


<b>FORM</b> <b>5</b> Rev 02/08	<b>State of Colorado</b> <b>Oil and Gas Conservation Commission</b> 1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109		<table border="1" style="width: 100%; border-collapse: collapse;"> <tr> <td style="width: 25%;">DE</td> <td style="width: 25%;">ET</td> <td style="width: 25%;">OE</td> <td style="width: 25%;">ES</td> </tr> </table> Document Number:  <div style="border: 1px solid black; padding: 5px; text-align: center;">2511731</div>	DE	ET	OE	ES
DE	ET	OE	ES				
<b>DRILLING COMPLETION REPORT</b>							
This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.							
Completion Type <input checked="" type="checkbox"/> Final completion <input type="checkbox"/> Preliminary completion							
1. OGCC Operator Number:    16700		4. Contact Name:    CRAIG MUELOT					
2. Name of Operator:    CHEVRON USA INC		Phone:    (970) 257-6094					
3. Address:    6001 BOLLINGER CANYON RD		Fax:    (970) 245-6489					
City:    SAN RAMON	State:    CA	Zip:    94583					
5. API Number    05-045-16245-00		6. County:    GARFIELD					
7. Well Name:    SKR		Well Number:    598-25-CV-10					
8. Location:    QtrQtr:    SESW    Section:    25    Township:    5S    Range:    98W    Meridian:    6							
Footage at surface:    Distance:    325    feet    Direction:    FSL    Distance:    1987    feet    Direction:    FWL							
As Drilled Latitude:    39.578283	As Drilled Longitude:    -108.341327						
GPS Data:							
Data of Measurement:    10/05/2008    PDOP Reading:    3.2    GPS Instrument Operator's Name:    IVAN MARTIN							
** If directional footage at Top of Prod. Zone    Dist.:    1289    feet. Direction:    FSL    Dist.:    731    feet. Direction:    FWL							
Sec:    25    Twp:    5S    Rng:    98W							
** If directional footage at Bottom Hole    Dist.:    1283    feet. Direction:    FSL    Dist.:    691    feet. Direction:    FWL							
Sec:    25    Twp:    5S    Rng:    98W							
9. Field Name:    SKINNER RIDGE		10. Field Number:    77548					
11. Federal, Indian or State Lease Number:							
12. Spud Date: (when the 1st bit hit the dirt)    08/25/2008    13. Date TD:    11/09/2008    14. Date Casing Set or D&A:    11/10/2008							
15. Well Classification:							
<input type="checkbox"/> Dry <input type="checkbox"/> Oil <input checked="" type="checkbox"/> Gas/Coalbed <input type="checkbox"/> Disposal <input type="checkbox"/> Stratigraphic <input type="checkbox"/> Enhanced Recovery <input type="checkbox"/> Storage <input type="checkbox"/> Observation							
16. Total Depth    MD    6512    TVD**    6086		17 Plug Back Total Depth    MD    6439    TVD**    6013					
18. Elevations    GR    6205    KB    6230		One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.					
19. List Electric Logs Run:							
CBL							

20. Casing, Liner and Cement:

IMPORTANT: SOME DATA FIELDS HAVE BEEN MODIFIED.

### CASING

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
CONDUCTOR	26	16		0	89		0	89	CALC
SURF	12+1/4	8+5/8		0	1,005	320	0	1,025	CALC
1ST	7+7/8	4+1/2		0	6,457	1,040	720	6,487	CBL

### ADDITIONAL CEMENT

Cement work date: \_\_\_\_\_

Details of work: \_\_\_\_\_

Method used	String	Cementing tool setting/pref depth	Cement volume	Cement top	Cement bottom

21. Formation log intervals and test zones:

### FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analyses must be submitted to COGCC)
	Top	Bottom	DST	Cored	
WASATCH G	2,183	2,355	<input type="checkbox"/>	<input type="checkbox"/>	
FORT UNION	2,355	3,515	<input type="checkbox"/>	<input type="checkbox"/>	
OHIO CREEK	3,515	3,869	<input type="checkbox"/>	<input type="checkbox"/>	
WILLIAMS FORK	3,869	4,199	<input type="checkbox"/>	<input type="checkbox"/>	UPPER WF 4199-5201', MID WF 5207-6032'
CAMEO COAL	6,032	6,251	<input type="checkbox"/>	<input type="checkbox"/>	
ROLLINS	6,251	6,439	<input type="checkbox"/>	<input type="checkbox"/>	

Comment: \_\_\_\_\_

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: CRAIG MUELOT

Title: REGULATORY SPECIALIST Date: 8/11/2010 Email: CNLB@CHEVRON.COM

### Attachment Check List

Att Doc Num	Document Name	attached ?			
<u>Attachment Checklist</u>					
	CMT Summary *	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
	Core Analysis	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
2511732	Directional Survey **	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
	DST Analysis	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
	Logs	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
	Other	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
<u>Other Attachments</u>					
2511731	FORM 5 SUBMITTED	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>

IMPORTANT: SOME DATA FIELDS HAVE BEEN MODIFIED.

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)