

FORM 6 Rev 12/05	State of Colorado Oil and Gas Conservation Commission 1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109		DE ET OE ES
			Date Received: <p style="text-align: center;">04/14/2011</p> Document Number: <p style="text-align: center;">1635031</p>

WELL ABANDONMENT REPORT

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set.
 A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

OGCC Operator Number: <u>17180</u>	Contact Name: <u>BRIDGET LISENBE</u>
Name of Operator: <u>CITATION OIL & GAS CORP</u>	Phone: <u>(281) 891-1656</u>
Address: <u>PO BOX 690688</u>	Fax: <u>(281) 580-2168</u>
City: <u>HOUSTON</u> State: <u>TX</u> Zip: <u>77269</u>	Email: <u>BLISENBE@COGC.COM</u>
For "Intent" 24 hour notice required, COGCC contact:	
Name: <u>QUINT, CRAIG</u>	Tel: <u>(719) 767-8939</u>
Email: <u>craig.quint@state.co.us</u>	

API Number <u>05-061-06674-00</u>	Well Number: <u>1-1</u>
Well Name: <u>SCHNEIDER</u>	
Location: QtrQtr: <u>SWNE</u> Section: <u>1</u> Township: <u>18S</u> Range: <u>42W</u> Meridian: <u>6</u>	
County: <u>KIOWA</u>	Federal, Indian or State Lease Number: _____
Field Name: <u>JACE</u>	Field Number: <u>39450</u>

Notice of Intent to Abandon
 Subsequent Report of Abandonment

Only Complete the Following Background Information for Intent to Abandon

Latitude: 38.523488 Longitude: -102.075183

GPS Data:
 Date of Measurement: 05/17/2009 PDOP Reading: 3.2 GPS Instrument Operator's Name: Joseph Dugan

Reason for Abandonment: Dry Production for Sub-economic Mechanical Problems
 Other _____

Casing to be pulled: Yes No Top of Casing Cement: _____

Fish in Hole: Yes No If yes, explain details below

Wellbore has Uncemented Casing leaks: Yes No If yes, explain details below

Details: NO DETAILS GIVEN

Current and Previously Abandoned Zones

Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth
MORROW	5134	5140			
Total: 1 zone(s)					

Casing History

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bot	Cement Top	Status
SURF	12+1/4	8+5/8	24	540	280	540	0	
1ST	7+7/8	4+1/2	10.5	5,278	180	5,278	4,400	CALC

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth 5100 with 2 sacks cmt on top. CIPB #2: Depth 3100 with 40 sacks cmt on top.
CIBP #3: Depth _____ with _____ sacks cmt on top. CIPB #4: Depth _____ with _____ sacks cmt on top.
CIBP #5: Depth _____ with _____ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set 20 sks cmt from 1750 ft. to 1650 ft. in Plug Type: CASING Plug Tagged:
Set 20 sks cmt from 1500 ft. to 1400 ft. in Plug Type: CASING Plug Tagged:
Set 20 sks cmt from 1150 ft. to 1050 ft. in Plug Type: CASING Plug Tagged:
Set 20 sks cmt from 590 ft. to 490 ft. in Plug Type: CASING Plug Tagged:
Set _____ sks cmt from _____ ft. to _____ ft. in Plug Type: _____ Plug Tagged:

Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
(Cast Iron Cement Retainer Depth)

Set 10 sacks half in. half out surface casing from 50 ft. to 0 ft. Plug Tagged:
Set _____ sacks at surface
Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: Yes No
Set _____ sacks in rat hole Set _____ sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: _____ ft. of _____ inch casing Plugging Date: _____
*Wireline Contractor: _____ *Cementing Contractor: _____
Type of Cement and Additives Used: _____
Flowline/Pipeline has been abandoned per Rule 1103 Yes No *ATTACH JOB SUMMARY

Technical Detail/Comments:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: BRIDGET LISENBE
Title: PERMITTING ANALYST Date: 4/11/2011 Email: BLISENBE@COGC.COM

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: SUTPHIN, DIRK Date: 5/2/2011

CONDITIONS OF APPROVAL, IF ANY: _____ Expiration Date: 11/1/2011

- 1) Provide 24 hour notice of MIRU to Craig Quint at 719-767-8939 or e-mail at craig.quint@state.co.us.
- 2) Note changes to form submitted.
- 3) Run CBL from 1900' up to confirm cement from DV tool up across Cynn-Dkta to above surface shoe. 1984 Form 5 indicates TOC at 519'. Where coverage exists place cement plugs at indicated depths in casing otherwise perf and squeeze increasing cement quantity as needed. Cement plugs to be 100' long each.
- 4) Tag plugs at 1750' and 590'. For 10 sack plug at surface - fill casing and annulus from 50' up.

IMPORTANT: SOME DATA FIELDS HAVE BEEN MODIFIED.

Attachment Check List

Att Doc Num	Name
1635031	WELL ABANDONMENT REPORT (INTENT)
1635032	WELLBORE DIAGRAM
1635033	OPERATIONS SUMMARY

Total Attach: 3 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)