


FORM 5 Rev 02/08	State of Colorado Oil and Gas Conservation Commission 1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109		<table border="1" style="width: 100%; border-collapse: collapse;"> <tr> <td style="width: 25%;">DE</td> <td style="width: 25%;">ET</td> <td style="width: 25%;">OE</td> <td style="width: 25%;">ES</td> </tr> </table> Document Number: 400109684	DE	ET	OE	ES
DE	ET	OE	ES				
DRILLING COMPLETION REPORT							
This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.							
Completion Type <input type="checkbox"/> Final completion <input checked="" type="checkbox"/> Preliminary completion							
1. OGCC Operator Number: <u>47120</u>		4. Contact Name: <u>Kenny Trueax</u>					
2. Name of Operator: <u>KERR-MCGEE OIL & GAS ONSHORE LP</u>		Phone: <u>(720) 929-6383</u>					
3. Address: <u>P O BOX 173779</u>		Fax: <u>(720) 929-7383</u>					
City: <u>DENVER</u>	State: <u>CO</u>	Zip: <u>80217-37</u>					
5. API Number <u>05-069-06405-00</u>		6. County: <u>LARIMER</u>					
7. Well Name: <u>MIRACLE</u>		Well Number: <u>7-12</u>					
8. Location: QtrQtr: <u>NWSE</u> Section: <u>12</u> Township: <u>5N</u> Range: <u>68W</u> Meridian: <u>6</u>							
Footage at surface: Distance: <u>2484</u> feet Direction: <u>FSL</u>		Distance: <u>2601</u> feet Direction: <u>FEL</u>					
As Drilled Latitude: <u>40.413912</u>		As Drilled Longitude: <u>-104.953787</u>					
GPS Data:							
Data of Measurement: <u>11/09/2010</u>		PDOP Reading: <u>2.7</u> GPS Instrument Operator's Name: <u>Renee Doiron</u>					
** If directional footage at Top of Prod. Zone		Dist.: <u>2004</u> feet. Direction: <u>FSL</u> Dist.: <u>2035</u> feet. Direction: <u>FEL</u>					
Sec: <u>12</u> Twp: <u>5N</u> Rng: <u>68W</u>							
** If directional footage at Bottom Hole		Dist.: <u>2008</u> feet. Direction: <u>FSL</u> Dist.: <u>2045</u> feet. Direction: <u>FEL</u>					
Sec: <u>12</u> Twp: <u>5N</u> Rng: <u>68W</u>							
9. Field Name: <u>WATTENBERG</u>		10. Field Number: <u>90750</u>					
11. Federal, Indian or State Lease Number: _____							
12. Spud Date: (when the 1st bit hit the dirt) <u>10/08/2010</u> 13. Date TD: <u>10/10/2010</u> 14. Date Casing Set or D&A: <u>10/11/2010</u>							
15. Well Classification:							
<input type="checkbox"/> Dry <input type="checkbox"/> Oil <input checked="" type="checkbox"/> Gas/Coalbed <input type="checkbox"/> Disposal <input type="checkbox"/> Stratigraphic <input type="checkbox"/> Enhanced Recovery <input type="checkbox"/> Storage <input type="checkbox"/> Observation							
16. Total Depth MD <u>7964</u> TVD** <u>7825</u>		17 Plug Back Total Depth MD <u>3283</u> TVD** <u>3104</u>					
18. Elevations GR <u>4963</u> KB <u>4979</u>		One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.					
19. List Electric Logs Run:							
<u>Preliminary Form 5</u>							
20. Casing, Liner and Cement:							

IMPORTANT: SOME DATA FIELDS HAVE BEEN MODIFIED.

CASING

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
SURF	12+1/4	8+5/8	24#	0	686	430	0	686	CALC
1ST	7+7/8	4+1/2	11.6#	0	7,954	1,119	486	7,954	CALC

ADDITIONAL CEMENT

Cement work date: 10/21/2010

Details of work:

Method used	String	Cementing tool setting/pref depth	Cement volume	Cement top	Cement bottom
DV TOOL	1ST	3,282	444	486	3,282

21. Formation log intervals and test zones:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analyses must be submitted to COGCC)
	Top	Bottom	DST	Cored	
SUSSEX	4,244		<input type="checkbox"/>	<input type="checkbox"/>	
NIOBRARA	7,076		<input type="checkbox"/>	<input type="checkbox"/>	
FORT HAYS	7,356		<input type="checkbox"/>	<input type="checkbox"/>	
CODELL	7,375		<input type="checkbox"/>	<input type="checkbox"/>	
J SAND	7,838		<input type="checkbox"/>	<input type="checkbox"/>	

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Kenny Trueax

Title: Regulatory Analyst II Date: 11/18/2010 Email: kenny.trueax@anadarko.com

Attachment Check List

Att Doc Num	Document Name	attached ?			
<u>Attachment Checklist</u>					
400110073	CMT Summary *	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
	Core Analysis	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
400109694	Directional Survey **	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
	DST Analysis	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
	Logs	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
	Other	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
<u>Other Attachments</u>					
400109684	FORM 5 SUBMITTED	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>

General Comments

User Group	Comment	Comment Date
Permit	D/S incomplete - no side or top views. Waiting on D/S with final Form 5 to enter into database.	1/18/2011 11:12:55 AM

Total: 1 comment(s)

Date Run: 5/2/2011 Doc [#400109684] Well Name: MIRACLE 7-12

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