

FORM
5Rev
02/08State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

Document Number:

400156343

DRILLING COMPLETION REPORT

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type ☒ Final completion ☐ Preliminary completion

1. OGCC Operator Number: 100322 4. Contact Name: Justin Garrett
2. Name of Operator: NOBLE ENERGY INC Phone: (303) 228-4449
3. Address: 1625 BROADWAY STE 2200 Fax: (303) 228-4286
City: DENVER State: CO Zip: 80202

5. API Number 05-123-30895-00 6. County: WELD
7. Well Name: IGO FARMS J Well Number: 28-31D
8. Location: QtrQtr: SWNW Section: 28 Township: 5N Range: 66W Meridian: 6
Footage at surface: Distance: 1427 feet Direction: FNL Distance: 971 feet Direction: FWL
As Drilled Latitude: 40.373842 As Drilled Longitude: -104.790516

GPS Data:

Data of Measurement: 01/18/2011 PDOP Reading: 3.5 GPS Instrument Operator's Name: Paul Tappy

** If directional footage

at Top of Prod. Zone Distance: 1115 feet Direction: FNL Distance: 84 feet Direction: FWL
Sec: 28 Twp: 5N Rng: 66W
at Bottom Hole Distance: 1115 feet Direction: FNL Distance: 87 feet Direction: FWL
Sec: 28 Twp: 5N Rng: 66W

9. Field Name: WATTENBERG 10. Field Number: 90750

11. Federal, Indian or State Lease Number: _____

12. Spud Date: (when the 1st bit hit the dirt) 01/09/2011 13. Date TD: 01/14/2011 14. Date Casing Set or D&A: 01/14/2011

15. Well Classification:

☐ Dry ☒ Oil ☐ Gas/Coalbed ☐ Disposal ☐ Stratigraphic ☐ Enhanced Recovery ☐ Storage ☐ Observation16. Total Depth MD 7592 TVD 7480 17 Plug Back Total Depth MD 7581 TVD 746918. Elevations GR 4876 KB 4892

One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.

19. List Electric Logs Run:

CBL

20. Casing, Liner and Cement:

CASING

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
SURF	12+1/4	8+5/8	24	0	616	267	0	616	
1ST	7+7/8	4+1/2	11.6	0	7,626	650	1,759	7,626	CBL

ADDITIONAL CEMENT

Cement work date: _____

Details of work: _____

Method used	String	Cementing tool setting/pref depth	Cement volume	Cement top	Cement bottom

21. Formation log intervals and test zones:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analyses must be submitted to COGCC)
	Top	Bottom	DST	Cored	
SHARON SPRINGS	7,075		<input type="checkbox"/>	<input type="checkbox"/>	
NIOBRARA	7,092		<input type="checkbox"/>	<input type="checkbox"/>	
FORT HAYS	7,411		<input type="checkbox"/>	<input type="checkbox"/>	
CODELL	7,429		<input type="checkbox"/>	<input type="checkbox"/>	

Comment: _____

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Justin Garrett

Title: Regulatory Specialist Date: _____ Email: JDGarrett@nobleenergyinc.com

Based on the information provided herein, this Drilling Completion Report (Form 5) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Director of COGCC Date: _____

Attachment Check List

Att Doc Num	Name
400156364	CEMENT JOB SUMMARY
400156365	OTHER
400156366	DIRECTIONAL SURVEY
400156367	LAS-DIRECTIONAL SURVEY
400156368	LAS-CEMENT BOND

Total Attach: 5 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)