

FORM
5
Rev
02/08

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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DRILLING COMPLETION REPORT

Document Number:

400156067

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type Final completion Preliminary completion

1. OGCC Operator Number: 10267 4. Contact Name: Mathew Goolsby
2. Name of Operator: VECTA OIL & GAS LTD Phone: (303) 618-7736
3. Address: 575 UNION BLVD #208 Fax: (303) 945-2869
City: LAKWOOD State: CO Zip: 80228

5. API Number 05-073-06444-00 6. County: LINCOLN
7. Well Name: COTTONWOOD GRAZING Well Number: 3-22
8. Location: QtrQtr: SWSW Section: 22 Township: 12S Range: 52W Meridian: 6
Footage at surface: Distance: 660 feet Direction: FSL Distance: 880 feet Direction: FWL
As Drilled Latitude: 38.981840 As Drilled Longitude: -103.215370

GPS Data:

Data of Measurement: 04/13/2011 PDOP Reading: 2.5 GPS Instrument Operator's Name: Sally Pettibone

** If directional footage

at Top of Prod. Zone Distance: 660 feet Direction: FSL Distance: 880 feet Direction: FWL
Sec: 22 Twp: 12s Rng: 52w
at Bottom Hole Distance: 660 feet Direction: FSL Distance: 880 feet Direction: FWL
Sec: 22 Twp: 12s Rng: 52w

9. Field Name: WILDCAT 10. Field Number: 99999

11. Federal, Indian or State Lease Number: _____

12. Spud Date: (when the 1st bit hit the dirt) 03/14/2011 13. Date TD: 04/02/2011 14. Date Casing Set or D&A: 04/04/2011

15. Well Classification:

Dry Oil Gas/Coalbed Disposal Stratigraphic Enhanced Recovery Storage Observation

16. Total Depth MD 6622 TVD 6622 17 Plug Back Total Depth MD 6622 TVD 6622

18. Elevations GR 4840 KB 4851

One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.

19. List Electric Logs Run:

AIT, LDT/CNL, ML (Schlumberger, Ft Morgan, CO)

20. Casing, Liner and Cement:

CASING

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
SURF	14+3/4	9+5/8	36	0	417	375	0	421	VISU

ADDITIONAL CEMENT

Cement work date: _____

Details of work:

Method used	String	Cementing tool setting/pref depth	Cement volume	Cement top	Cement bottom

21. Formation log intervals and test zones:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analyses must be submitted to COGCC)
	Top	Bottom	DST	Cored	
NIOBRARA	1,726		<input type="checkbox"/>	<input type="checkbox"/>	
DAKOTA	2,700		<input type="checkbox"/>	<input type="checkbox"/>	
CHEYENNE	2,960	3,262	<input type="checkbox"/>	<input type="checkbox"/>	
STONE CORRAL	4,096	4,118	<input type="checkbox"/>	<input type="checkbox"/>	
LANSING	5,215		<input type="checkbox"/>	<input type="checkbox"/>	
MARMATON	5,708	5,838	<input type="checkbox"/>	<input type="checkbox"/>	
CHEROKEE	5,838	6,105	<input checked="" type="checkbox"/>	<input type="checkbox"/>	DST #1, log 5842-5942, 15-30-30-30. Weak blow, dead 2nd open. Recovered 10 ft mud. Few oil specks.
ATOKA	6,105		<input type="checkbox"/>	<input type="checkbox"/>	
MORROW	6,390		<input type="checkbox"/>	<input type="checkbox"/>	
MORROW-KEYES	6,547		<input type="checkbox"/>	<input type="checkbox"/>	
MISSISSIPPIAN	6,612		<input type="checkbox"/>	<input type="checkbox"/>	

Comment:

- 1) Rig was skidded from Cottonwood Grazing 2-22. That hole abandoned due to lost circulation.
- 2) Vecta Oil & Gas Ltd assumed operations at 4 pm on 3/29/11, depth 5942'. Approved Form 10 on file.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Mathew Goolsby

Title: VP-Operations Date: _____ Email: matgoolsby@vecta-denver.com

Based on the information provided herein, this Drilling Completion Report (Form 5) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Director of COGCC Date: _____

Attachment Check List

Att Doc Num	Name
400156096	LAS-COMBINATION OPEN HOLE
400156097	PDF-MUD
400156098	PDF-CALIPER
400156099	PDF-INDUCTION
400156100	PDF-MICROLOG
400156101	PDF-DENSITY/NEUTRON
400156102	PDF-
400156103	CEMENT JOB SUMMARY
400156104	DST ANALYSIS
400156105	OTHER
400156534	

Total Attach: 11 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)