

**FORM
5A**Rev
02/08State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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COMPLETED INTERVAL REPORT

Document Number:

400156600

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 47120 4. Contact Name: CARA MAHLER
2. Name of Operator: KERR-MCGEE OIL & GAS ONSHORE LP Phone: (720) 929-6029
3. Address: P O BOX 173779 Fax: (720) 929-7029
City: DENVER State: CO Zip: 80217-37

5. API Number 05-123-20802-00 6. County: WELD
7. Well Name: DOLORES Well Number: 7-32A
8. Location: QtrQtr: SWNE Section: 32 Township: 3N Range: 66W Meridian: 6
9. Field Name: _____ Field Code: _____

Completed Interval

FORMATION: <u>J & GREENHORN</u>		Status: <u>COMMINGLED</u>	
Treatment Date: <u>03/14/2011</u>		Date of First Production this formation: <u>03/22/2011</u>	
Perforations	Top: <u>7566</u>	Bottom: <u>7868</u>	No. Holes: <u>170</u> Hole size: <u>0.42</u>
Provide a brief summary of the formation treatment:		Open Hole: <input type="checkbox"/>	
<u>CIBP DRILLED BACK TO 7840' ALLOWING THE PART OF THE JSND TO CM WITH THE GRNHN.</u>			
This formation is commingled with another formation: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Test Information:			
Date: <u>04/18/2011</u>	Hours: <u>24</u>	Bbls oil: <u>2</u>	Mcf Gas: <u>145</u> Bbls H2O: <u>0</u>
Calculated 24 hour rate:		Bbls oil: <u>2</u>	Mcf Gas: <u>145</u> Bbls H2O: <u>0</u> GOR: <u>72500</u>
Test Method: <u>FLOWING</u>	Casing PSI: <u>385</u>	Tubing PSI: <u>165</u>	Choke Size: _____
Gas Disposition: <u>SOLD</u>	Gas Type: <u>WET</u>	BTU Gas: <u>1191</u>	API Gravity Oil: <u>52</u>
Tubing Size: _____	Tubing Setting Depth: _____	Tbg setting date: _____	Packer Depth: _____
Reason for Non-Production: _____ _____			
Date formation Abandoned: _____ Squeeze: <input type="checkbox"/> Yes <input type="checkbox"/> No If yes, number of sacks cmt _____			
Bridge Plug Depth: _____ Sacks cement on top: _____			

FORMATION: J SAND Status: PRODUCING

Treatment Date: 03/14/2011 Date of First Production this formation: 05/22/2002

Perforations Top: 7804 Bottom: 7868 No. Holes: 110 Hole size: 0.35

Provide a brief summary of the formation treatment: Open Hole: ☐

Drill on CIBP. Push down to 7838'. not able to get to CIBP remains @ 7840'.

This formation is commingled with another formation: ☒ Yes ☐ No

Test Information:

Date: _____ Hours: _____ Bbls oil: _____ Mcf Gas: _____ Bbls H2O: _____

Calculated 24 hour rate: _____ Bbls oil: _____ Mcf Gas: _____ Bbls H2O: _____ GOR: _____

Test Method: _____ Casing PSI: _____ Tubing PSI: _____ Choke Size: _____

Gas Disposition: _____ Gas Type: _____ BTU Gas: _____ API Gravity Oil: _____

Tubing Size: _____ Tubing Setting Depth: _____ Tbg setting date: _____ Packer Depth: _____

Reason for Non-Production:

Date formation Abandoned: _____ Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt _____

Bridge Plug Depth: _____ Sacks cement on top: _____

Comment:

NO CHOKE. JSND SHOULD HAVE HAD A TA STATUS SINCE THERE WAS A CIBP SET ON 3/4/2010 @ 7750'.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: CARA MAHLER

Title: REGULATORY ANALYST 1 Date: _____ Email CARA.MAHLER@ANADARKO.COM

Based on the information provided herein, this Completed Interval Report (Form 5A) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Director of COGCC Date: _____

Attachment Check List

Att Doc Num	Name

Total Attach: 0 Files

General Comments

User Group	Comment	Comment Date

Total: 0 comment(s)