24+0/0	16+0/0	65	0	120	4	0	120	CALC
SURF	14+3/4	9+5/8	36	0	2,747	1,436	0	2,747	CALC
1ST	8+3/4	4+1/2	11.6	0	9,021	1,840	2,760	9,021	CBL

ADDITIONAL CEMENT

Cement work date: _____

Details of work:

Method used	String	Cementing tool setting/pref depth	Cement volume	Cement top	Cement bottom
	SURF		111	0	2,747

21. Formation log intervals and test zones:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analyses must be submitted to COGCC)
	Top	Bottom	DST	Cored	
WASATCH G	4,594	4,752	<input type="checkbox"/>	<input type="checkbox"/>	
FORT UNION	4,752	6,098	<input type="checkbox"/>	<input type="checkbox"/>	
MESAVERDE	6,098	6,325	<input type="checkbox"/>	<input type="checkbox"/>	
WILLIAMS FORK	6,325	8,433	<input type="checkbox"/>	<input type="checkbox"/>	
CAMEO	8,433	8,822	<input type="checkbox"/>	<input type="checkbox"/>	
ROLLINS	8,822		<input type="checkbox"/>	<input type="checkbox"/>	

Comment:

Subsequent Form 5 to add formation intervals.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Joan Proulx

Title: Regulatory Analyst Date: _____ Email: joan_proulx@oxy.com

Based on the information provided herein, this Drilling Completion Report (Form 5) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Director of COGCC Date: _____

Attachment Check List

Att Doc Num	Name

Total Attach: 0 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)