

FORM
5Rev
02/08State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

Document Number:

400159617

DRILLING COMPLETION REPORT

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type ☒ Final completion ☐ Preliminary completion

1. OGCC Operator Number: 61250 4. Contact Name: Mark Shreve
2. Name of Operator: MULL DRILLING COMPANY INC Phone: (316) 264-6366
3. Address: 1700 N WATERFRONT PKWY B#1200 Fax: (316) 264-6440
City: WICHITA State: KS Zip: 67206-66

5. API Number 05-061-06855-00 6. County: KIOWA
7. Well Name: APC-SCHERLER Well Number: 1-15
8. Location: QtrQtr: SWNE Section: 15 Township: 17S Range: 45W Meridian: 6
Footage at surface: Distance: 1885 feet Direction: FNL Distance: 1424 feet Direction: FEL
As Drilled Latitude: 38.579620 As Drilled Longitude: -102.440270

GPS Data:

Data of Measurement: 04/21/2011 PDOP Reading: 2.3 GPS Instrument Operator's Name: Keith Westfall

** If directional footage

at Top of Prod. Zone Distance: _____ feet Direction: _____ Distance: _____ feet Direction: _____
Sec: _____ Twp: _____ Rng: _____
at Bottom Hole Distance: _____ feet Direction: _____ Distance: _____ feet Direction: _____
Sec: _____ Twp: _____ Rng: _____

9. Field Name: WILDCAT 10. Field Number: 99999

11. Federal, Indian or State Lease Number: _____

12. Spud Date: (when the 1st bit hit the dirt) 03/22/2011 13. Date TD: 04/05/2011 14. Date Casing Set or D&A: 04/06/2011

15. Well Classification:

☒ Dry ☐ Oil ☐ Gas/Coalbed ☐ Disposal ☐ Stratigraphic ☐ Enhanced Recovery ☐ Storage ☐ Observation16. Total Depth MD 5380 TVD _____ 17 Plug Back Total Depth MD _____ TVD _____18. Elevations GR 4117 KB 4128

One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.

19. List Electric Logs Run:

CDL/CNL/PE; DIL; Micro and Sonic

20. Casing, Liner and Cement:

CASING

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
SURF	12+1/4	8+5/8	24	0	319	265	0	319	CALC

ADDITIONAL CEMENT

Cement work date: _____

Details of work:

Method used	String	Cementing tool setting/pref depth	Cement volume	Cement top	Cement bottom

21. Formation log intervals and test zones:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analyses must be submitted to COGCC)
	Top	Bottom	DST	Cored	
HEEBNER	3,956		<input type="checkbox"/>	<input type="checkbox"/>	
LANSING	3,984		<input checked="" type="checkbox"/>	<input type="checkbox"/>	
MARMATON	4,408		<input checked="" type="checkbox"/>	<input type="checkbox"/>	
FORT SCOTT	4,484		<input type="checkbox"/>	<input type="checkbox"/>	
CHEROKEE	4,548		<input type="checkbox"/>	<input type="checkbox"/>	
MORROW	4,844		<input type="checkbox"/>	<input type="checkbox"/>	
KEYES	4,964		<input type="checkbox"/>	<input type="checkbox"/>	
MISSISSIPPIAN	5,046		<input checked="" type="checkbox"/>	<input type="checkbox"/>	

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____

Print Name: Mark Shreve

Title: President/COO

Date: _____

Email: mshreve@mulldrilling.com

Based on the information provided herein, this Drilling Completion Report (Form 5) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ **Director of COGCC** Date: _____

Attachment Check List

Att Doc Num	Name
400159825	CEMENT JOB SUMMARY
400159826	OTHER
400159829	DST ANALYSIS
400159830	DST ANALYSIS
400159831	DST ANALYSIS
400159832	DST ANALYSIS
400159833	DST ANALYSIS
400159834	PDF-DUAL INDUCTION
400159835	PDF-MICROLOG
400159836	PDF-POROSITY
400159837	PDF-SONIC
400159838	DST ANALYSIS

Total Attach: 12 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)