

FORM
5Rev
02/08State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

Document Number:

400141580

DRILLING COMPLETION REPORT

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type ☒ Final completion ☐ Preliminary completion

1. OGCC Operator Number: 100322 4. Contact Name: Liz Lindow
2. Name of Operator: NOBLE ENERGY INC Phone: (303) 228-2079
3. Address: 1625 BROADWAY STE 2200 Fax: _____
City: DENVER State: CO Zip: 80202

5. API Number 05-045-14061-00 6. County: GARFIELD
7. Well Name: HYRUP Well Number: 11-41B (20)
8. Location: QtrQtr: SWSE Section: 2 Township: 8S Range: 96W Meridian: 6
Footage at surface: Distance: 334 feet Direction: FSL Distance: 1657 feet Direction: FEL
As Drilled Latitude: 39.372890 As Drilled Longitude: -108.072985

GPS Data:

Data of Measurement: 08/19/2010 PDOP Reading: 1.3 GPS Instrument Operator's Name: John Richardson

** If directional footage

at Top of Prod. Zone Distance: 570 feet Direction: FNL Distance: 762 feet Direction: FEL
Sec: 11 Twp: 8S Rng: 96W
at Bottom Hole Distance: 638 feet Direction: FNL Distance: 760 feet Direction: FEL
Sec: 11 Twp: 8S Rng: 96W

9. Field Name: GRAND VALLEY 10. Field Number: 31290

11. Federal, Indian or State Lease Number: _____

12. Spud Date: (when the 1st bit hit the dirt) 10/25/2010 13. Date TD: 11/09/2010 14. Date Casing Set or D&A: 11/10/2010

15. Well Classification:

☐ Dry ☐ Oil ☒ Gas/Coalbed ☐ Disposal ☐ Stratigraphic ☐ Enhanced Recovery ☐ Storage ☐ Observation16. Total Depth MD 5885 TVD 5622 17 Plug Back Total Depth MD 5811 TVD 554818. Elevations GR 5801 KB 5825

One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.

19. List Electric Logs Run:

RCBL/CCL/GR/RMTE

20. Casing, Liner and Cement:

CASING

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
CONDUCTOR	24	16	line pipe	0	104	15	0	104	CALC
SURF	12+1/4	8+5/8	24	0	1,503	328	0	1,503	CALC
1ST	7+7/8	4+1/2	11.6	0	5,875	569	2,000	5,875	CBL

ADDITIONAL CEMENT

Cement work date: _____

Details of work: _____

Method used	String	Cementing tool setting/pref depth	Cement volume	Cement top	Cement bottom

21. Formation log intervals and test zones:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analyses must be submitted to COGCC)
	Top	Bottom	DST	Cored	
WILLIAMS FORK	2,883		<input type="checkbox"/>	<input type="checkbox"/>	
CAMEO	5,251		<input type="checkbox"/>	<input type="checkbox"/>	
ROLLINS	5,644		<input type="checkbox"/>	<input type="checkbox"/>	

Comment:

Top of Gas MD = 4268', logs were sent 4/5/2011

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Liz Lindow

Title: Regulatory Analyst Date: _____ Email: llindow@nobleenergyinc.com

Based on the information provided herein, this Drilling Completion Report (Form 5) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Director of COGCC Date: _____

Attachment Check List

Att Doc Num	Name
400141587	DIRECTIONAL SURVEY
400141588	CEMENT JOB SUMMARY

Total Attach: 2 Files

General Comments

User Group **Comment** **Comment Date**

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Total: 0 comment(s)