

FORM
5A

Rev
02/08

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400158329

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 100322 4. Contact Name: Justin Garrett
2. Name of Operator: NOBLE ENERGY INC Phone: (303) 228-4449
3. Address: 1625 BROADWAY STE 2200 Fax: (303) 228-4286
City: DENVER State: CO Zip: 80202

5. API Number 05-123-18032-00 6. County: WELD
7. Well Name: WEISS Well Number: 34-417
8. Location: QtrQtr: NWNW Section: 34 Township: 4N Range: 67W Meridian: 6
9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: <u>NIOBRARA-CODELL</u>	Status: <u>PRODUCING</u>
Treatment Date: <u>01/26/2011</u>	Date of First Production this formation: <u>05/14/1994</u>
Perforations Top: <u>6973</u> Bottom: <u>7274</u>	No. Holes: <u>75</u> Hole size: <u>31/100</u>
Provide a brief summary of the formation treatment:	Open Hole: <input type="checkbox"/>
<u>Codell & Niobrara are commingled</u> <u>Codell trfrac</u> <u>Frac'd Codell w/128660 gals Vistar and Slick Water with 244000 lbs Ottawa sand</u>	
This formation is commingled with another formation: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Test Information:	
Date: <u>03/18/2011</u> Hours: <u>24</u> Bbls oil: <u>5</u> Mcf Gas: <u>113</u> Bbls H2O: <u>2</u>	
Calculated 24 hour rate:	Bbls oil: <u>5</u> Mcf Gas: <u>113</u> Bbls H2O: <u>2</u> GOR: <u>22600</u>
Test Method: <u>Flowing</u> Casing PSI: <u>440</u> Tubing PSI: <u>417</u> Choke Size: <u>64/64</u>	
Gas Disposition: <u>SOLD</u> Gas Type: <u>WET</u> BTU Gas: <u>1321</u> API Gravity Oil: <u>0</u>	
Tubing Size: <u>2 + 1/16</u> Tubing Setting Depth: <u>7246</u> Tbg setting date: <u>02/01/2011</u> Packer Depth: _____	
Reason for Non-Production: _____	
Date formation Abandoned: _____ Squeeze: <input type="checkbox"/> Yes <input type="checkbox"/> No If yes, number of sacks cmt _____	
Bridge Plug Depth: _____ Sacks cement on top: _____	

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Justin Garrett

Title: Regulatory Specialist Date: _____ Email: JDGarrett@nobleenergyinc.com

Based on the information provided herein, this Completed Interval Report (Form 5A) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Director of COGCC Date: _____

Attachment Check List

Att Doc Num	Name

Total Attach: 0 Files

General Comments

User Group	Comment	Comment Date

Total: 0 comment(s)