


FORM 5A Rev 02/08	State of Colorado Oil and Gas Conservation Commission 1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109		<table border="1" style="width: 100%; border-collapse: collapse;"> <tr> <td style="width: 25%;">DE</td> <td style="width: 25%;">ET</td> <td style="width: 25%;">OE</td> <td style="width: 25%;">ES</td> </tr> </table> Document Number: <div style="border: 1px solid black; padding: 5px; text-align: center;">400109171</div>	DE	ET	OE	ES
DE	ET	OE	ES				
COMPLETED INTERVAL REPORT							
The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.							
1. OGCC Operator Number: <u>100322</u> 2. Name of Operator: <u>NOBLE ENERGY INC</u> 3. Address: <u>1625 BROADWAY STE 2200</u> City: <u>DENVER</u> State: <u>CO</u> Zip: <u>80202</u>		4. Contact Name: <u>Justin Garrett</u> Phone: <u>(303) 228-4449</u> Fax: <u>(303) 228-4286</u>					
5. API Number <u>05-123-31161-00</u> 7. Well Name: <u>GREEN USX EE</u> 8. Location: QtrQtr: <u>SWNE</u> Section: <u>13</u> Township: <u>7N</u> Range: <u>65W</u> Meridian: <u>6</u> 9. Field Name: <u>WATTENBERG</u> Field Code: <u>90750</u>		6. County: <u>WELD</u> Well Number: <u>13-07</u>					
<u>Completed Interval</u>							
FORMATION: <u>NIOBRARA-CODELL</u>		Status: <u>PRODUCING</u>					
Treatment Date: <u>09/10/2010</u>		Date of First Production this formation: <u>09/30/2010</u>					
Perforations Top: <u>6998</u> Bottom: <u>7301</u>		No. Holes: <u>96</u> Hole size: _____					
Provide a brief summary of the formation treatment:		Open Hole: <input type="checkbox"/>					
Codell & Niobrara are commingled Codell 7289'-7301', 48 holes, .41" Frac'd Codell w/131660 gals Silverstim, Acid, and Slick Water with 270360 lbs Ottawa sand Niobrara 6998'-7135', 48 holes, .73" Frac'd Niobrara w/186006 gals Silverstim and Slick Water with 250000 lbs Ottawa sand							
This formation is commingled with another formation: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No							
Test Information:							
Date: <u>09/10/2010</u> Hours: <u>24</u>		Bbls oil: <u>40</u> Mcf Gas: <u>0</u> Bbls H2O: <u>0</u>					
Calculated 24 hour rate:		Bbls oil: <u>40</u> Mcf Gas: <u>0</u> Bbls H2O: <u>0</u> GOR: <u>0</u>					
Test Method: <u>Flowing</u>		Casing PSI: <u>700</u> Tubing PSI: <u>700</u> Choke Size: _____					
Gas Disposition: <u>SOLD</u>		Gas Type: <u>WET</u> BTU Gas: <u>1261</u> API Gravity Oil: <u>40</u>					
Tubing Size: <u>2 + 3/8</u> Tubing Setting Depth: <u>7271</u>		Tbg setting date: <u>09/20/2010</u> Packer Depth: _____					
Reason for Non-Production: <div style="border: 1px solid black; height: 20px; width: 100%;"></div>							
Date formation Abandoned: _____		Squeeze: <input type="checkbox"/> Yes <input type="checkbox"/> No If yes, number of sacks cmt _____					
Bridge Plug Depth: _____		Sacks cement on top: _____					
Comment: <div style="border: 1px solid black; height: 20px; width: 100%;"></div>							

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Justin Garrett

Title: Regulatory Specialist Date: 11/17/2010 Email JDGarrett@nobleenergyinc.com
:

Attachment Check List

Att Doc Num	Name
400109171	FORM 5A SUBMITTED

Total Attach: 1 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Permit	rec requested info	4/20/2011 7:18:49 AM
Permit	REQ BTU GAS AND API OIL	1/18/2011 8:33:05 AM

Total: 2 comment(s)