

FORM
5A

Rev
02/08

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

COMPLETED INTERVAL REPORT

Document Number:

400156404

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 100322 4. Contact Name: Justin Garrett
 2. Name of Operator: NOBLE ENERGY INC Phone: (303) 228-4449
 3. Address: 1625 BROADWAY STE 2200 Fax: (303) 228-4286
 City: DENVER State: CO Zip: 80202

5. API Number 05-123-31127-00 6. County: WELD
 7. Well Name: SHERWOOD L Well Number: 30-30D
 8. Location: QtrQtr: NWNW Section: 30 Township: 3N Range: 66W Meridian: 6
 9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: J SAND Status: PRODUCING
 Treatment Date: 01/12/2010 Date of First Production this formation: 01/14/2011
 Perforations Top: 7892 Bottom: 7912 No. Holes: 80 Hole size: 41/100
 Provide a brief summary of the formation treatment: _____ Open Hole:
 The J Sand is producing through composite flow through plug
 Frac'd J Sand w/149285 gals Silverstim and Slick Water with 278000 lbs Ottawa sand and SB Excel
 This formation is commingled with another formation: Yes No
Test Information:
 Date: 01/21/2011 Hours: 24 Bbls oil: 87 Mcf Gas: 241 Bbls H2O: 25
 Calculated 24 hour rate: Bbls oil: 87 Mcf Gas: 241 Bbls H2O: 25 GOR: 2770
 Test Method: Flowing Casing PSI: 900 Tubing PSI: 0 Choke Size: 10/64
 Gas Disposition: SOLD Gas Type: WET BTU Gas: 1371 API Gravity Oil: 52
 Tubing Size: _____ Tubing Setting Depth: _____ Tbg setting date: _____ Packer Depth: _____
 Reason for Non-Production:

 Date formation Abandoned: _____ Squeeze: Yes No If yes, number of sacks cmt _____
 Bridge Plug Depth: _____ Sacks cement on top: _____

FORMATION: NIOBRARA-CODELL Status: PRODUCING

Treatment Date: 01/12/2011 Date of First Production this formation: 01/14/2011

Perforations Top: 7222 Bottom: 7451 No. Holes: 124 Hole size: _____

Provide a brief summary of the formation treatment: _____ Open Hole:

Codell & Niobrara are commingled; the Codell is producing through composite flow through plug
Codell 7432'-7451', 76 holes, .41"
Frac'd Codell w/117029 gals Silverstim, Acid, and Slick Water with 243000 lbs Ottawa sand
Niobrara 7222'-7313', 48 holes, .73"
Frac'd Niobrara w/171818 gals Silverstim and Slick Water with 249540 lbs Ottawa sand

This formation is commingled with another formation: Yes No

Test Information:

Date: 01/21/2011 Hours: 24 Bbls oil: 87 Mcf Gas: 241 Bbls H2O: 25

Calculated 24 hour rate: _____ Bbls oil: 87 Mcf Gas: 241 Bbls H2O: 25 GOR: 2770

Test Method: Flowing Casing PSI: 900 Tubing PSI: 0 Choke Size: 10/64

Gas Disposition: SOLD Gas Type: WET BTU Gas: 1371 API Gravity Oil: 52

Tubing Size: _____ Tubing Setting Depth: _____ Tbg setting date: _____ Packer Depth: _____

Reason for Non-Production: _____

Date formation Abandoned: _____ Squeeze: Yes No If yes, number of sacks cmt _____

Bridge Plug Depth: _____ Sacks cement on top: _____

Comment: _____

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Justin Garrett

Title: Regulatory Specialist Date: _____ Email JDGarrett@nobleenergyinc.com

Based on the information provided herein, this Completed Interval Report (Form 5A) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Director of COGCC _____ Date: _____

Attachment Check List

Att Doc Num	Name

Total Attach: 0 Files

General Comments

User Group	Comment	Comment Date

Total: 0 comment(s)