

FORM
5A

Rev
02/08

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

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COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 100322 4. Contact Name: Justin Garrett
2. Name of Operator: NOBLE ENERGY INC Phone: (303) 228-4449
3. Address: 1625 BROADWAY STE 2200 Fax: (303) 228-4286
City: DENVER State: CO Zip: 80202

5. API Number 05-123-31127-00 6. County: WELD
7. Well Name: SHERWOOD L Well Number: 30-30D
8. Location: QtrQtr: NWNW Section: 30 Township: 3N Range: 66W Meridian: 6
9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: <u>J SAND</u>		Status: <u>PRODUCING</u>		
Treatment Date: <u>01/12/2010</u>		Date of First Production this formation: <u>01/14/2011</u>		
Perforations	Top: <u>7892</u>	Bottom: <u>7912</u>	No. Holes: <u>80</u>	Hole size: <u>41/100</u>
Provide a brief summary of the formation treatment:		Open Hole: <input type="checkbox"/>		
<div>The J Sand is producing through composite flow through plug Frac'd J Sand w/149285 gals Silverstim and Slick Water with 278000 lbs Ottawa sand and SB Excel</div>				
This formation is commingled with another formation: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No				
Test Information:				
Date: <u>01/21/2011</u>	Hours: <u>24</u>	Bbls oil: <u>87</u>	Mcf Gas: <u>241</u>	Bbls H2O: <u>25</u>
Calculated 24 hour rate:		Bbls oil: <u>87</u>	Mcf Gas: <u>241</u>	Bbls H2O: <u>25</u> GOR: <u>2770</u>
Test Method: <u>Flowing</u>	Casing PSI: <u>900</u>	Tubing PSI: <u>0</u>	Choke Size: <u>10/64</u>	
Gas Disposition: <u>SOLD</u>	Gas Type: <u>WET</u>	BTU Gas: <u>1371</u>	API Gravity Oil: <u>52</u>	
Tubing Size: _____	Tubing Setting Depth: _____	Tbg setting date: _____	Packer Depth: _____	
Reason for Non-Production: <div></div>				
Date formation Abandoned: _____ Squeeze: <input type="checkbox"/> Yes <input type="checkbox"/> No If yes, number of sacks cmt _____				
Bridge Plug Depth: _____ Sacks cement on top: _____				

