

FORM 5A Rev 02/08	State of Colorado Oil and Gas Conservation Commission 1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109		<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td style="width:25%;">DE</td> <td style="width:25%;">ET</td> <td style="width:25%;">OE</td> <td style="width:25%;">ES</td> </tr> </table>	DE	ET	OE	ES
DE	ET	OE	ES				
COMPLETED INTERVAL REPORT			Document Number: <div style="text-align: center; border: 1px solid black; padding: 5px;"> 400133833 </div>				
The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.							

1. OGCC Operator Number: <u>16700</u>	4. Contact Name: <u>DIANE PETERSON</u>
2. Name of Operator: <u>CHEVRON PRODUCTION COMPANY</u>	Phone: <u>(970) 675-3842</u>
3. Address: <u>100 CHEVRON RD</u>	Fax: <u>(970) 675-3800</u>
City: <u>RANGELY</u> State: <u>CO</u> Zip: <u>81648</u>	

5. API Number <u>05-103-05486-00</u>	6. County: <u>RIO BLANCO</u>
7. Well Name: <u>CARNEY</u>	Well Number: <u>9-35</u>
8. Location: QtrQtr: <u>NENW</u> Section: <u>35</u> Township: <u>2N</u> Range: <u>102W</u> Meridian: <u>6</u>	
9. Field Name: <u>RANGELY</u> Field Code: <u>72370</u>	

Completed Interval

FORMATION: <u>WEBER</u>	Status: <u>INJECTING</u>
Treatment Date: <u>02/11/2011</u>	Date of First Production this formation: _____
Perforations Top: <u>5833</u> Bottom: <u>6475</u>	No. Holes: <u>0</u> Hole size: <u>1/2</u>
Provide a brief summary of the formation treatment: _____	Open Hole: <input checked="" type="checkbox"/>
Convert to production well to a injection well, pulled production equipment, run in with injection string. 2 7/8 TUBING SET N 2/11/2011	
This formation is commingled with another formation: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Test Information:	
Date: _____ Hours: _____ Bbls oil: _____ Mcf Gas: _____ Bbls H2O: _____	
Calculated 24 hour rate: _____ Bbls oil: _____ Mcf Gas: _____ Bbls H2O: _____ GOR: _____	
Test Method: _____ Casing PSI: _____ Tubing PSI: _____ Choke Size: _____	
Gas Disposition: <u>RE-INJECTED</u> Gas Type: _____ BTU Gas: _____ API Gravity Oil: _____	
Tubing Size: _____ Tubing Setting Depth: _____ Tbg setting date: _____ Packer Depth: <u>5137</u>	
Reason for Non-Production:	
CONVERTED TO INJECTION WELL, WAITING ON CO2 AND WATER INJECTION LINES TO BE INSTALLED.	
Date formation Abandoned: _____ Squeeze: <input type="checkbox"/> Yes <input type="checkbox"/> No If yes, number of sacks cmt _____	
Bridge Plug Depth: _____ Sacks cement on top: _____	

Comment:

IMPORTANT: SOME DATA FIELDS HAVE BEEN MODIFIED.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: DIANE L PETERSON

Title: REGULATORY SPECIALIST Date: 2/16/2011 Email DLPE@CHEVRON.COM
:

Attachment Check List

Att Doc Num	Name
400133833	FORM 5A SUBMITTED

Total Attach: 1 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)