


<b>FORM</b> <b>5</b> Rev 02/08	<b>State of Colorado</b> <b>Oil and Gas Conservation Commission</b> 1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109		<table border="1" style="width: 100%; border-collapse: collapse;"> <tr> <td style="width: 25%;">DE</td> <td style="width: 25%;">ET</td> <td style="width: 25%;">OE</td> <td style="width: 25%;">ES</td> </tr> </table> Document Number:  400113108	DE	ET	OE	ES
DE	ET	OE	ES				
<b>DRILLING COMPLETION REPORT</b>							
This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.							
Completion Type <input checked="" type="checkbox"/> Final completion <input type="checkbox"/> Preliminary completion							
1. OGCC Operator Number:    100322 2. Name of Operator:    NOBLE ENERGY INC 3. Address:    1625 BROADWAY STE 2200 City:    DENVER    State:    CO    Zip:    80202		4. Contact Name:    Justin Garrett Phone:    (303) 228-4449 Fax:    (303) 228-4286					
5. API Number    05-123-31171-00 7. Well Name:    Walcker USX AB 8. Location:    QtrQtr:    SESW    Section:    1    Township:    7N    Range:    64W    Meridian:    6 Footage at surface:    Distance:    660    feet    Direction:    FSL    Distance:    1980    feet    Direction:    FWL As Drilled Latitude:    40.596870    As Drilled Longitude:    -104.499530		6. County:    WELD Well Number:    01-14P					
GPS Data: Data of Measurement:    08/20/2010    PDOP Reading:    2.6    GPS Instrument Operator's Name:    Paul Tappy							
** If directional footage at Top of Prod. Zone    Dist.:       feet. Direction:          Dist.:       feet. Direction: Sec:          Twp:          Rng: ** If directional footage at Bottom Hole    Dist.:       feet. Direction:          Dist.:       feet. Direction: Sec:          Twp:          Rng:							
9. Field Name:    WATTENBERG 11. Federal, Indian or State Lease Number:		10. Field Number:    90750					
12. Spud Date: (when the 1st bit hit the dirt)    08/11/2010    13. Date TD:    08/14/2010    14. Date Casing Set or D&A:    08/14/2010							
15. Well Classification: <input type="checkbox"/> Dry <input checked="" type="checkbox"/> Oil <input type="checkbox"/> Gas/Coalbed <input type="checkbox"/> Disposal <input type="checkbox"/> Stratigraphic <input type="checkbox"/> Enhanced Recovery <input type="checkbox"/> Storage <input type="checkbox"/> Observation							
16. Total Depth    MD    7200    TVD**		17 Plug Back Total Depth    MD    7149    TVD**					
18. Elevations    GR    4828    KB    4841		One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.					
19. List Electric Logs Run: CBL/GR/CCL, Density/Neutron/AC/TR							
20. Casing, Liner and Cement:							

**IMPORTANT: SOME DATA FIELDS HAVE BEEN MODIFIED.**

### CASING

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
SURF	12+1/4	8+5/8	24	0	808	274	0	808	CALC
1ST	7+7/8	4+1/2	11.6	0	7,195	575	1,900	7,195	CBL

### ADDITIONAL CEMENT

Cement work date: \_\_\_\_\_

Details of work:

Method used	String	Cementing tool setting/pref depth	Cement volume	Cement top	Cement bottom

21. Formation log intervals and test zones:

### FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analyses must be submitted to COGCC)
	Top	Bottom	DST	Cored	
NIOBRARA	6,699		<input type="checkbox"/>	<input type="checkbox"/>	
FORT HAYS	6,995		<input type="checkbox"/>	<input type="checkbox"/>	
CODELL	7,017		<input type="checkbox"/>	<input type="checkbox"/>	
GREENHORN	7,090		<input type="checkbox"/>	<input type="checkbox"/>	

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Justin Garrett

Title: Regulatory Specialist Date: 12/2/2010 Email: JDGarrett@nobleenergyinc.com

### Attachment Check List

Att Doc Num	Document Name	attached ?			
<u>Attachment Checklist</u>					
400113111	CMT Summary *	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
	Core Analysis	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
	Directional Survey **	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
	DST Analysis	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
	Logs	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
	Other	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
<u>Other Attachments</u>					
400113108	FORM 5 SUBMITTED	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
400113109	LAS-TRIPLE COMBINATION	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
400113110	LAS-CEMENT BOND	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>

General Comments

User Group	Comment	Comment Date

Total: 0 comment(s)