

| | | | |
|---|--|---|---|
| FORM 6 Rev 12/05 | State of Colorado Oil and Gas Conservation Commission 1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109 |  | DE ET OE ES |
| | | | Date Received: 03/21/2011 Document Number: 1634446 |

WELL ABANDONMENT REPORT

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set.
 A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

| | |
|---|-----------------------------------|
| OGCC Operator Number: <u>100128</u> | Contact Name: <u>Erick Benish</u> |
| Name of Operator: <u>VISTA OPERATING INC</u> | Phone: <u>(970) 630-5723</u> |
| Address: <u>61 MCMURRAY RD STE 300</u> | Fax: _____ |
| City: <u>PITTSBURGH</u> State: <u>PA</u> Zip: <u>15241</u> | Email: _____ |
| For "Intent" 24 hour notice required, COGCC contact: | |
| Name: <u>HORTON, COLBY</u> | Tel: <u>(970) 467-2517</u> |
| Email: <u>colby.horton@state.co.us</u> | |

| | |
|---|--|
| API Number <u>05-125-10200-00</u> | Well Number: <u>32-23</u> |
| Well Name: <u>S-Y RILEY</u> | |
| Location: QtrQtr: <u>SWNE</u> Section: <u>23</u> Township: <u>1N</u> Range: <u>48W</u> Meridian: <u>6</u> | |
| County: <u>YUMA</u> | Federal, Indian or State Lease Number: _____ |
| Field Name: <u>YUMA SOUTH</u> | Field Number: <u>98935</u> |

Notice of Intent to Abandon Subsequent Report of Abandonment

Only Complete the Following Background Information for Intent to Abandon

Latitude: 40.040820 Longitude: -102.709950

GPS Data:
 Date of Measurement: 11/02/2006 PDOP Reading: 4.2 GPS Instrument Operator's Name: DAVID KUNOVIC

Reason for Abandonment: Dry Production for Sub-economic Mechanical Problems
 Other _____

Casing to be pulled: Yes No Top of Casing Cement: _____

Fish in Hole: Yes No If yes, explain details below

Wellbore has Uncemented Casing leaks: Yes No If yes, explain details below

Details: _____

Current and Previously Abandoned Zones

| Formation | Perf. Top | Perf. Btm | Abandoned Date | Method of Isolation | Plug Depth |
|------------------|-----------|-----------|----------------|---------------------|------------|
| NIOBRARA | 2756 | 2806 | | | |
| Total: 1 zone(s) | | | | | |

Casing History

| Casing Type | Size of Hole | Size of Casing | Weight Per Foot | Setting Depth | Sacks Cement | Cement Bot | Cement Top | Status |
|-------------|--------------|----------------|-----------------|---------------|--------------|------------|------------|--------|
| SURF | 9+7/8 | 7 | | 391 | 102 | 391 | 0 | |
| 1ST | 6+1/4 | 4+1/2 | | 2,974 | 75 | 2,974 | 2,118 | |

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth 2706 with 2 sacks cmt on top. CIPB #2: Depth _____ with _____ sacks cmt on top.
CIBP #3: Depth _____ with _____ sacks cmt on top. CIPB #4: Depth _____ with _____ sacks cmt on top.
CIBP #5: Depth _____ with _____ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set _____ sks cmt from _____ ft. to _____ ft. in Plug Type: _____ Plug Tagged:
Set _____ sks cmt from _____ ft. to _____ ft. in Plug Type: _____ Plug Tagged:
Set _____ sks cmt from _____ ft. to _____ ft. in Plug Type: _____ Plug Tagged:
Set _____ sks cmt from _____ ft. to _____ ft. in Plug Type: _____ Plug Tagged:
Set _____ sks cmt from _____ ft. to _____ ft. in Plug Type: _____ Plug Tagged:

Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
(Cast Iron Cement Retainer Depth)

Set 35 sacks half in. half out surface casing from 291 ft. to 491 ft. Plug Tagged:
Set 10 sacks at surface
Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: Yes No
Set _____ sacks in rat hole Set _____ sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: _____ ft. of _____ inch casing Plugging Date: _____
*Wireline Contractor: _____ *Cementing Contractor: _____
Type of Cement and Additives Used: _____
Flowline/Pipeline has been abandoned per Rule 1103 Yes No *ATTACH JOB SUMMARY

Technical Detail/Comments:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: DAVID M NICKLAS
Title: VICE PRESIDENT Date: 3/14/2011 Email: DNICKLAS@VISTARESOURCES.COM

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: SUTPHIN, DIRK Date: 4/19/2011

CONDITIONS OF APPROVAL, IF ANY: _____ Expiration Date: 10/18/2011

- 1) Provide 24 hour notice of MIRU to Colby Horton at 970-467-2517 or e-mail at colby.horton@state.co.us.
- 2) Tag shoe plug.

Attachment Check List

| Att Doc Num | Name |
|-------------|----------------------------------|
| 1634446 | WELL ABANDONMENT REPORT (INTENT) |

Total Attach: 1 Files

IMPORTANT: SOME DATA FIELDS HAVE BEEN MODIFIED.

General Comments

| <u>User Group</u> | <u>Comment</u> | <u>Comment Date</u> |
|-------------------|----------------|---------------------|
| | | |

Total: 0 comment(s)