

FORM
2
Rev
12/05

State of Colorado
Oil and Gas Conservation Commission
1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

1633270

Plugging Bond Surety

20090053

APPLICATION FOR PERMIT TO:

1. ☒ Drill, ☐ Deepen, ☐ Re-enter, ☐ Recomplete and Operate

2. TYPE OF WELL

OIL ☒ GAS ☐ COALBED ☐ OTHER _____
SINGLE ZONE ☐ MULTIPLE ZONE ☒ COMMINGLE ZONE ☐

Refiling ☐
Sidetrack ☐

3. Name of Operator: RUNNING FOXES PETROLEUM INC 4. COGCC Operator Number: 10221
5. Address: 7060 SOUTH TUCSON WAY - STE B
City: CENTENNIAL State: CO Zip: 80112
6. Contact Name: KENT KEPPEL Phone: (720)889-0510 Fax: (303)617-7442
Email: KKEPPEL@ATOKA.COM
7. Well Name: CRAIG Well Number: 11-32
8. Unit Name (if appl): _____ Unit Number: _____
9. Proposed Total Measured Depth: 8000

WELL LOCATION INFORMATION

10. QtrQtr: NESW Sec: 32 Twp: 13S Rng: 55W Meridian: 6
Latitude: 38.870250 Longitude: -103.582330

Footage at Surface: 1781 feet FNL/FSL 2080 feet FEL/FWL FWL

11. Field Name: WILDCAT Field Number: 99999
12. Ground Elevation: 5117 13. County: LINCOLN

14. GPS Data:

Date of Measurement: 12/10/2010 PDOP Reading: 1.8 Instrument Operator's Name: ROBERT J. RUBINO

15. If well is ☐ Directional ☐ Horizontal (highly deviated) **submit deviated drilling plan.**

Footage at Top of Prod Zone: FNL/FSL _____ FEL/FWL _____ Bottom Hole: FNL/FSL _____ FEL/FWL _____
Sec: _____ Twp: _____ Rng: _____ Sec: _____ Twp: _____ Rng: _____

16. Is location in a high density area? (Rule 603b)? ☐ Yes ☒ No

17. Distance to the nearest building, public road, above ground utility or railroad: 4100 ft

18. Distance to nearest property line: 1025 ft 19. Distance to nearest well permitted/completed in the same formation: 1250 ft

20. **LEASE, SPACING AND POOLING INFORMATION**

Objective Formation(s)	Formation Code	Spacing Order Number(s)	Unit Acreage Assigned to Well	Unit Configuration (N/2, SE/4, etc.)
CRETACEOUS	CRTC			
MISSISSIPPIAN	MSSP			
PENNSYLVANIAN	PENN			

21. Mineral Ownership: ☒ Fee ☐ State ☐ Federal ☐ Indian Lease #: _____

22. Surface Ownership: ☒ Fee ☐ State ☐ Federal ☐ Indian

23. Is the Surface Owner also the Mineral Owner? ☐ Yes ☒ No Surface Surety ID#: 20070088

23a. If 23 is Yes: Is the Surface Owner(s) signature on the lease? ☐ Yes ☒ No

23b. If 23 is No ☐ Surface Owners Agreement Attached or ☒ \$25,000 Blanket Surface Bon ☐ \$2,000 Surface Bond ☐ \$5,000 Surface Bond

24. Using standard QtrQtr, Sec, Twp, Rng format enter entire mineral lease description upon which this proposed wellsite is located (attach separate sheet/map if you prefer):
E2NE, SE, NWNW, E2NW, SW OF SECTION 32, T13S-R55W (PLUS ADDITIONAL ACREAGE).

25. Distance to Nearest Mineral Lease Line: 1025 ft 26. Total Acres in Lease: 11460

DRILLING PLANS AND PROCEDURES

27. Is H2S anticipated? ☐ Yes ☒ No If Yes, attach contingency plan.

28. Will salt sections be encountered during drilling? ☐ Yes ☒ No

29. Will salt (>15,000 ppm TDS CL) or oil based muds be used during drilling? ☐ Yes ☒ No

30. If questions 28 or 29 are yes, is this location in a sensitive area (Rule 901.e)? ☐ Yes ☐ No

31. Mud disposal: ☐ Offsite ☒ Onsite
Method: ☐ Land Farming ☐ Land Spreading ☐ Disposal Facility Other: EVAPORATION & BURY

If 28, 29, or 30 are "Yes" a pit permit may be required.

Note: The use of an earthen pit for Recompletion fluids requires a pit permit (Rule 905b). If air/gas drilling, notify local fire officials.

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Btm	Cmt Top
SURF	17+1/2	13+3/8	48	0	400	350	400	0
1ST	8+3/4	7	26	0	8,000	500	8,000	3,100

32. BOP Equipment Type: ☒ Annular Preventer ☒ Double Ram ☐ Rotating Head ☐ None

33. Comments #18 ABOVE: CRAIG 10-32 IS 1250' TOTHE EAST. NO CONDUCTOR CASING WILL BE USED.

34. Location ID: _____

35. Is this application in a Comprehensive Drilling Plan ? ☐ Yes ☐ No

36. Is this application part of submitted Oil and Gas Location Assessment ? ☐ Yes ☒ No

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: KENT KEPPEL

Title: LANDMAN Date: 2/10/2011 Email: KKEPPEL@ATOKA.COM

Based on the information provided herein, this Application for Permit-to-Drill complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: David S. Neslin Director of COGCC Date: 4/19/2011

API NUMBER

05 073 06447 00

Permit Number: _____ Expiration Date: 4/18/2013

CONDITIONS OF APPROVAL, IF ANY:

All representations, stipulations and conditions of approval stated in the Form 2A for this location shall constitute representations, stipulations and conditions of approval for this Form 2 Permit-to-Drill and are enforceable to the same extent as all other representations, stipulations and conditions of approval stated in this Permit-to-Drill.

- 1) Provide 24 hour notice of MIRU to Craig Quint at 719-767-8939 or e-mail at craig.quint@state.co.us.
- 2) If production casing is set provide cement coverage to at least 200' above shallowest completed interval (200' above Cherokee at a minimum), and Cheyenne/Dakota interval (3800'-3200' minimum). Run and submit CBL to verify cemented intervals.
- 3) If well is a dry hole set plugs at the following depths: 40 sks cement +/- 50' above the Cherokee, 40 sks cement across any DST w/ show, 40 sks cement 100' below Cheyenne (3800' up), 40 sks cement 50' above top of Dakota (3200' up), 50 sks cement from 50' below surface casing shoe up into surface casing, 15 sks cement in top of surface casing, cut 4 ft below GL, weld on plate, 5 sks cement each in rat hole and mouse hole.

Attachment Check List

Att Doc Num	Name
1633270	APD ORIGINAL
1633271	WELL LOCATION PLAT
1633272	TOPO MAP
1633273	MINERAL LEASE MAP
1633274	30 DAY NOTICE LETTER
2111104	SURFACE CASING CHECK
2586554	EXCEPTION LOC REQUEST

Total Attach: 7 Files

General Comments

User Group	Comment	Comment Date
Permit	PERMITTING PASSED- JLV	4/18/2011 10:51:48 AM
Permit	Attached the required Exception Location Request to Rule 318. a. JLV	4/18/2011 10:51:29 AM
Permit	Waiting for Operator to confirm footages. JLV	3/30/2011 3:50:39 PM
Permit	Added plugging bond as per opr-Kent. sf	2/16/2011 11:03:52 AM

Total: 4 comment(s)

BMP

Type	Comment

Total: 0 comment(s)