

FORM
5A
Rev
02/08

State of Colorado
Oil and Gas Conservation Commission
1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

Document Number:
400126800

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 66561 4. Contact Name: Joan Proulx
2. Name of Operator: OXY USA INC Phone: (970) 263.3641
3. Address: PO BOX 27757 Fax: (970) 263.3694
City: HOUSTON State: TX Zip: 77227

5. API Number 05-077-09502-00 6. County: MESA
7. Well Name: MCDANIEL Well Number: 11-14B
8. Location: QtrQtr: SESW Section: 11 Township: 9S Range: 94W Meridian: 6
9. Field Name: BRUSH CREEK Field Code: 7562

Completed Interval

FORMATION: COZZETTE Status: PRODUCING

Treatment Date: 07/17/2008 Date of First Production this formation: 09/26/2008
Perforations Top: 8070 Bottom: 8105 No. Holes: 12 Hole size: 034/100

Provide a brief summary of the formation treatment: Open Hole:
1 stage of slickwater frac with 1,667 bbls of frac fluid and 51,500 lbs of proppant

This formation is commingled with another formation: Yes No

Test Information:

Date: 09/25/2008 Hours: 24 Bbls oil: 0 Mcf Gas: 591 Bbls H2O: 139
Calculated 24 hour rate: Bbls oil: 0 Mcf Gas: 591 Bbls H2O: 139 GOR: 0
Test Method: Flowing Casing PSI: 2000 Tubing PSI: 1275 Choke Size: 024/64
Gas Disposition: SOLD Gas Type: DRY BTU Gas: 1070 API Gravity Oil: 0
Tubing Size: 2 + 3/8 Tubing Setting Depth: 7738 Tbg setting date: 12/06/2010 Packer Depth: _____
Reason for Non-Production:

Date formation Abandoned: _____ Squeeze: Yes No If yes, number of sacks cmt _____
Bridge Plug Depth: _____ Sacks cement on top: _____

FORMATION: CORCORAN Status: PRODUCING

Treatment Date: 07/17/2008 Date of First Production this formation: 09/26/2008

Perforations Top: 8207 Bottom: 8243 No. Holes: 9 Hole size: 034/100

Provide a brief summary of the formation treatment: _____ Open Hole:

1 stage of slickwater frac with 665 bbls of frac fluid and 20,600 lbs of proppant

This formation is commingled with another formation: Yes No

Test Information:

Date: 09/25/2008 Hours: 24 Bbls oil: 0 Mcf Gas: 591 Bbls H2O: 139

Calculated 24 hour rate: Bbls oil: 0 Mcf Gas: 591 Bbls H2O: 139 GOR: 0

Test Method: Flowing Casing PSI: 2000 Tubing PSI: 1275 Choke Size: 024/64

Gas Disposition: SOLD Gas Type: DRY BTU Gas: 1070 API Gravity Oil: 0

Tubing Size: 2 + 3/8 Tubing Setting Depth: 7738 Tbg setting date: 12/06/2010 Packer Depth: _____

Reason for Non-Production: _____

Date formation Abandoned: _____ Squeeze: Yes No If yes, number of sacks cmt _____

Bridge Plug Depth: _____ Sacks cement on top: _____

FORMATION: WILLIAMS FORK - CAMEO Status: PRODUCING

Treatment Date: 07/17/2008 Date of First Production this formation: 09/26/2008

Perforations Top: 6252 Bottom: 7363 No. Holes: 108 Hole size: 034/100

Provide a brief summary of the formation treatment: _____ Open Hole:

5 stages of slickwater frac with 8373 bbls of frac fluid and 300, 417 lbs of proppant

This formation is commingled with another formation: Yes No

Test Information:

Date: 09/25/2008 Hours: 24 Bbls oil: 0 Mcf Gas: 1773 Bbls H2O: 417

Calculated 24 hour rate: Bbls oil: 0 Mcf Gas: 1773 Bbls H2O: 417 GOR: 0

Test Method: Flowing Casing PSI: 2000 Tubing PSI: 1275 Choke Size: 024/64

Gas Disposition: SOLD Gas Type: DRY BTU Gas: 1070 API Gravity Oil: 0

Tubing Size: 2 + 3/8 Tubing Setting Depth: 7738 Tbg setting date: 12/06/2010 Packer Depth: _____

Reason for Non-Production: _____

Date formation Abandoned: _____ Squeeze: Yes No If yes, number of sacks cmt _____

Bridge Plug Depth: _____ Sacks cement on top: _____

Comment:

This Form 5A is being submitted to reflect the tubing repair work which occurred in December, 2010. Tubing was pulled due to holes, interior scale and pits, and was re-landed at 7738'.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Joan Proulx

Title: Regulatory Analyst Date: 1/24/2011 Email joan_proulx@oxy.com
:

Attachment Check List

Att Doc Num	Name
400126800	FORM 5A SUBMITTED

Total Attach: 1 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)