



DRILL STEM TEST REPORT

Prepared For: **Weipking Fullerton Energy, LLC**

4600 S Downing St
Englewood, CO 80113

ATTN: Gregg Smith

20-10s-55wLincoln,CO

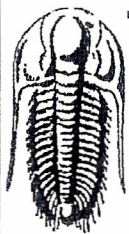
Kerry #2

Start Date: 2011.02.11 @ 02:30:16

End Date: 2011.02.11 @ 16:55:31

Job Ticket #: 041147 DST #: 1

Trilobite Testing, Inc
PO Box 1733 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620



TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

Weipking Fullerton Energy, LLC

4600 S Downing St
Englewood, CO 80113

ATTN: Gregg Smith

Kerry #2

20-10s-55wLincoln, CO

Job Ticket: 041147

DST#: 1

Test Start: 2011.02.11 @ 02:30:16

GENERAL INFORMATION:

Formation: Upper Marmaton

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 07:33:01

Time Test Ended: 16:55:31

Test Type: Conventional Bottom Hole

Tester: Shane McBride

Unit No: 55

Interval: 6965.00 ft (KB) To 7005.00 ft (KB) (TVD)

Total Depth: 7005.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Fair

Reference Elevations: 5230.00 ft (KB)

5217.00 ft (CF)

KB to GR/CF: 13.00 ft

Serial #: 6667

Inside

Press@RunDepth: 145.62 psig @ 6966.00 ft (KB)

Start Date: 2011.02.11

End Date:

2011.02.11

Start Time: 02:30:16

End Time:

16:30:31

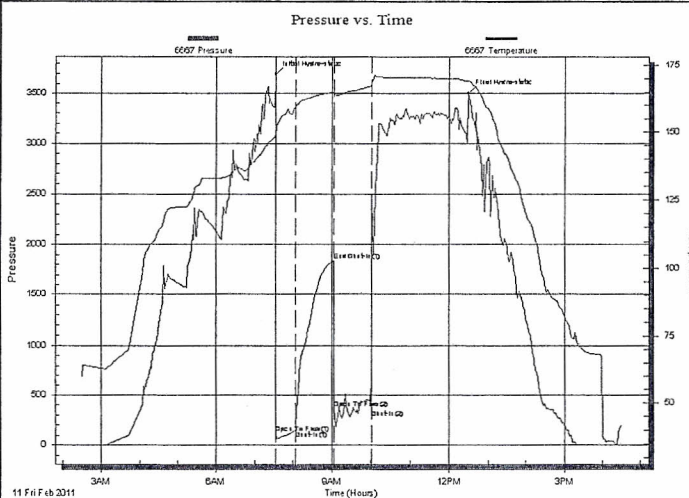
Capacity: 8000.00 psig

Last Calib.: 2011.02.11

Time On Btm: 2011.02.11 @ 07:32:46

Time Off Btm: 2011.02.11 @ 12:29:31

TEST COMMENT: B.O.B. in 1 1/2 min.
No return
B.O.B. in 1 min. GTS 16 min
Weak surface return in 15 min., died in 25 min.



PRESSURE SUMMARY

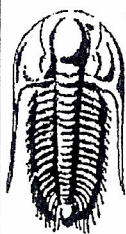
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	3687.94	149.20	Initial Hydro-static
1	117.25	148.92	Open To Flow (1)
31	145.62	159.35	Shut-In(1)
91	1836.78	165.00	End Shut-In(1)
91	363.32	164.26	Open To Flow (2)
149	274.58	167.37	Shut-In(2)
297	3508.85	169.25	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
271.00	g m 50%g 50% m tr of oil	1.33
272.00	o c g m 10%o 40%g 50% m	1.34
186.00	o c g m 15%o 40%g 45% m	2.61
90.00	s o c g m 5%o 45%g 50% m	1.26

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
First Gas Rate	0.13	1.50	5.90
Last Gas Rate	0.13	2.50	6.27
Max. Gas Rate	0.13	2.50	6.27



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Weipking Fullerton Energy, LLC

Kerry #2

4600 S Downing St
Englewood, CO 80113

20-10s-55wLincoln, CO

Job Ticket: 041147

DST#: 1

ATTN: Gregg Smith

Test Start: 2011.02.11 @ 02:30:16

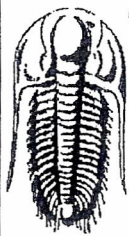
Tool Information

Drill Pipe:	Length: 6401.00 ft	Diameter: 3.80 inches	Volume: 89.79 bbl	Tool Weight: 1500.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 543.00 ft	Diameter: 2.25 inches	Volume: 2.67 bbl	Weight to Pull Loose: 145000.0 lb
		Total Volume:	92.46 bbl	Tool Chased 0.00 ft
Drill Pipe Above KB:	8.00 ft			String Weight: Initial 95000.00 lb
Depth to Top Packer:	6965.00 ft			Final 98000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	40.00 ft			
Tool Length:	69.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			6937.00	
Shut In Tool	5.00			6942.00	
Sampler	2.00			6944.00	
Hydraulic tool	5.00			6949.00	
Jars	5.00			6954.00	
Safety Joint	2.00			6956.00	
Packer	5.00			6961.00	29.00 Bottom Of Top Packer
Packer	4.00			6965.00	
Stubb	1.00			6966.00	
Recorder	0.00	6771	Outside	6966.00	
Recorder	0.00	6667	Inside	6966.00	
Perforations	2.00			6968.00	
Change Over Sub	1.00			6969.00	
Drill Pipe	30.00			6999.00	
Change Over Sub	1.00			7000.00	
Bullnose	5.00			7005.00	40.00 Bottom Packers & Anchor
Total Tool Length:	69.00				



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DRILL STEM TEST REPORT

FLUID SUMMARY

Weipking Fullerton Energy, LLC

Kerry #2

4600 S Downing St
Englewood, CO 80113

20-10s-55wLincoln, CO

Job Ticket: 041147

DST#: 1

ATTN: Gregg Smith

Test Start: 2011.02.11 @ 02:30:16

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

0 deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

0 ppm

Viscosity: 54.00 sec/qt

Cushion Volume:

bbl

Water Loss: 7.95 in³

Gas Cushion Type:

Resistivity: 0.00 ohm.m

Gas Cushion Pressure:

psig

Salinity: 300.00 ppm

Filter Cake: 1.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
271.00	g m 50%g 50% m tr of oil	1.333
272.00	o c g m 10%o 40%g 50%m	1.338
186.00	o c g m 15%o 40%g 45%m	2.609
90.00	s o c g m 5%o 45%g 50%m	1.262

Total Length: 819.00 ft

Total Volume: 6.542 bbl

Num Fluid Samples: 0

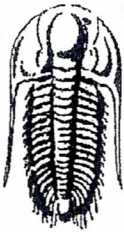
Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments: sampler 1000 ml 50%m 50%g 180psi



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DRILL STEM TEST REPORT

GAS RATES

Weipking Fullerton Energy, LLC

Kerry #2

4600 S Downing St
Englewood, CO 80113

20-10s-55wLincoln, CO

Job Ticket: 041147

DST#: 1

ATTN: Gregg Smith

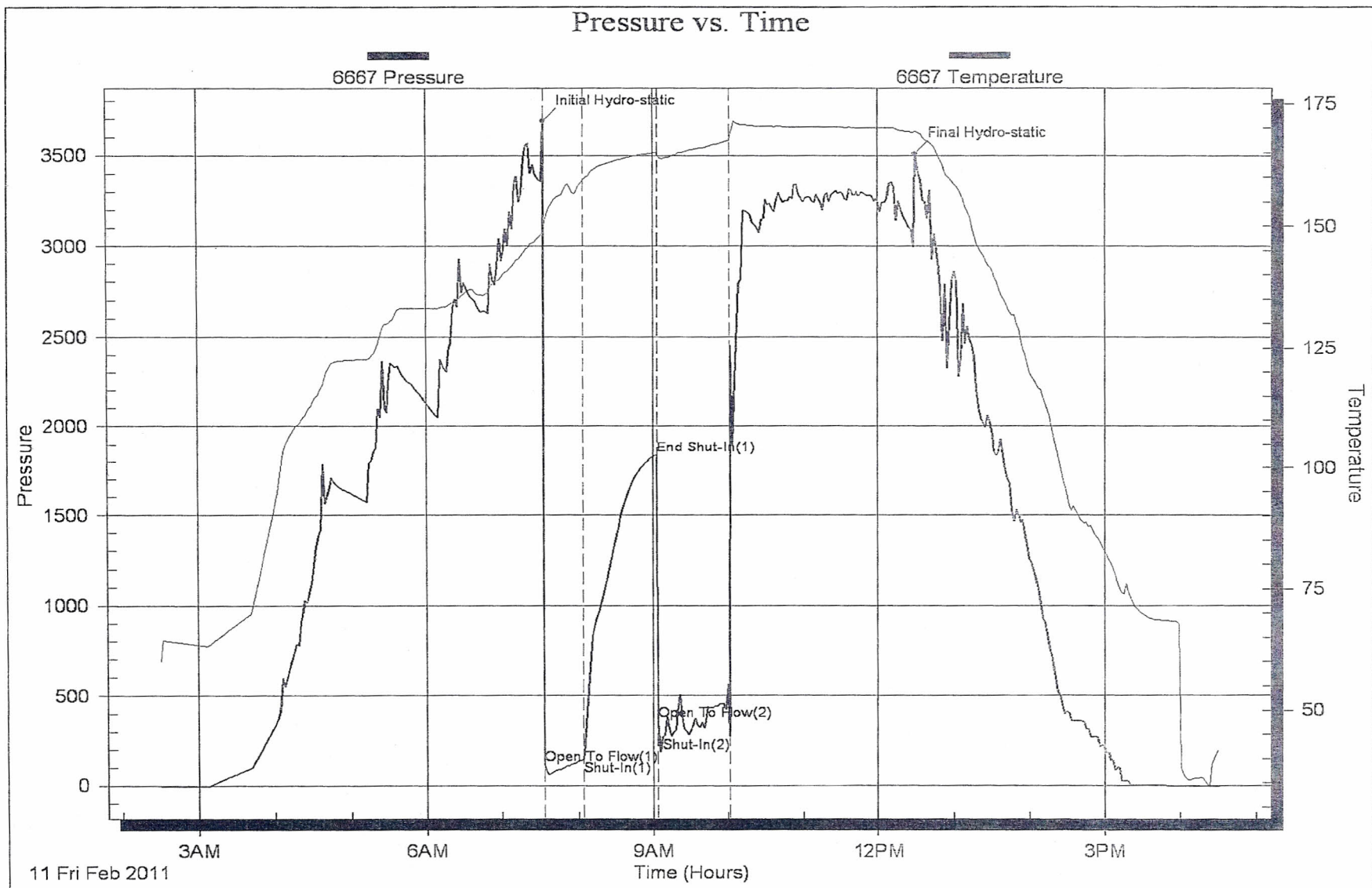
Test Start: 2011.02.11 @ 02:30:16

Gas Rates Information

Temperature: 68 deg C
Relative Density: 0.65
Z Factor: 0.8

Gas Rates Table

Flow Period	Elapsed Time	Choke (mm)	Pressure (kPaa)	Gas Rate (m³/d)
2	20	0.13	1.50	5.90
2	25	0.13	1.50	5.90
2	30	0.13	1.50	5.90
2	35	0.13	1.50	5.90
2	40	0.13	2.00	6.09
2	45	0.13	2.00	6.09
2	50	0.13	2.00	6.09
2	55	0.13	2.50	6.27
2	60	0.13	2.50	6.27





DRILL STEM TEST REPORT

Prepared For: **Weipking Fullerton Energy, LLC**

4600 S Downing St
Englewood, CO 80113

ATTN: Gregg Smith

20-10s-55wLincoln,CO

Kerry #2

Start Date: 2011.02.12 @ 15:35:33

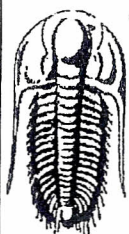
End Date: 2011.02.13 @ 01:56:03

Job Ticket #: 38382 DST #: 2

Trilobite Testing, Inc

PO Box 1733 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Weipking Fullerton Energy, LLC

Kerry #2

4600 S Downing St
Englewood, CO 80113

20-10s-55wLincoln, CO

Job Ticket: 38382

DST#: 2

ATTN: Gregg Smith

Test Start: 2011.02.12 @ 15:35:33

GENERAL INFORMATION:

Formation: Cherokee 'A' Porosit

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 19:10:48

Time Test Ended: 01:56:03

Test Type: Conventional Bottom Hole

Tester: Mike Slemph

Unit No: 53

Interval: 7104.00 ft (KB) To 7136.00 ft (KB) (TVD)

Total Depth: 7136.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Good

Reference Elevations: 5230.00 ft (KB)

5217.00 ft (CF)

KB to GR/CF: 13.00 ft

Serial #: 8677

Inside

Press@RunDepth: 33.50 psig @ 7106.00 ft (KB)

Start Date: 2011.02.12

End Date:

2011.02.13

Capacity: 8000.00 psig

Last Calib.: 2011.02.13

Start Time: 15:35:34

End Time:

01:56:03

Time On Btm: 2011.02.12 @ 19:09:18

Time Off Btm: 2011.02.12 @ 22:42:18

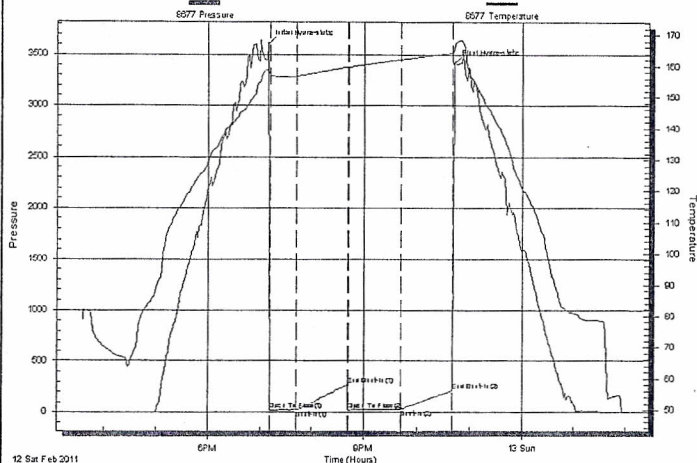
TEST COMMENT: If- Weak blow , 3.5 inches in 30 min

IS- No blow back

FF- Weak blow , 4 inches in 60 min

FS- No blow back

Pressure vs. Time



PRESSURE SUMMARY

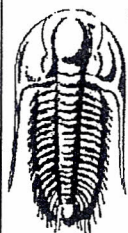
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	3608.17	158.62	Initial Hydro-static
2	22.74	157.26	Open To Flow (1)
33	27.43	156.83	Shut-In(1)
92	266.53	159.74	End Shut-In(1)
93	25.86	159.55	Open To Flow (2)
152	33.50	162.10	Shut-In(2)
212	214.62	164.30	End Shut-In(2)
213	3410.70	165.30	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
10.00	100% mud	0.05

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
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DRILL STEM TEST REPORT

TOOL DIAGRAM

Weipking Fullerton Energy, LLC

Kerry #2

4600 S Downing St
Englewood, CO 80113

20-10s-55wLincoln, CO

Job Ticket: 38382

DST#: 2

ATTN: Gregg Smith

Test Start: 2011.02.12 @ 15:35:33

Tool Information

Drill Pipe:	Length: 6560.00 ft	Diameter: 3.80 inches	Volume: 92.02 bbl	Tool Weight:	2000.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer:	25000.00 lb
Drill Collar:	Length: 545.00 ft	Diameter: 2.25 inches	Volume: 2.68 bbl	Weight to Pull Loose:	130000.0 lb
			Total Volume: 94.70 bbl	Tool Chased	0.00 ft
Drill Pipe Above KB:	30.00 ft			String Weight: Initial	110000.0 lb
Depth to Top Packer:	7104.00 ft			Final	110000.0 lb
Depth to Bottom Packer:	ft				
Interval between Packers:	32.00 ft				
Tool Length:	61.00 ft				
Number of Packers:	2	Diameter: 6.75 inches			

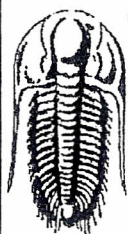
Tool Comments:

Tool Description

Length (ft) Serial No. Position Depth (ft) Accum. Lengths

Shut In Tool	5.00			7080.00	
Sampler	3.00			7083.00	
Hydraulic tool	5.00			7088.00	
Jars	5.00			7093.00	
Safety Joint	2.00			7095.00	
Packer	5.00			7100.00	29.00 Bottom Of Top Packer
Packer	4.00			7104.00	
Stubb	1.00			7105.00	
Perforations	1.00			7106.00	
Recorder	0.00	8678	Inside	7106.00	
Recorder	0.00	8677	Inside	7106.00	
Perforations	27.00			7133.00	
Bullnose	3.00			7136.00	32.00 Bottom Packers & Anchor

Total Tool Length: 61.00



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FLUID SUMMARY

Weipking Fullerton Energy, LLC

Kerry #2

4600 S Downing St
Englewood, CO 80113

20-10s-55wLincoln, CO

Job Ticket: 38382

DST#: 2

ATTN: Gregg Smith

Test Start: 2011.02.12 @ 15:35:33

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 52.00 sec/qt

Cushion Volume:

bbl

Water Loss: 7.97 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 400.00 ppm

Filter Cake: inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
10.00	100% mud	0.049

Total Length: 10.00 ft Total Volume: 0.049 bbl

Num Fluid Samples: 0

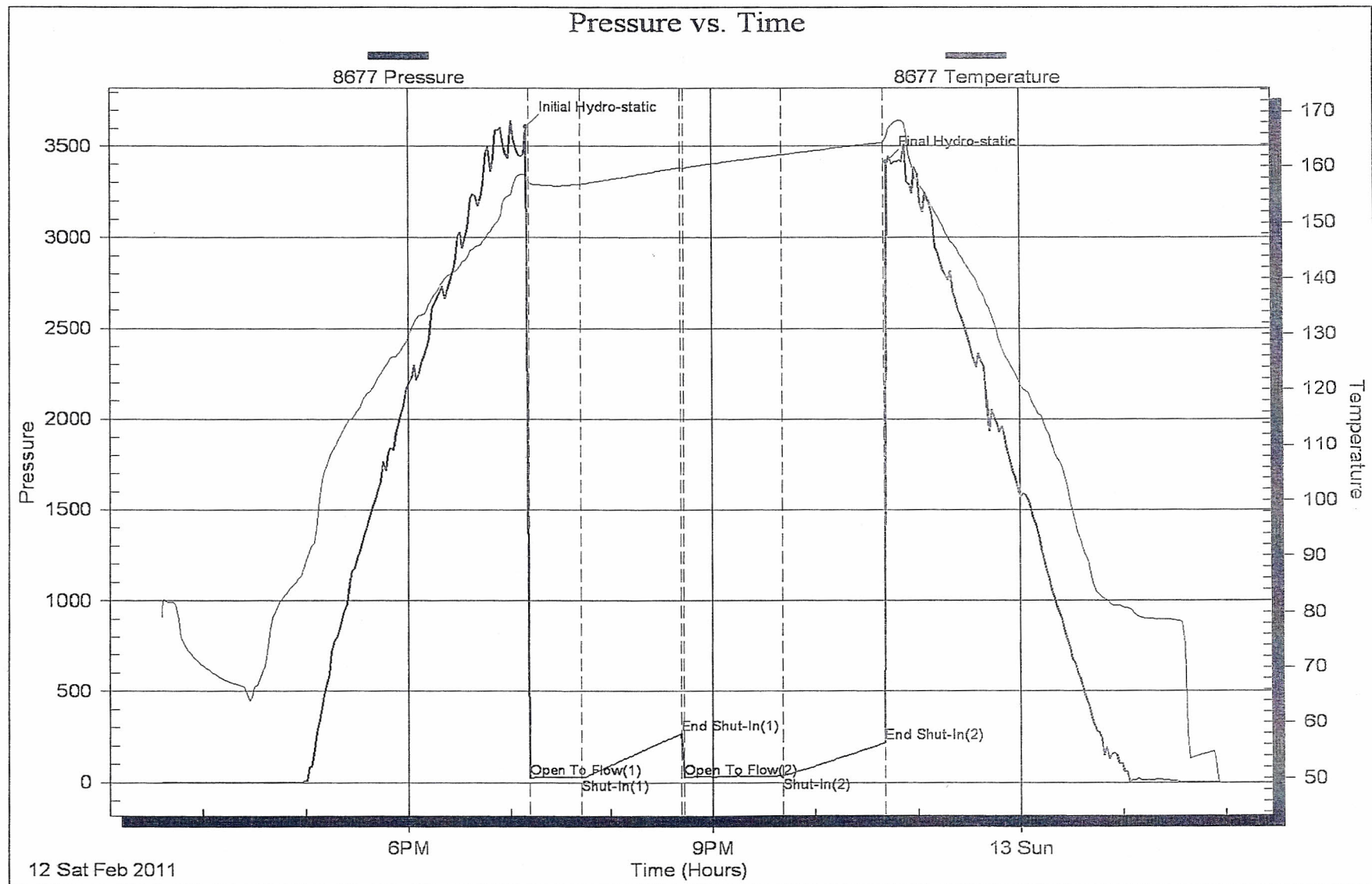
Num Gas Bombs: 0

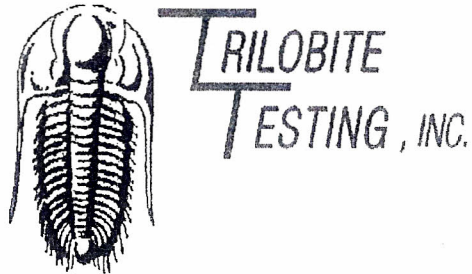
Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments: Sampler- 0 PSI 4000ml mud





DRILL STEM TEST REPORT

Prepared For: **Weipking Fullerton Energy, LLC**

4600 S Downing St
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20-10s-55wLincoln,CO

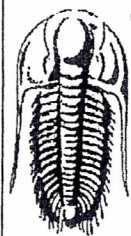
Kerry #2

Start Date: 2011.02.15 @ 00:25:15

End Date: 2011.02.15 @ 06:27:45

Job Ticket #: 041679 DST #: 3

Trilobite Testing, Inc
PO Box 1733 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620



**TRILOBITE
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DRILL STEM TEST REPORT

Weipking Fullerton Energy, LLC

Kerry #2

4600 S Downing St
Englewood, CO 80113

20-10s-55wLincoln, CO

Job Ticket: 041679

DST#: 3

ATTN: Gregg Smith

Test Start: 2011.02.15 @ 00:25:15

GENERAL INFORMATION:

Formation: Morrow

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 00:00:00

Time Test Ended: 06:27:45

Interval: 7776.00 ft (KB) To 7826.00 ft (KB) (TVD)

Total Depth: 7900.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Good

Test Type: Conventional Straddle

Tester: Dan Bangle

Unit No: 38

Reference Elevations: 5230.00 ft (KB)

5217.00 ft (CF)

KB to GR/CF: 13.00 ft

Serial #: 8354 Inside

Press@RunDepth: psig @ 7783.00 ft (KB)

Start Date: 2011.02.15

End Date:

2011.02.15

Capacity: 8000.00 psig

Last Calib.: 2011.02.15

Start Time: 00:25:16

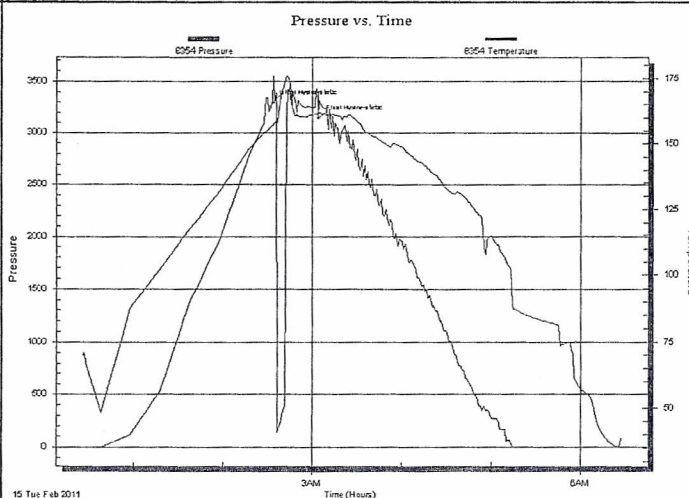
End Time:

06:27:45

Time On Btm: 2011.02.15 @ 02:33:15

Time Off Btm: 2011.02.15 @ 03:04:15

TEST COMMENT: Hit bridge 10 stds from bottom
Opened tool trying to get thru bridge



PRESSURE SUMMARY

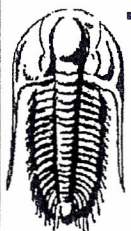
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	3293.30	157.26	Initial Hydro-static
31	3145.23	161.66	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
600.00	DM	3.47

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
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TRILOBITE
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DRILL STEM TEST REPORT

Weipking Fullerton Energy, LLC

4600 S Downing St
Englewood, CO 80113

ATTN: Gregg Smith

Kerry #2

20-10s-55wLincoln, CO

Job Ticket: 041679

DST#: 3

Test Start: 2011.02.15 @ 00:25:15

GENERAL INFORMATION:

Formation: Morrow

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 00:00:00

Time Test Ended: 06:27:45

Test Type: Conventional Straddle

Tester: Dan Bangle

Unit No: 38

Interval: 7776.00 ft (KB) To 7826.00 ft (KB) (TVD)

Total Depth: 7900.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Good

Reference Elevations: 5230.00 ft (KB)

5217.00 ft (CF)

KB to GR/CF: 13.00 ft

Serial #: 8653

Outside

Press@RunDepth: psig @ 7834.00 ft (KB)

Start Date: 2011.02.15

End Date:

2011.02.15

Capacity: 8000.00 psig

Last Calib.:

2011.02.15

Start Time: 00:25:01

End Time:

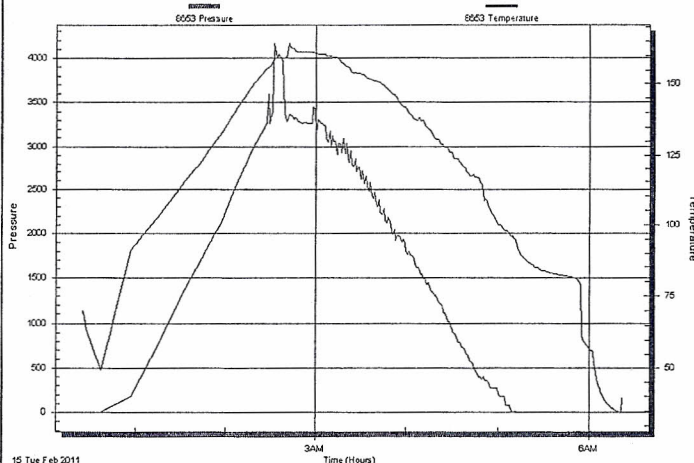
06:23:00

Time On Btm:

Time Off Btm:

TEST COMMENT: Hit bridge 10 stds from bottom
Opened tool trying to get thru bridge

Pressure vs. Time



PRESSURE SUMMARY

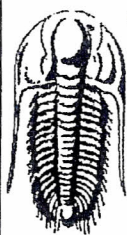
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
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Recovery

Length (ft)	Description	Volume (bbl)
600.00	DM	3.47

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
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DRILL STEM TEST REPORT

TOOL DIAGRAM

Weipking Fullerton Energy, LLC

Kerry #2

4600 S Downing St
Englewood, CO 80113

20-10s-55wLincoln, CO

Job Ticket: 041679

DST#: 3

ATTN: Gregg Smith

Test Start: 2011.02.15 @ 00:25:15

Tool Information

Drill Pipe:	Length: 7216.00 ft	Diameter: 3.80 inches	Volume: 101.22 bbl	Tool Weight:	3000.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer:	25000.00 lb
Drill Collar:	Length: 543.00 ft	Diameter: 2.25 inches	Volume: 2.67 bbl	Weight to Pull Loose:	lb
			Total Volume: 103.89 bbl	Tool Chased	ft
Drill Pipe Above KB:	10.00 ft			String Weight: Initial	lb
Depth to Top Packer:	7776.00 ft			Final	lb
Depth to Bottom Packer:	7826.00 ft				
Interval between Packers:	50.00 ft				
Tool Length:	151.00 ft				
Number of Packers:	3	Diameter: 6.75 inches			
Tool Comments:					

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			7750.00	
Shut In Tool	5.00			7755.00	
Sampler	3.00			7758.00	
Hydraulic tool	5.00			7763.00	
Jars	5.00			7768.00	
Safety Joint	3.00			7771.00	
Packer	5.00			7776.00	27.00 Bottom Of Top Packer
Packer - Shale	4.00			7780.00	
Stubb	1.00			7781.00	
Perforations	1.00			7782.00	
Change Over Sub	1.00			7783.00	
Recorder	0.00	8354	Inside	7783.00	
Recorder	0.00	8520	Outside	7783.00	
Drill Pipe	31.00			7814.00	
Perforations	8.00			7822.00	
Blank Off Sub	1.00			7823.00	
Blank Spacing	3.00			7826.00	50.00 Tool Interval
Packer	2.00			7828.00	
Stubb	1.00			7829.00	
Perforations	4.00			7833.00	
Change Over Sub	1.00			7834.00	
Recorder	0.00	8653	Outside	7834.00	
Drill Pipe	62.00			7896.00	
Change Over Sub	1.00			7897.00	
Bullnose	3.00			7900.00	74.00 Bottom Packers & Anchor
Total Tool Length:		151.00			



TRILOBITE
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DRILL STEM TEST REPORT

FLUID SUMMARY

Weipking Fullerton Energy, LLC

Kerry #2

4600 S Downing St
Englewood, CO 80113

20-10s-55w Lincoln, CO

Job Ticket: 041679

DST#: 3

ATTN: Gregg Smith

Test Start: 2011.02.15 @ 00:25:15

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 70.00 sec/qt

Cushion Volume:

bbl

Water Loss: 7.19 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 400.00 ppm

Filter Cake: inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
600.00	DM	3.470

Total Length: 600.00 ft

Total Volume: 3.470 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

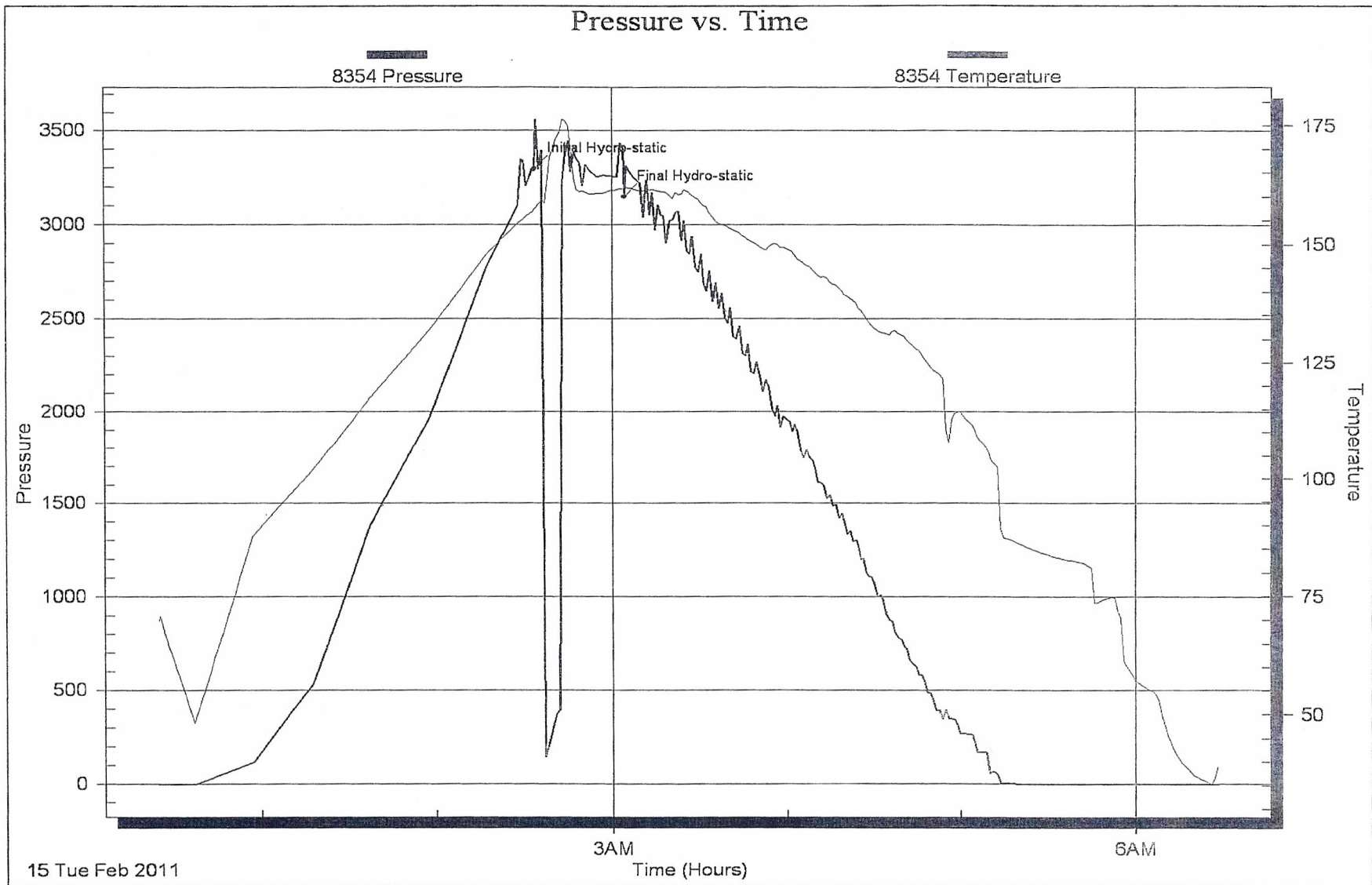
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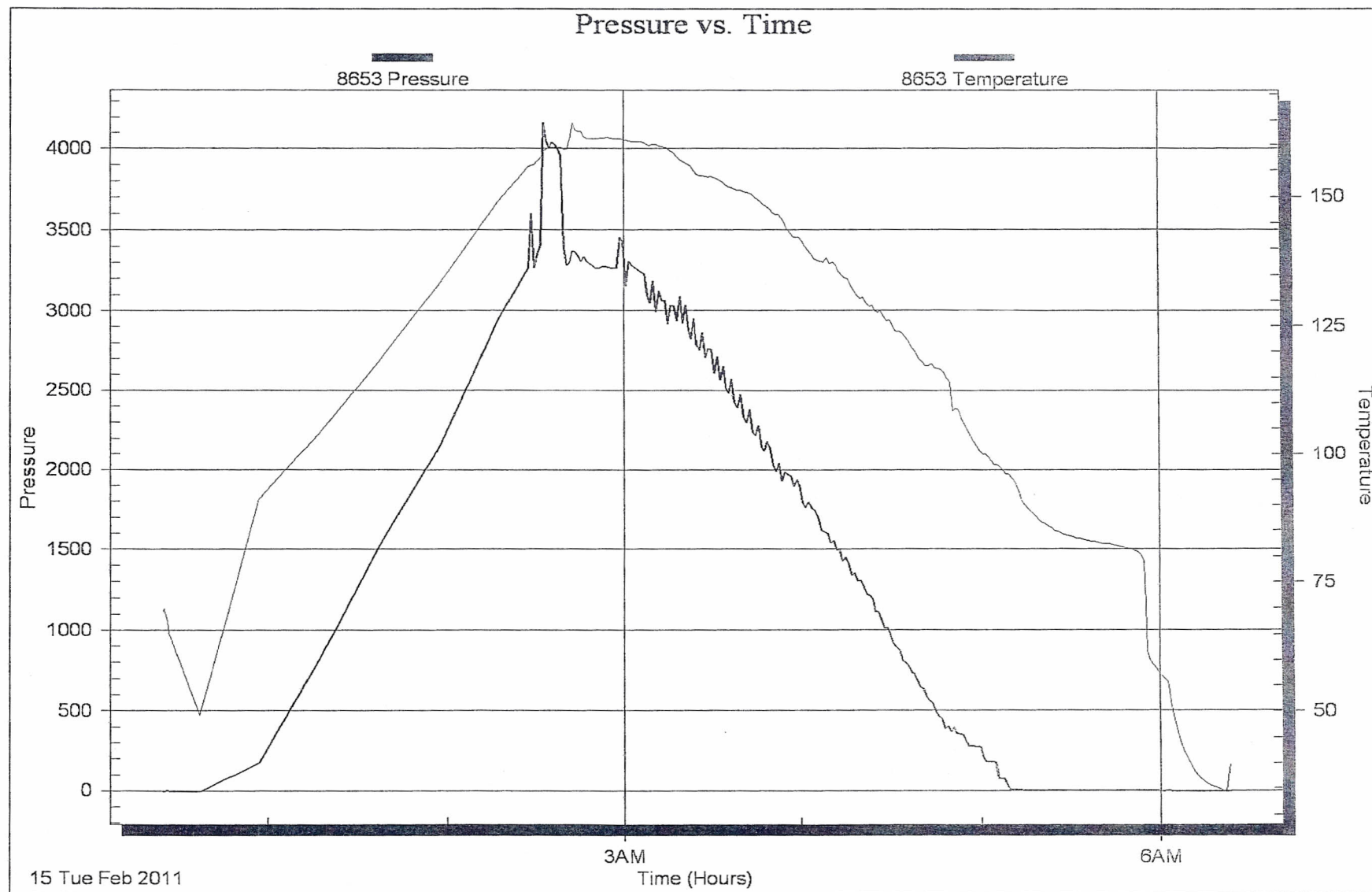
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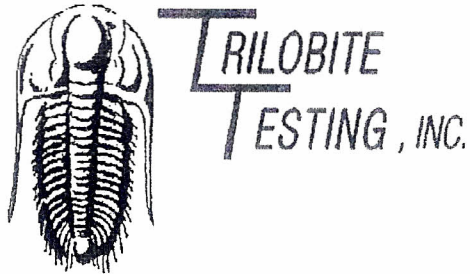
Weipking Fullerton Energy, LLC

20-10s-55w Lincoln, CO

DST Test Number: 3







DRILL STEM TEST REPORT

Prepared For: **Weipking Fullerton Energy, LLC**

4600 S Downing St
Englewood, CO 80113

ATTN: Gregg Smith

20-10s-55wLincoln,CO

Kerry #2

Start Date: 2011.02.15 @ 15:25:59

End Date: 2011.02.16 @ 03:57:59

Job Ticket #: 041680 DST #: 4

Trilobite Testing, Inc
PO Box 1733 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Weipking Fullerton Energy, LLC

Kerry #2

4600 S Downing St
Englewood, CO 80113

20-10s-55wLincoln, CO

Job Ticket: 041680 DST#: 4

ATTN: Gregg Smith

Test Start: 2011.02.15 @ 15:25:59

GENERAL INFORMATION:

Formation: Morrow V 11

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 19:05:59

Time Test Ended: 03:57:59

Test Type: Conventional Straddle

Tester: Dan Bangle

Unit No: 38

Interval: 7776.00 ft (KB) To 7826.00 ft (KB) (TVD)

Total Depth: 7900.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Good

Reference Elevations: 5230.00 ft (KB)

5217.00 ft (CF)

KB to GR/CF: 13.00 ft

Serial #: 8354

Inside

Press@RunDepth: 1575.95 psig @ 7783.00 ft (KB)

Start Date: 2011.02.15

End Date:

2011.02.16

Start Time: 15:26:00

End Time:

03:57:59

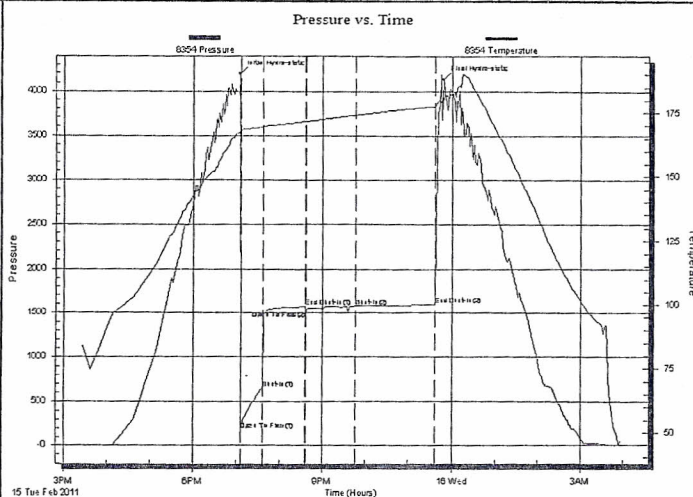
Capacity: 8000.00 psig

Last Calib.: 2011.02.16

Time On Btm: 2011.02.15 @ 19:04:29

Time Off Btm: 2011.02.15 @ 23:47:59

TEST COMMENT: IF- Strong B-B in 5 min
ISI-Weak steady surface blow - died in 20 min
FF-Weak steady 1/4" blow
FSI-No blow back



PRESSURE SUMMARY

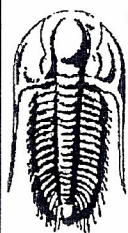
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	4194.88	167.98	Initial Hydro-static
2	178.06	168.00	Open To Flow (1)
32	648.55	169.33	Shut-In (1)
92	1567.60	171.63	End Shut-In (1)
93	1523.79	171.64	Open To Flow (2)
162	1575.95	174.03	Shut-In (2)
273	1588.06	177.50	End Shut-In (2)
284	4136.54	180.28	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
1350.00	Mdy Wtr 20% m 80% w	13.99

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
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TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

Weipking Fullerton Energy, LLC

4600 S Downing St
Englewood, CO 80113

ATTN: Gregg Smith

Kerry #2

20-10s-55wLincoln, CO

Job Ticket: 041680

DST#: 4

Test Start: 2011.02.15 @ 15:25:59

GENERAL INFORMATION:

Formation: Morrow V 11

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 19:05:59

Time Test Ended: 03:57:59

Interval: 7776.00 ft (KB) To 7826.00 ft (KB) (TVD)

Total Depth: 7900.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Good

Test Type: Conventional Straddle

Tester: Dan Bangle

Unit No: 38

Reference Elevations: 5230.00 ft (KB)

5217.00 ft (CF)

KB to GR/CF: 13.00 ft

Serial #: 8520

Outside

Press@RunDepth: psig @ 7834.00 ft (KB)

Start Date: 2011.02.15

End Date: 2011.02.16

Start Time: 15:25:01

End Time: 03:57:00

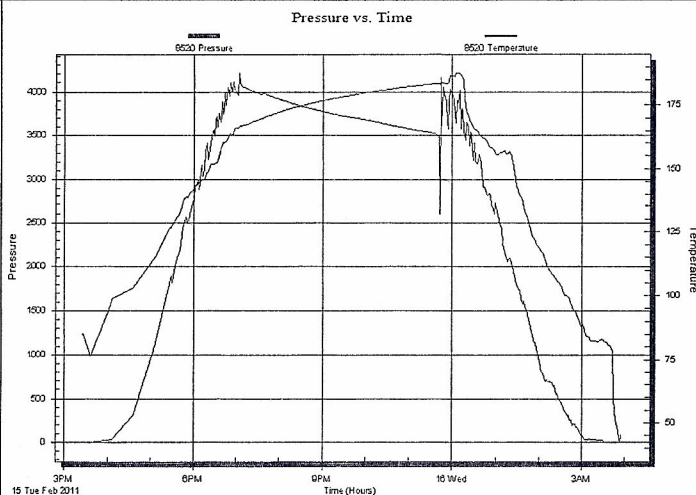
Capacity: 8000.00 psig

Last Calib.: 2011.02.16

Time On Btm:

Time Off Btm:

TEST COMMENT: IF- Strong B-B in 5 min
ISI-Weak steady surface blow - died in 20 min
FF-Weak steady 1/4" blow
FSI-No blow back



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
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Recovery

Length (ft)	Description	Volume (bbl)
1350.00	Mdy Wtr 20% m 80% w	13.99

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
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TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

TOOL DIAGRAM

Weipking Fullerton Energy, LLC

Kerry #2

4600 S Downing St
Englewood, CO 80113

20-10s-55wLincoln, CO

Job Ticket: 041680

DST#: 4

ATTN: Gregg Smith

Test Start: 2011.02.15 @ 15:25:59

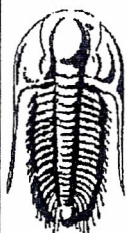
Tool Information

Drill Pipe:	Length: 7216.00 ft	Diameter: 3.80 inches	Volume: 101.22 bbl	Tool Weight:	3000.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer:	25000.00 lb
Drill Collar:	Length: 543.00 ft	Diameter: 2.25 inches	Volume: 2.67 bbl	Weight to Pull Loose:	160000.0 lb
			Total Volume: 103.89 bbl	Tool Chased	0.00 ft
Drill Pipe Above KB:	10.00 ft			String Weight: Initial	98000.00 lb
Depth to Top Packer:	7776.00 ft			Final	100000.0 lb
Depth to Bottom Packer:	7826.00 ft				
Interval between Packers:	50.00 ft				
Tool Length:	151.00 ft				
Number of Packers:	3	Diameter: 6.75 inches			

Tool Comments:

Tool Description

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			7750.00	
Shut In Tool	5.00			7755.00	
Sampler	3.00			7758.00	
Hydraulic tool	5.00			7763.00	
Jars	5.00			7768.00	
Safety Joint	3.00			7771.00	
Packer	5.00			7776.00	27.00 Bottom Of Top Packer
Packer - Shale	4.00			7780.00	
Stubb	1.00			7781.00	
Perforations	1.00			7782.00	
Change Over Sub	1.00			7783.00	
Recorder	0.00	8354	Inside	7783.00	
Recorder	0.00	8653	Outside	7783.00	
Drill Pipe	31.00			7814.00	
Perforations	8.00			7822.00	
Blank Off Sub	1.00			7823.00	
Blank Spacing	3.00			7826.00	50.00 Tool Interval
Packer	2.00			7828.00	
Stubb	1.00			7829.00	
Perforations	4.00			7833.00	
Change Over Sub	1.00			7834.00	
Recorder	0.00	8520	Outside	7834.00	
Drill Pipe	62.00			7896.00	
Change Over Sub	1.00			7897.00	
Bullnose	3.00			7900.00	74.00 Bottom Packers & Anchor
Total Tool Length:		151.00			



TRILOBITE
TESTING, INC

DRILL STEM TEST REPORT

FLUID SUMMARY

Weipking Fullerton Energy, LLC

Kerry #2

4600 S Downing St
Englewood, CO 80113

20-10s-55wLincoln, CO

Job Ticket: 041680

DST#: 4

ATTN: Gregg Smith

Test Start: 2011.02.15 @ 15:25:59

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

100000 ppm

Viscosity: 74.00 sec/qt

Cushion Volume:

bbl

Water Loss: 7.99 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 400.00 ppm

Filter Cake: inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
1350.00	Mdy Wtr 20% m 80% w	13.990

Total Length: 1350.00 ft

Total Volume: 13.990 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments: Rw .09 @ 60 = 100000

Serial #: 8354

Inside

Weipking Fullerton Energy, LLC

20-10s-55w Lincoln, CO

DST Test Number: 4

