

FORM
5Rev
02/08State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

Document Number:

400156859

DRILLING COMPLETION REPORT

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type ☒ Final completion ☐ Preliminary completion

1. OGCC Operator Number: 100322

4. Contact Name: EILEEN ROBERTS

2. Name of Operator: NOBLE ENERGY INC

Phone: (303) 2284330

3. Address: 1625 BROADWAY STE 2200

Fax: (303) 2284286

City: DENVER State: CO Zip: 80202

5. API Number 05-123-32531-00

6. County: WELD

7. Well Name: Betz PC

Well Number: G10-33D

8. Location: QtrQtr: SESE Section: 9 Township: 4N Range: 65W Meridian: 6

Footage at surface: Distance: 457 feet Direction: FSL Distance: 707 feet Direction: FEL

As Drilled Latitude: 40.320976 As Drilled Longitude: -104.661146

GPS Data:

Data of Measurement: 01/27/2011 PDOP Reading: 5.3 GPS Instrument Operator's Name: Paul Tappy

** If directional footage

at Top of Prod. Zone Distance: 1313 feet Direction: FSL Distance: 83 feet Direction: FWL

Sec: 10 Twp: 4N Rng: 65W

at Bottom Hole Distance: 1308 feet Direction: FSL Distance: 88 feet Direction: FWL

Sec: 10 Twp: 4N Rng: 65W

9. Field Name: WATTENBERG

10. Field Number: 90750

11. Federal, Indian or State Lease Number:

12. Spud Date: (when the 1st bit hit the dirt) 01/14/2011 13. Date TD: 01/17/2011 14. Date Casing Set or D&A: 01/17/2011

15. Well Classification:

☐ Dry ☐ Oil ☒ Gas/Coalbed ☐ Disposal ☐ Stratigraphic ☐ Enhanced Recovery ☐ Storage ☐ Observation

16. Total Depth MD 7445 TVD 7291 17 Plug Back Total Depth MD 7391 TVD 7237

18. Elevations GR 4717 KB 4730

One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.

19. List Electric Logs Run:

CBL/GRL/CCL, CDL/CNL/ML, HRIL.

20. Casing, Liner and Cement:

CASING

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
SURF	12+1/4	8+5/8	24.00	0	743	271	0	754	
1ST	7+7/8	4+1/2	11.60	0	7,435	630	1,950	7,435	CBL

ADDITIONAL CEMENT

Cement work date: _____

Details of work: _____

Method used	String	Cementing tool setting/pref depth	Cement volume	Cement top	Cement bottom

21. Formation log intervals and test zones:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analyses must be submitted to COGCC)
	Top	Bottom	DST	Cored	
NIOBRARA	6,929		<input type="checkbox"/>	<input type="checkbox"/>	
FORT HAYS	7,220		<input type="checkbox"/>	<input type="checkbox"/>	
CODELL	7,244		<input type="checkbox"/>	<input type="checkbox"/>	
GREENHORN	7,331		<input type="checkbox"/>	<input type="checkbox"/>	

Comment: _____

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Eileen Roberts

Title: Regulatory Specialist Date: _____ Email: eroberts@nobleenergyinc.com

Based on the information provided herein, this Drilling Completion Report (Form 5) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Director of COGCC Date: _____

Attachment Check List

Att Doc Num	Name
400156860	CEMENT JOB SUMMARY
400156861	

Total Attach: 2 Files

General Comments

User Group	Comment	Comment Date

Total: 0 comment(s)