



02055102



State of Colorado Oil and Gas Conservation Commission

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APR 25 2011

COGCC**LOSS OF WELL CONTROL REPORT**

As required by Rule 327.

1. OGCC Operator Number: <u>100185</u>		4. Contact Name & Phone <u>Gage Sothmer</u>		Report taken by: <u>DAVE ANDREWS</u>
2. Name of Operator: <u>EnLena Oil & Gas</u>		Ph: <u>720 951 0732</u>		
3. Address: <u>370 17th St Suite 1700</u>		Fax: _____		
City: <u>Denver</u> State: <u>CO</u> Zip: <u>80202</u>				

WELL LOCATION INFORMATION

5. API Number: <u>05-077-10100</u>		6. County: <u>Mesa</u>	
7. Well Name: <u>Stewart 36-13H</u>		8. Well Number: <u>36-13H (PL 36SW)</u>	
9. Unit Name (if appl.): _____		10. Unit No: _____	
11. QtrQtr: <u>Lot 4</u>	Sec: <u>36</u>	Twp: <u>9S</u>	Rng: <u>96W</u> Meridian: <u>6</u>
12. Footage From Exterior Section Lines: <u>662 FSL 717 FWL</u>			
13. Field Name: <u>Plateau</u>		14. Field Number: <u>69300</u>	

CASING INFORMATION

15. Surface Casing Size: <u>10 3/4</u>	Weight per Foot: <u>40.5</u>	Grade: <u>J55</u>	True Vertical Setting Depth: <u>1426</u>
16. Intermed. Casing Size: <u>1</u>	Weight per Foot: _____	Grade: _____	True Vertical Setting Depth: _____

KICK INFORMATION

17. True Vertical Depth at Kick: <u>6565' TVD</u>	
18. Formation at Kick: <u>Manos B</u>	19. Formation Code: <u>MNC SB</u>
20. Shut-in Drill Pipe Pressure (SIDPP): <u>42</u>	psi.
21. Shut-in Casing Pressure (SICP): <u>0</u>	psi.
22. Mud Weight at Time of Kick: <u>10.0</u>	ppg.
23. Pit Gain: <u>20</u>	bbls.
24. Time and Date Shut In: <u>5:00 PM 4/24/11</u>	
25. Mud Weight Required to Control Well: <u>10.1</u>	ppg.
26. Type of Kick: <input checked="" type="checkbox"/> Gas <input type="checkbox"/> Oil <input type="checkbox"/> Water	
27. Comments (describe actions to control in detail): <u>Driller observed 20 bbl gain while circulating bottoms up after tripping in hole. He shut in the well, + SIDPP + SICP pressures were monitored for 30 minutes. They then circulated through the choke at a SPP of 300 psi + a casing pressure of 106 psi. After the influx was circulated out, the well was opened and observed for flow. No flow detected, + normal circulation was resumed.</u>	